

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

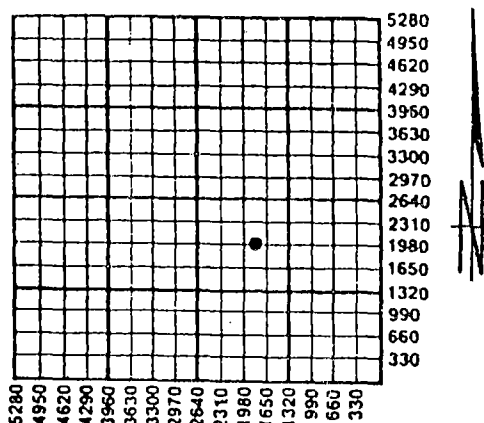
Operator: License # 5506  
Name: Woolsey Petroleum Corporation  
Address 107 North Market  
Suite 600  
City/State/Zip Wichita, Kansas 67202  
Purchaser: Texaco Trading and Transportation  
Operator Contact Person: I. Wayne Woolsey  
Phone (316) 267-4379  
Contractor: Name: Red Tiger Drilling  
License: 5302  
Wellsite Geologist: Robert W. Smith

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
01/07/90 01/17/90 02/19/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,286-0000  
County Barber  
125' East of \_\_\_\_\_  
C NW SE Sec. 8 Twp. 30 Rge. 13 XX East West  
1980 Ft. North from Southeast Corner of Section  
1855 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Don Lambert Well # 1  
Field Name LEM ✓  
Producing Formation Viola  
Elevation: Ground 1889' KB 1894'  
Total Depth 4632' PBSD 4630'



Amount of Surface Pipe Set and Cemented at 1051 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey  
Title President Date 04/04/90  
Subscribed and sworn to before me this 4th day of April,  
1990.  
Notary Public Debra K. Clingan  
Date Commission Expires March 4, 1994

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

ORIGINAL

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 RECEIVED  Plug  Other  
KANSAS CORPORATION COMMISSION  
45-90  
APR 05 1990  
Form ACO-1 (7-89)

CONSERVATION DIVISION  
Wichita, Kansas

PI KCC/KG  
X 4/19/90

**SIDE TWO**

Operator Name Woolsey Petroleum Corporation Lease Name Don Lambert Well # 1  
 Sec. 8 Twp. 30 Rge. 13  East  West  
 County Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p align="center"><b>Formation Description</b></p> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3785</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3986</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4389</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4466</td> <td></td> </tr> <tr> <td>Viola</td> <td>4572</td> <td></td> </tr> <tr> <td>TD</td> <td>4630</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	3785		Lansing	3986		Base Kansas City	4389		Mississippian	4466		Viola	4572		TD	4630	
Name	Top	Bottom																				
Heebner	3785																					
Lansing	3986																					
Base Kansas City	4389																					
Mississippian	4466																					
Viola	4572																					
TD	4630																					

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	17-1/4	13-3/8	48#	112'	60/40 poz	100	2% gel 3% cc
surface	12-1/4	8-5/8	23#	1051'	60/40 poz	400	2% gel 3% cc
production	7-7/8	5-1/2	15.5#	4628'	60/40 poz	110	3% gel 2% salt

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4597-4620	72 bbl - 2% KCl water 2000 gal - 15% HCl acid + iron control & non-emulsifiers 25,000# - 20/40 mesh sand 15,000# - 12/20 mesh sand	4597-4670

<b>TUBING RECORD</b>	Size 2-3/8"	Set At 4625'	Packer At 4560'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	----------------	-----------------	--------------------	---

Date of First Production 02/20/90	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 70	Gas none Mcf	Water Bbls. 110	Gas-Oil Ratio	Gravity 31.8

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

ACO-1 (attachment)

Operator Name Woolsey Petroleum Corporation Lease Name Don Lambert Well # 1  
 Sec. 8 Twp. 30 Rge. 13W County Barber

DST #1 4499'-4511' 30-60-45-90 IHP - 2358#  
 Mississippi IFP - 81#-81#  
 1st opening - slight blow ISIP - 1439#  
 2nd opening - slight blow FFP - 101#-101#  
 Recovered: FSIP - 1398#  
 1) 2280' gas in pipe FHP - 2357#  
 2) 30' HOGCM (50% oil - 10% gas)  
 3) 60' G&MCO (90% oil - 5% gas)  
 Bottom hole temp. - 124°F  
 Grav. oil - 27° API @ 50°F

DST #2 4599'-4629' 30-60-60-120 IHP - 2378#  
 Viola IFP - 172#-193#  
 1st opening - GTS 20 min. ISIP - 1155#  
 25 min. - 30.7 mcf  
 30 min. - 15.4 mcf FFP - 274#-355#  
 2nd opening - 10 min. - 9.2 mcf FSIP - 1125#  
 20 min. - 6.72 mcf FHP - 2358#  
 30 min. - 4.76 mcf  
 40 min. - 4.45 mcf  
 50 min. - 4.45 mcf  
 60 min. - 4.45 mcf  
 Recovered:  
 1) 1240' clean oil  
 2) 120' oil & GCM (30% oil - 10% gas)  
 Bottom hole temp. - 125°F  
 Grav. oil - 33° API

RECEIVED  
 STATE CORPORATION COMMISSION

APR 05 1990  
 4-5-90  
 CONSERVATION DIVISION  
 Wichita, Kansas

ORIGINAL