

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,217 ~~00-81~~

County Barber

C NE NW Sec. 8 Twp. 30S Rge. 13W XX East West

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 107 North Market, Suite 600

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading & Transportation Inc.

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry XXX Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: Ramco Energy Corporation

Well Name: #1, Donald Lambert

Comp. Date 02/11/89 Old Total Depth 4730'

Drilling Method:
 Mud Rotary Air Rotary Cable

02/20/90 03/28/90

Spud Date 02/20/90 Date Reached TD 03/28/90 Completion Date _____

4620 Ft. North from Southeast Corner of Section
3300 660 FNL 1980 FWL
Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Don Lambert Well # 1-B "OWWO"

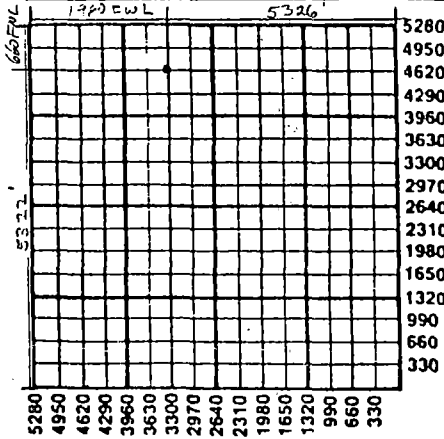
Field Name New pool application NP5908

Producing Formation Viola

Elevation: Ground 1934' KB 1939'

Total Depth 4730' PBTD 4696'

RECEIVED
STATE CORPORATION COMMISSION
MAY 22 1990
5-22-90
Wichita, Kansas
CONSERVATION DIVISION



Irregular section

Amount of Surface Pipe Set and Cemented at 1064 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set. _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 05/21/90

Subscribed and sworn to before me this 21st day of May, 19 90.

Notary Public Debra K. Clingan
Debra K. Clingan

Date Commission Expires 03/04/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-94

ORIGINAL

SIDE TWO

Operator Name Woolsey Petroleum Corporation Lease Name Don Lambert Well # 1-B "OWWO"

Sec. 8 Twp. 30S Rge. 13W East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	3822	
Toronto	3841	
Douglas sh	3861	
Brown lime	4010	
Lansing	4028	
BKC	4423	
Marmaton	4428	
Mississippian	4522	
Viola	4608	
Simpson sh	4663	

CASING RECORD New Used *followed by 150 sx 60/40 poz, 2% gel, 3% cc. (surface csg cement)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	54#	135'	60/40 poz	180	2% gel, 3% cc.
Surface	12-1/4"	8-5/8"	24#	1064'	light wt*	450	1/2# flocele.
Production	7-7/8"	5-1/2"	14#	4734'	light wt	50	6% gel, 2% cc. 1/4# flocele.
					thixotropic	75	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4630'-4650'	Acid: 58 bbls. 10% DSFe Frac: 30000# 20/40 20000# 12/20	

TUBING RECORD Size 2-3/8" Set At 4690' Packer At 4674' Liner Run Yes No

Date of First Production 04/03/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100	none	59	none	31.5

Disposition of Gas: None Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Conmingled Other (Specify) _____

Production Interval _____

KCC-KDHE District # 1-Dodge City

OPERATOR: License No. 5506
 Name - Woolsey Petroleum Corp.
 Address - 107 N. Market, Suite 600
 Contact Person I. Wayne Woolsey
 and Phone 316-267-4379

Contractor: Lic.# 5929, Tag #s 381
 Name - Trans Pac
 Address - One Main Place, Suite 410
Wichita, KS. 67202
 Contact Person Gary Pugh
 and Phone 316-262-3596

Lease Don Lambert Well # 1-B-Drowd
C NE NW, Sec. 8, T30S, R13 E/W
 API # 007-22,217A County Barber
 Date originally drilled 2-11-89
 Date Plugged 2-11-89
 Date previous OWWO _____
 Date previous plugging _____

Measurement from G.L., K.B.; KB above G.L. 1934 G.L. feet. KB = 8' above G.L.
 Surface Pipe: size 8 5/8 inches, depth 1064 feet.
 Other casing: size 13 7/8 inches, depth 135 feet, original T.D. 4730 feet.

Workover Intent: Oil Gas SWD ER ; Plugging Report Attached Yes, No
 Date and Time scheduled 2-17-90 Actual starting time 2-20-90 @ 2:45 P.M.
 Mud Pump: Type 60-EXN, size 5 1/2 X 14, spm 64, Rate 7.4 ~~gpm~~ gpm, Mud or Air
 Condition bit 7 7/8 retip 8 P.M.

Collect samples and note penetration rate thru bottom plug. Normally take at least one sample each drill pipe joint. Indicate in comments start and end of noticeable plugs. Take solids sample while drilling plugs and fluid sample including solids for other samples.

Sample #	time			depth (ft.)	sld fld	Drill Rate (min/ft)	Wt. on bit (000#)	Added to mud	Comments
	day	hr	min						
1 st plug	20	3:	30	45'-80'		1 min/ft.	911	—	Tag Top Plug @ 45' From Surf. #1 5/8 plug 45'-80'
2 nd plug	20	5:	30	420'-545'		1 min/ft.	911	—	Last 30' stringy
3 rd plug	20	8:	30	925-1100		1 1/2 min/ft.	911		

Witnessed all, part, none. If part, indicate when. Witnessed first 2 plugs.
 Retain samples in district office until transferred to KCC Technician Section in Wichita.
 Copy of this report to accompany samples. No samples retained

Technician Steve Pfeiffer Date 2-20-90

BJ TITAN SERVICES

ORIGINAL
 15-007-22217-0001

CUSTOMER

INVOICE DATE
 02/21/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. P2095
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WOOLSEY PETROLEUM CORPORATION
 107 N. MARKET, SUITE 800
 WICHITA KS 67202

AUTHORIZED BY
 551689

PURCH. ORDER REF. NO.

WELL NUMBER : 1-30WWC CUSTOMER NUMBER : 07582005

LEASE NAME AND NUMBER LAMBOUT	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LODGE	DISTR. NO. 3350
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 02/21/90	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	879.00		879.00
10100325	17.38	PLUS PER 100 FT. BELOW 3000 FT.	9.80		170.32
10109005	36.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		39.60
10410504	75.00	CLASS "A" CEMENT	5.30	CF	397.50
10415005	50.00	LITE	4.74	CF	237.00
10415049	71.00	A-7-P CALCIUM CHLORIDE PELLETS	0.32	LB	22.72
10415082	3.75	KOL SEAL	33.00	CW	123.75
10420145	0.71	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	4.79
10428020	4.23	A-10 GYPSEAL	14.60	CW	61.76
10425010	300.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	435.00
10428048	8.00	A-9 KCL	22.00	CW	176.00
10940101	111.60	DRAYAGE, PER TON MILE	0.70		78.12
10880001	125.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		118.75
10409600	1.00	5-1/2 LATCH DOWN PLUG (B)	330.00	GL	330.00
10409600	1.00	5-1/2 FLOAT SHOE AUTO FILL (B)	373.00	GL	373.00
10409600	6.00	5-1/2 CENTRALIZERS (B)	45.00	GL	270.00

ACCOUNT

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 29 1990
 5-22-90
 WICHITA, KANSAS

TAX EXEMPTION STATUS:

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3536
Name RAMCO Energy Corporation
Address 127 Lee St. P.O. Box 99
City/State/Zip Belpre, OH 45714

Purchaser

Operator Contact Person David Gocke
Phone (614) 423-9591

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-30-89 2-10-89 2-11-89
Spud Date Date Reached TD Completion Date
4730'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 135 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,217-0000

County Barber

NE NW Sec 8 30S Rge 13 East
West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Donald Lambert Well # 1

Field Name

Producing Formation

Elevation: Ground 1934 KB 1939

Section Plat

Section Plat grid showing elevations from 5280 to 330. A star is marked at the intersection of 4620 and 3300.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T89-067
Division of Water Resources Permit #

Groundwater 4580 Ft North from Southeast Corner
(Well) 3200 Ft West from Southeast Corner of
Barber Sec 8 Twp 30S Rge 13 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Asst. VP/Engineering Date 03/20/89

Subscribed and sworn to before me this 20th day of March 1989

Notary Public

Date Commission Expires October 27, 1991

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (5-86)

RECEIVED
STATE CORPORATION COMMISSION
3-23-89
CONSERVATION DIVISION
Wichita, Kansas

Sec 8 Twp 30S Rge 13W