

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-007-21,262-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Barber

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____

PHONE (316) 267-4379

PURCHASER None LEASE Lemon Twin

ADDRESS _____ WELL NO. 1

WELL LOCATION 20' S of C SE NE

DRILLING DaMac Drilling, Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Box 1164 the (Qtr.) SEC 8 TWP 30S RGE 13W.

Great Bend, Kansas 67530

PLUGGING DaMac Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS Box 1164 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4791' PBTD _____ SWD/REP

SPUD DATE 8-31-81 DATE COMPLETED 9-21-81 PLG.

ELEV: GR 1893' DF _____ KB 1902'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 1025' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy (Signature) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June, 1982.

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-19-85

Ricella Biggs (Signature) NOTARY PUBLIC

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JUL 13 1982 7-13-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Sand Shale, Lime		0' 1151'	1151' 4790'	CHASE COTTONWOOD RED EAGLE INDIAN CAVE HEEBNER TORONTO BROWN LIME LANSING "A" LANSING "B" LANSING "G" LANSING "I" BKC MARMATON MISS. KINDERHOOK VIOLA SIMPSON SIMPSON SD. ARBUCKLE	2154' (-252) 2640' (-738) 2791' (-889) 2924' (-1022) 3772' (-1870) 3791' (-1889) 3971' (-2069) 3988' (-2086) 4019' (-2117) 4179' (-2277) 4290' (-2388) 4403' (-2501) 4405' (-2503) 4497' (-2595) 4540' (-2638) 4593' (-2691) 4650' (-2748) 4670' (-2768) 4759' (-2851)
DST #1: 4385-4425'/30-60-45-90. Rec. 20' M. FP: 49/49-49/50#. SIP: 78-60#. HP: 2177-2062#. BHT: 105°.					
DST #2: 4421-4460'/30-60-45-90. Rec. 50' M. FP: 41/41-37/41#. SIP: 175-176#. HP: 2175-2158#. BHT: 108°.					
DST #3: 4586-4622'/45-90-60-120. Rec. 270' \$O&GCM. FP: 18/91-73/109#. SIP: 1242-1242#. HP: 2464-2427#.					
DST #4: 4504-4520'/45-90-60-120. Rec. 20' M. 1600' GIP. FP: 36/36-36/73#. SIP: 164-201#. HP: 2092-2092#.					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	32"	20"	56#	74'	Class A	150	3% cc
Conductor	12 1/4"	10-3/4"	38.8#	730'	50-50 Poz...	175	3% cc
Surface	9-7/8"	8-5/8"	24#	1025'	Class A HLC	100 140	2% cc 1/4# sx. Flöcele 12 1/2# sx. Gilsonite 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		