

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address 950 North Tyler

City/State/Zip Wichita, Kansas 67212

Purchaser: Oil - NCRA; Gas - KGS

Operator Contact Person: Kent Roberts

Phone (316) 773-2300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 # 09-03-1999

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: MAR 28 2001 SEP 01 1999

Well Name: _____

Comp. Date FROM CONFIDENTIAL CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

06-14-99 06-29-99 06-30-99
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21011 0000

County Comanche County, Kansas

S/2-SW - SW - Sec. 23 Twp. 32 Rge. 18 XX^E

330 Feet from S (circle one) Line of Section

4620 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE (circle one) NW or SW (circle one)

Lease Name Beeley Well # 1

Field Name Nescatunga

Producing Formation Altamont - Pawnee

Elevation: Ground 2075' KB 2088'

Total Depth 5900' PBTB 5750'

Amount of Surface Pipe Set and Cemented at 682 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK1, 10-4-99 v.c.
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 800 bbls

Dewatering method used haul off to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas Company

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33-S Rng. 20 E^W

County Comanche Docket No. CD 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Roberts

Title Lease Operations Manager Date 7-20-99

Subscribed and sworn to before me this 20th day of July, 1999.

Notary Public Joyce Cochran

Date Commission Expires 4-10-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



JOYCE COCHRAN
My Appt. Exp. 4-10-2003

X

Operator Name Hummon Corporation Lease Name Beeley Well # 1

Sec. 23 Twp. 32 Rge. 18 East West
 County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CNL-CDL, DIL
 Sonic, Micro
 CCL - Bond

Log Formation (Top), Depth and Dates Sample
 Name Top Datum

See attached.

RELEASE
 MAR 28 2001
 FROM CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		62'			
Surface	12-1/4"	8-5/8"	24#	682'	Lite&ClassA	225&100	3%cc
Production	7-7/8"	5-1/2"	15.5#	5899'	ASC	250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	5635 - 5640 CIBP @ 5630	200 gal 7 1/2% MCA
2	5622 - 5624 CIBP @ 5600	150 gal 7 1/2% MCA
2	4992-95 - 5034-37, 5042-52	2000 gal 20% MCA

TUBING RECORD Size 2 3/8 Set At 4977 Packer At 4977 Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. 7-13-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1</u>	<u>600</u>			

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HUMMON CORPORATION
DAILY DRILLING REPORT

CONFIDENTIAL

15-033-21011-00-00

Lease: Beeley #1 Prospect: Nescatunga Elevation: G.L.= 2072
 Spot: S/2 SW SW Section: 23 - T32S - R18W K.B.= 2085
 County: Comanche State: Kansas
 Contractor: Duke Drilling Co., Inc.
 Geologist: Arden Ratzlaff

Tops	Sample		E-Log			Key Well
Heebner	4280	-2195	4283	-2198	-1	-2197
Brown Lime	4455	-2370	4457	-2372	flat	-2372
Lansing	4479	-2394	4478	-2393	+4	-2397
Stark Shale	4779	-2694	4776	-2691	+2	-2693
Hushpuckney Sh.	4841	-2756	4841	-2756	+3	-2759
Base KC	4881	-2796	4882	-2797	+2	-2799
Altamont	4991	-2906	4991	-2906	+3	-2909
Pawnee	5030	-2945	5031	-2946	+7	-2953
Fort Scott	5063	-2978	5067	-2982	+5	-2987
Mississippi	5127	-3042	5127	-3042	+5	-3047
Viola	5613	-3528	5613	-3528	+19	-3547
Total Depth	5900	-3815	5902	-3817		

API # 15-033-210110000

KCC

SEP 01 1999

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP - 3 1999

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

CONFIDENTIAL

HUMMON CORPORATION
DAILY DRILLING REPORT

ORIGINAL
BELCO FARM-OUT 99

15-033-21011-00-00

Lease: Beeley #1
Spot: S/2 SW SW
County: Comanche
API # 15-033-210110000

Prospect: Nescatunga
Section: 23 - T32S - R18W
State: Kansas

Elevation: G.L.= 2072
K.B.= 2085

DST #1 (3567 - 3585) "Stotler Lime" 30-60-60-90 1st open, Strong blow GTS in 18 minutes. Gauge 8.89 mcf 2nd open, Gauge 10.1 mcf 10 min., 6.72 mcf 20 min., 6.33 mcf 30 min., 6.33 mcf 40 min., 6.33 mcf 50 min., 6.10 mcf 60 min. Recovered 75' G&WCM (12% gas 13% wtr 75% mud), 60' WM & 180 MW. Chlorides 169,000 ppm. FP: 33-89; 60-143. SIP: 1246-1222. BHT 101 degree. BTU 877 (Dry)

DST #2 (4987 - 5004) "Altamont" 30-45-60-90. 1st open, GTS in 3 minutes. Gauge 303 mcf / 10 min. Gauge 303 mcf / 20 min., Gauge 288 mcg / 30 min. 2nd open Gauge 317 mcf / 10 min., 303 mcf / 20 min., 288 mcf / 30 min., 274 mcf / 40 min., 274 mcf / 50 min., 259 mcf / 60 min. Recovered 4978' GIP, no fluid. FP: 87-52 / 70-43#. SIP: 1794-1738#. BHT 109. BTU 1117 (Dry)

DST #3 (5012-5074) "Pawnee & Fort Scott" 30-60-60-90. 1st open, Strong blow, BOB in 2 1/2 minutes. 2nd open, GTS in 4 minutes. 11 mcf / 10 min., 13 mcf / 20 min., 15 mcf / 30 min., 16 mcf / 40 min., 18 mcf / 50 min., 21 mcf / 60 min. Recovered 60' of Drlg mud. FP: 26-45 / 38-40#. SIP: 1632-1635#. BHT 126. BTU 1131 (Dry)

DST #4 (5149-5200) "Mississippi" 30-60-60-90. 1st open , Weak to fair blow (Slowly built to 10"). 2nd open Weak blow (Slowly built to 5"). Recovered: 150 GIP, 70' SO&GCM (2% oil, 8% gas, 90% mud). FP: 25-40 / 40-56#. SIP 360 - 338#. BHT 118.

DST #5 (5577-5630) " Viola" 30-60-60-90. 1st open, GTS in 1 1/2 minutes. 2,267 mcf/10 min., 1,174 mcf/20 min 930 mcf/30 min. 2nd open. 2,016 mcf/10 min., 1,081 mcf/20 min., 886 mcf/30 min., 829 mcf/40 min., 791 mcf/50 min., 762 mcf/60 min. Recovered 20' of mud. FP: 975-212 / 725-172. SIP: 1780-1868#. BHT 139. H2S sample: 5 ppm.

DST #6 (5630-5652) "Viola" 20-90-20-75. 1st open, GTS in 1 1/2 minutes. 2,462 mcf/10 min. Flow Oil to surface in 15 minutes on 1st open. 2nd open, Oil to surface in 5 minutes, flow to tank truck. Reversed out. Recovered: 500' clean gassy oil, 300' gassy oil cut mud. FP: 871-986 / 852-1020. SIP: 1986 - 1983# BHT 131. Oil gravity: 47. (Flowed approximately 8.35 Bbl Oil to tank truck during 2nd open.)

DST #7 (5659-5674) "Viola" 30-30-30-60. 1st open, Strong blow off BOB in 1 1/2 minutes. 2nd open, Strong blow off BOB in 11 minutes. Recovered 190' GIP, 50' Gassy OCM, 125' SOCMW, 785' SW. Chlorides 98,000 ppm. FP: 83-297 / 322-475#. SIP: 1944-1989#. BHT 138.

RECEIVED
STATE CORPORATION COMMISSION

SEP 02 1999

CONSERVATION DIVISION
Wichita Kansas

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

KCC

SEP 02 1999

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

1898

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-21011-00-00

ORIGINAL
Medicine Lodge

CONFIDENTIAL

DATE <u>6-30-99</u>	SEC. <u>23</u>	TWP. <u>32.5</u>	RANGE <u>18W</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Beely</u>	WELL # <u>1</u>	LOCATION <u>160 + Wilmore Rd.</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2w, 3s, 5/5</u>				

CONTRACTOR Duke #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5900
 CASING SIZE 5 1/2 x 15.5 DEPTH 5915
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 30
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 143 1/2 Bbls Freshwater

OWNER Hummon Corp.
 CEMENT
 AMOUNT ORDERED 25 sx 60:40:6
250 sx ASC + 5# Kol-seal + 4 Flo-seal
500 Gal Mud-clean.

COMMON <u>A</u>	<u>15</u>	@	<u>6.35</u>	<u>95.25</u>
POZMIX	<u>10</u>	@	<u>3.25</u>	<u>32.50</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE		@		
ASC	<u>250</u>	@	<u>8.20</u>	<u>2050.00</u>
KOL-SEAL	<u>1250#</u>	@	<u>.38</u>	<u>475.00</u>
FLO-SEAL	<u>63#</u>	@	<u>1.15</u>	<u>72.45</u>
MUD CLEAN	<u>500 Gal.</u>	@	<u>.75</u>	<u>375.00</u>
HANDLING	<u>275</u>	@	<u>1.05</u>	<u>288.75</u>
MILEAGE	<u>275 x 35</u>	@	<u>.04</u>	<u>385.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER CARL Babling
 # 261-265 HELPER Shane Winsor
 BULK TRUCK
 # 240-251 DRIVER Mark Brungardt
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$3783.45

REMARKS:

Pipe on Bottom, break circulation Cir 60 minutes
Pump 80 Bbls foam mud w/420 scf per Bbl
Pump 6 Freshwater 500 Gal mud-clean + 6 Bbls Freshwater.
Pump 250 sx ASC + 5# Kol-seal + 4# Flo-seal per sack.
Cement in, wash pump + lines. Release plug.
Displace with 143 Bbls Freshwater. Bump plug
Release pressure float did not hold
shut in 600 psi on casing.

DEPTH OF JOB <u>5915</u>	
PUMP TRUCK CHARGE	<u>1378.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>35</u>	@ <u>2.85</u> <u>99.75</u>
PLUG Rubber <u>5 1/2"</u>	@ <u>50.00</u> <u>50.00</u>
RELEASED	@ _____

MAR 28 2001

TOTAL \$1527.75

CHARGE TO: Hummon Corp.
 STREET 950 N. TYLER
 CITY WICHITA STATE KANSAS ZIP 67212

FROM CONFIDENTIAL

FLOAT EQUIPMENT

1- Regular Guideshoe	@	<u>110.00</u>	<u>110.00</u>
1- AFB Float collar	@	<u>250.00</u>	<u>250.00</u>
1- stop Ring	@	<u>13.00</u>	<u>13.00</u>
1- thread lock Kit	@	<u>23.00</u>	<u>23.00</u>
10- Centralizers	@	<u>25.00</u>	<u>250.00</u>

TOTAL \$646.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$5957.20

DISCOUNT 1191.44 YF PAID IN 30 DAYS
 NET # 4765.76

SIGNATURE [Signature]

PRINTED NAME Jarvis A Spring

ALLIED CEMENTING CO., INC.

2023

ORIGINAL

Federal Tax I.D.# 4

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

15-033-21011-00-00

SERVICE POINT:

med. lodges, ks

DATE <u>6-14-99</u>	SEC. <u>23</u>	TWP. <u>32s</u>	RANGE <u>18w</u>	CALLED OUT <u>7:30 P.M.</u>	ON LOCATION <u>10:00 A.M.</u>	JOB START <u>1:15 A.M.</u>	JOB FINISH <u>2:30 A.M.</u>
LEASE <u>Beegy</u>	WELL # <u>1</u>	LOCATION <u>160ft mm 188-3s-E/S</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drq #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 685

CASING SIZE 8 5/8 x 24 DEPTH 684

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.09

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh H²O - 4 1/4

OWNER Hummon Corp.

CEMENT

AMOUNT ORDERED 225sxs. lite-water

3% cct + 1/4# Flo-Seal 100sxs. CLASS A

3% cct + 2% Gel

COMMON A	100	@	6.35	635.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	11	@	28.00	308.00
<u>LITE-WATE</u>	<u>225</u>	@	<u>5.55</u>	<u>1248.75</u>
<u>FLO-SEAL</u>	<u>56#</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
		@		
HANDLING	325	@	1.05	341.25
MILEAGE	325 x 35		.04	455.00

TOTAL \$3071.40

EQUIPMENT

PUMP TRUCK CEMENTER ARRY Dreiling

343 HELPER Justin Hart

BULK TRUCK

214-314 DRIVER MARK Bronhardt

BULK TRUCK

_____ DRIVER _____

RECEIVED
STATE DEPARTMENT OF REVENUE
KCC
SEP 02 1999
CONFIDENTIAL SERVICE

REMARKS:

Pipe on Bottom - Break Circ.
mix + Pump 225sxs. lite-water
3% cct + 1/4# Flo-Seal 100sxs. CLASS A
3% cct + 2% Gel. Release Plug. Displace
Plug w/ 4 1/4 Bbs. H²O. Bump Plug
Shut In Cement Circ. ✓

DEPTH OF JOB	684'		
PUMP TRUCK CHARGE	0-300'		470.00
EXTRA FOOTAGE	384'	@	.43 165.12
MILEAGE	35	@	2.85 99.75
PLUG Rubber	8 5/8"	@	90.00 90.00
		@	
		@	

RELEASED

TOTAL \$824.87

MAR 28 2001

CHARGE TO: Hummon Corp.

STREET 950 N. TYLER

CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

1-Baffle Plate	@	45.00	45.00
1-BASKET	@	150.00	150.00
	@		
	@		

TOTAL \$195.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$4091.27

DISCOUNT 818.25 IF PAID IN 30 DAYS

NET \$3273.02

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE
PRINTED NAME