

ORIGINAL

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-10012 0001
County Comanche
C - NW - NW Sec. 26 Twp. 32-S Rge. 18 X W

Operator: License # 5050

4620 Feet from (S)N (circle one) Line of Section

Name: Hummon Corporation

4620 Feet from (E)W (circle one) Line of Section

Address 950 N. Tyler

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67212-3240

Lease Name _____ Acres _____ Well # 2 OWWO

Purchaser: gas: KS Gas Supply

Field Name Nescatunga

Operator Contact Person: Kent Roberts

Producing Formation Pawnee & Altamont

Phone (316) 773-2300

Elevation: Ground 2062 KB 2071

Contractor: Name: Leiker Well Service, Inc.

Total Depth 5716 PBTD 5228

License: 30891

Amount of Surface Pipe Set and Cemented at 530 Feet

Wellsite Geologist: Kent Roberts

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

If yes, show depth set _____ Feet

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan REENTRY JK 2-26-98
(Data must be collected from the Reserve Pit)

Operator: Cities Service Oil & Gas Corp.

RELEASED

Well Name: Dale "A" 1

Chloride content 120 ppm Fluid volume 280 bbls

Comp. Date 3-30-61 Old Total Depth 5716'

Dewatering method used KCC

X Deepening X Re-perf. _____ Conv. to Inj/SWD
X Plug Back 5228' PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
*COULDN'T WASH WELL DOWN PAST 5238'
7-28-97 8-4-97 8-22-97
Date of REENTRY Date Reached TD Completion Date

Location of fluid disposal if hauled offsite: OCT 22

FROM CONFIDENTIAL

Operator Name Peter H. Beren **CONFIDENTIAL**

Lease Name V.H. Koehn #12 License No. 3051

SW Quarter Sec. 28 Twp. 29 S Rng. 18 X W

County Kiowa Docket No. 5617

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Roberts

Title Lease Operations Manager Date 10-22-97

Subscribed and sworn to before me this 22nd day of October.

Notary Public Joyce Cochran Joyce Cochran
Date Commission Expires 4-10-99



K.C.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name Hummon Corp. Lease Name Acres Well # 2
 Sec. 26 Twp. 32-S Rge. 18-S East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: GAMMA RAY/NEUTRON

Name	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample	
	Top	Datum
Lansing	4468	-2397
Altamont	4980	-2909
Pawnee	5031	-2960
Mississippi	5118	-3047

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In.O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
2	5160-66	500	15% MCA		
4	5035-43	500	15% MCA 3000 MOD 202		
4	4980-83	250	15% MCA 1500 MOD 202		
	<u>CIBP @ 5228'</u>				

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	5031		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. <u>10-3-97</u>				Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas 60 Mcf	Water 5 Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 4980'-4983'
5035'-5043'
5160'-5166'