

**KANSAS CORPORATION COMMISSION  
Oil & Gas Conservation Division  
WELL COMPLETION FORM  
WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must be Typed

**ORIGINAL**

Operator License #: 8061  
 Name: Oil Producers, Inc. of Kansas  
 Address: P.O. Box 8647  
 City/State/Zip: Wichita, Ks. 67208  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Diana Richecky  
 Phone: (316) -681-0231  
 Contractor Name: company tools  
 License: 99998  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Cities Service in 1985 Oil Producers OWWO in 8/93  
 Well Name: Dale A #2  
 Original Comp. Date: 4/7/85 Original Total Depth: 5850  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr./SWD  
 Plug Back \_\_\_\_\_ 5100 \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 9/08/99 \_\_\_\_\_ 9/15/99 \_\_\_\_\_  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
 Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 15-033-20674 - 000Z  
 County: COMANCHE  
C - SW - SW Sec. 26 Twp. 32 S. R. 18  East  West  
660 feet from  N (circle one) Line of Section  
4470 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  NW SW  
 Lease Name: DALE Well #: 2 OWWO  
 Field Name: \_\_\_\_\_  
 Producing Formation: ALTAMONT & PAWNEE  
 Elevation: Ground: 2025 Kelly Bushing: 2032  
 Total Depth: org. 5850 Plug Back Total Depth: 5100  
 Amount of Surface Pipe Set and Cemented at original 570' Feet  
 Multiple Stage Cement Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 \_\_\_\_\_  
**Drilling Fluid Management Plan:** OWWO 10-31-00 JIC  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm. Fluid volume \_\_\_\_\_ bbls.  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
 County \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KANSAS  
 OCT 12 2000  
 RECEIVED  
 STATE CORPORATION COMMISSION

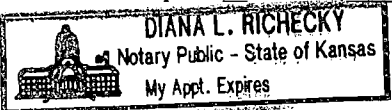
**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John S. Weber  
 Title: PRESIDENT Date: 10/11/2000  
 Subscribed and sworn to before me this 11<sup>th</sup> day of October  
 2000.  
 Notary Public: Diana L. Richecky  
 Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geological Report Received  
 \_\_\_\_\_ UIC Distribution



Operator Name Oil Producers, Inc. of Kansas **SIDE TWO** Lease Name \_\_\_\_\_ Dale OWWO \_\_\_\_\_ Well # 2  
 Sec. 26 Twp. 322 Rge. 18  East  West  
 County Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log  Formation (Top), Depth and Datums  Sample  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E.Logs Run:

RECEIVED  
STATE CORPORATION COMMISSION

OCT 12 2000

CONSERVATION DIVISION  
Wichita, Kansas

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8		88		90	
Surface	12 1/4"	8 5/8		5705		300	
Production		4 1/2	10.5	5255	50 50poz	125	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED INITIAL COMPLETION REPORT		same
	ALTAMONT 4973-4985		
	PAWNEE 5016-5030		

**TUBING RECORD** Size 2 3/8" Set At 5067.90' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. | Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity  
 9/15/99 resume | | | BWPD | |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  see sheet \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

OIL PRODUCERS INC., OF KS.  
RE-WORK REPORT  
SET PLUG OVER MISS. COMPLETE PAWNEE AND ALTAMONT

WELL - DALE #1 OWWO

LEGAL - 150' E. OF C-SW/SW OF 26-32s-18w IN COMANCHE CO. KS.

API # - 15-033-20,674

G.L. - 2025'

K.B. - 7' ABOVE G.L. @ 2032'

SURFACE CSN - 13 3/8" @ 88' WITH 90 SX, AND 8 5/8" @ 570' WITH 300 SX.

RTD - 5850'

PRODUCTION CASING - 4 1/2", 10.5# @ 5255' WITH 125 SX.

TOP OF CEMENT - 4835'

PBTD - 5196'

CIBP - 5100' (SET OVER MISS PERFS 9/8/99)

<u>PERFORATIONS</u>	MISSISSIPPI DOLOMITE-----5108'-15', 5119'-22', 5133'-42'. ALL 2/FT.
	PAWNEE-----5016'-5030' 2/FT. 9/8/99
	ALTAMONT-----4973'-4985' 2/FT. 9/8/99

TUBING RAN - 6' MA, SN, 167 JTS. 2 3/8" (5067.90'), 6' SUB, 6' SUB.

TUBING SET @ - 5092.00'

AVERAGE TBG JT - 30.34'

PUMP RAN - 2" X 1 1/2" X 12' RWBC WITH 4' GAS ANCHOR.

RODS RAN - PUMP, 2', 202 - 3/4" RODS, 2', P.R.

PUMP SET @ - 5086.00'

PUMPING UNIT - CABOT 114, SN-DC18634B, TYPE 18DC

ENGINE - FM 346

TANK BATTERY - NATIONAL 2' X 11' VERTICAL 500# WP, WITH MANUAL DUMP.  
10' X 15' STEEL 210 BBL GUN BBL.  
2 - 10' X 12' 210 BBL STEEL STOCK TANKS.  
10' X 12' 200 BBL FIBERGLASS WATER TANK.

9/8/99

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.

POOH - WITH RODS AND PUMP.

POOH - WITH TUBING.

ELI WIRELINE ON LOCATION TO SET CIBP OVER MISS PERFS.

SET CIBP - 5100' OVER MISS PERFS.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN ALTAMONT AND PAWNEE FORMATIONS.

PERFORATE PAWNEE ----- 5016'-5030' WITH 2 SHOTS/FT.

PERFORATE ALTAMONT-----4973'-4985' WITH 2 SHOTS/FT.

HAD GOOD SHOW OF GAS AFTER PERFORATING.

COMANCHE SWABBED WELL DOWN TO PBTD OF 5100'.

½ HR. NATURAL TEST - RECOVERED NO FLUID WITH VERY GOOD SHOW OF GAS.

SHUT DOWN FOR THE NIGHT.

9/9/99

SICP - 1200 psi, FLUID IN HOLE - 20' OF WATER.

SBHP - 1400 psi

MADE 1 SWAB RUN AND RECOVERED 20' OF WATER.

ACID SERVICES ON LOCATION TO ACIDIZE ALTAMONT AND PAWNEE PERFORATIONS WITH 2000 GALS 15% DSFE ACID AND 75 BALL SEALERS.

ACIDIZE ALTAMONT AND PAWNEE AS FOLLOWS:

PUMP 500 GALS 15% DSFE

PUMP 1500 GALS 15% DSFE WITH 75 BALLS SPACED EQUALLY THROUGHOUT ACID.

LOAD HOLE WITH 32 BBLs FIELD BRINE.

PRESSURE TO 1000#, STARTED FEEDING.

DISPLACED 500 GALS @ 3 BPM - 800#.

DISPLACED 1500 GALS @ 5 BPM - 900# - 1000#.

NOTE: - HAD FAIR BALL ACTION.

ISIP - 600#, 5 MIN SIP - 425 #.

TTL LOAD - 128 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST ALTAMONT AND PAWNEE AFTER ACID.

TEST ALTAMONT AND PAWNEE AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ SURFACE.

SWAB WELL DOWN, RECOVERED 99.76 BBLs, VERY STRONG GAS.

½ HR. SWAB TEST - RECOVERED 1.16 BBLs WATER, TEST GAS @ 732 MCFPD.

1 HR. SWAB TEST - RECOVERED 1.16 BBLs WATER, TEST GAS @ 732 MCFPD.

KGS ON LOCATION & CHANGED OUT ORIFICE PLATE IN METER RUN TO ACCOMMODATE 900 MCFPD.

INSTALLED 1.375" ORIFICE PLATE.

COMANCHE TIED CASING INTO SALES LINE & TURNED WELL DOWN LINE THROUGH KGS SALES METER.

1 HR. FLOW THROUGH METER - MEASURED GAS @ 630 MCFPD.

SHUT DOWN FOR NIGHT. LEFT WELL PRODUCING OVERNIGHT.

9/10/99

FCP - 110 psi.

WELL DELIVERING 430 MCFPD THROUGH SALES METER, NO FLUID PRODUCTION.

BLOW WELL DOWN. ATTEMPT TO MAKE 1 SWAB RUN TO CHECK FLUID LEVEL. WELL STARTED FLOWING LIGHT MIST OF CONDENSATE AND WATER.

ACID SERVICES ON LOCATION TO RE-ACIDIZE PAWNEE AND ALTAMONT PERFORATIONS WITH 3000 GALS 15% SGA ACID.

RE-ACIDIZE PAWNEE AND ALTAMONT PERFS AS FOLLOWS:

PUMP 3000 GALS 15% SGA ACID.

DISPLACE 1500 GALS @ 6 BPM - 200# - 700#.

DISPLACE 1500 GALS @ 5 BPM - 700# - 600#.

ISIP - 400#.

TTL LOAD - 151 BBLS.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	6.00'
SEATING NIPPLE X 2 3/8"	1.10'
167 JTS. 2 3/8" TUBING	5067.90'
6' - 6' X 2 3/8" TUBING SUBS	12.00'
K.B. (7' < 2' ABOVE G.L.)	5.00'
<u>TUBING SET @</u>	5092.00'
SN SET @	5086.00'

TAG TTL DEPTH @ 5100'. PICK UP & SET TUBING 8' OFF BOTTOM.

COMANCHE RIGGED UP TUBING SWAB TO SWAB BACK ACID LOAD AND TEST AFTER ACID.

SWAB TEST TUBING AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 300' FROM SURFACE.

SWAB APPROX 20 BBLS FOR THE DAY.

NOTE: COULD NOT SWAB EFFICIENTLY DUE TO PARAFFIN BUILD UP IN TUBING. SHUT DOWN FOR THE NIGHT.

9/11/99

SITP - VAC, SICP - VAC.

RESUME SWABBING, FIGHTING PARAFFIN PROBLEMS THROUGHOUT MORNING.

CLEANED UP TUBING OF PARAFFIN TO SEATING NIPPLE. RESUME SWABBING.

CONTINUE SWAB TESTING TUBING AFTER RE-ACID AS FOLLOWS:

SWABBED 110 BBLS FOR THE DAY.

WELL FLOWING INTERMITTENTLY @ END OF DAY.

FCP @ END OF DAY = 300#.

LEFT WELL OPEN TO TANK OVERNIGHT.

SHUT DOWN FOR THE NIGHT.

9/12/99

WELL HAD FLOWED 50 BBLS WATER TO SWAB TANK OVERNIGHT.

FCP - 230#.

PUT WELL FLOWING DOWN SALES LINE.

9/13/99

FCP - 300#, WELL SELLING 305 MCFPD DOWN SALES LINE.  
BLOW WELL DOWN, PREPARE TO RUN REBUILT PUMP & RODS.

RAN PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 12' RWBC WITH 4' GAS ANCHOR	14.00'
2' X 3/4" ROD SUB	2.00'
202 - 3/4" RODS	5050.00'
2' X 3/4" ROD SUB	2.00'
1 1/4" X 16' POLISHED ROD	<u>16.00'</u>
<u>PUMP SET @</u>	5086.00'

HUNG WELL ON. PUT WELL IN SERVICE.  
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

9/14/99

WELL SELLING 380 MCFPD. WELL PUMPED OFF.  
SHUT PUMPING UNIT DOWN.

9/15/99

WELL PRODUCING 380 MCFPD. WITH UNIT SHUT DOWN.

END OF REPORT



BRAD SIROKY





**COPY**

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #490  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX  
 (316) 734-5071 Cel

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX  
 (316) 546-5548 Cel

**Invoice**

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		990915	9/15/99	1521	9/10/99
	<b>Service Description</b>				
	Acidize Pawnee Altamont				
<b>Lease</b>			<b>Well</b>		
Dale			2		
<b>A/E</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Brad Siroky	Martin Flemming	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A302	15% HCL, PRATT	GAL	3000	\$1.20	\$3,600.00
C110	AHIB-1, ACID INHIBITOR	GAL	6	\$30.00	\$180.00
C230	S-1, FLUROSURFACTANT	GAL	6	\$32.50	\$195.00
C203	SURFACTANT ACID GELLANT	GAL	60	\$29.00	\$1,740.00
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 4 HRS ON LOC	EA	1	\$650.00	\$650.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00 (T)

**Sub Total:** \$6,515.00

**Discount:** \$2,280.25

**Discount Sub Total:** \$4,234.75

**Tax Rate:** 5.90% **Taxes:** \$30.68

(T) Taxable Item

**Total:** \$4,265.43

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





0.1521

INVOICE NO.  
Date **9-10-99**  
Customer ID

**FIELD ORDER**

Subject to Correction

Lease **Dole** Lease No. Well # **2**  
 Station **Pratt** County **Comanche** State **KS**  
 Depth Formation **Pownee Altamont** Legal Description **Sec 16-32S-18W**  
 Casing Casing Depth TD Job Type **Acid old Well**  
 Customer Representative **Brad Siroky** Treater **Martin C. Flemming**

CHARGE

*Oil Producers of KS*

AFE Number PO Number

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<b>A302</b>	<b>3000</b>	<b>GALS. 1570 HCL ACID</b>				
		<b>GALS. ACID</b>				
		<b>GALS. ACID</b>				
<b>C110</b>	<b>6</b>	<b>GALS. Ahi6-1 INHIBITOR</b>				
		<b>LBS. KCL</b>				
<b>C230</b>	<b>6</b>	<b>GALS. S-1 SURFACTANT</b>				
		<b>GALS. ADDITIVE</b>				
		<b>BALL SEALERS</b>				
<b>C203</b>	<b>60</b>	<b>LBS. 901 SGA GEL</b>				
		<b>LBS. SAND</b>				
		<b>LBS. SAND</b>				
		<b>LBS. PUMP CHARGE</b>				
<b>E200</b>	<b>1 Eg</b>	<b>0-3000 PRESSURE ACID PUMP</b>				
		<b>BALL INJECTOR</b>				
		<b>HHP</b>				
		<b>BPM BLENDER</b>				
<b>E100</b>	<b>60 Mi</b>	<b>UNITS 1 MILES 60</b>				
		<b>TONS MILES SAND</b>				
		<b>Discount Price</b>		<b>4234<sup>75</sup></b>		
		<b>Plus Tax</b>				



FT. WOR

HUNNICUTT DIGITAL ELECTRONICS, INC.



PRATT

1521

Field Receipt

Company

Oil Producers of KS

Lease-Well

Well # 2

Formation

Pratt

Date

9-10-99

Treater

McFleming  
3000 gal 15% SGA

PRESSURE

10 9 8 7 6 5 4 3 2 1 0

7 MIN

5 MIN

Flush in 2 SIP

PRESSURE

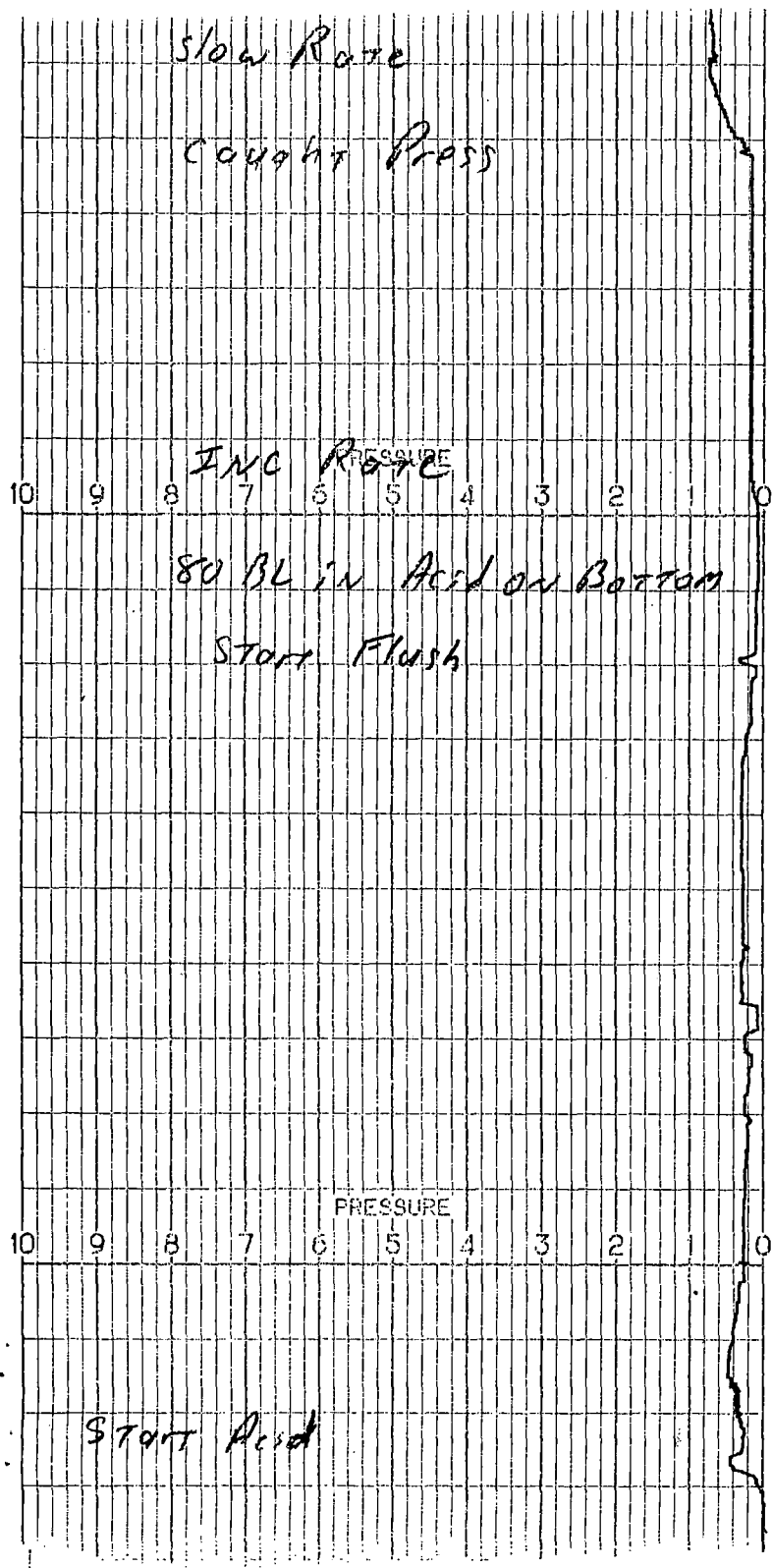
10 9 8 7 6 5 4 3 2 1 0

FLOW RATE

10 9 8 7 6 5 4 3 2 1 0

FLOW RATE

10 9 8 7 6 5 4 3 2 1 0

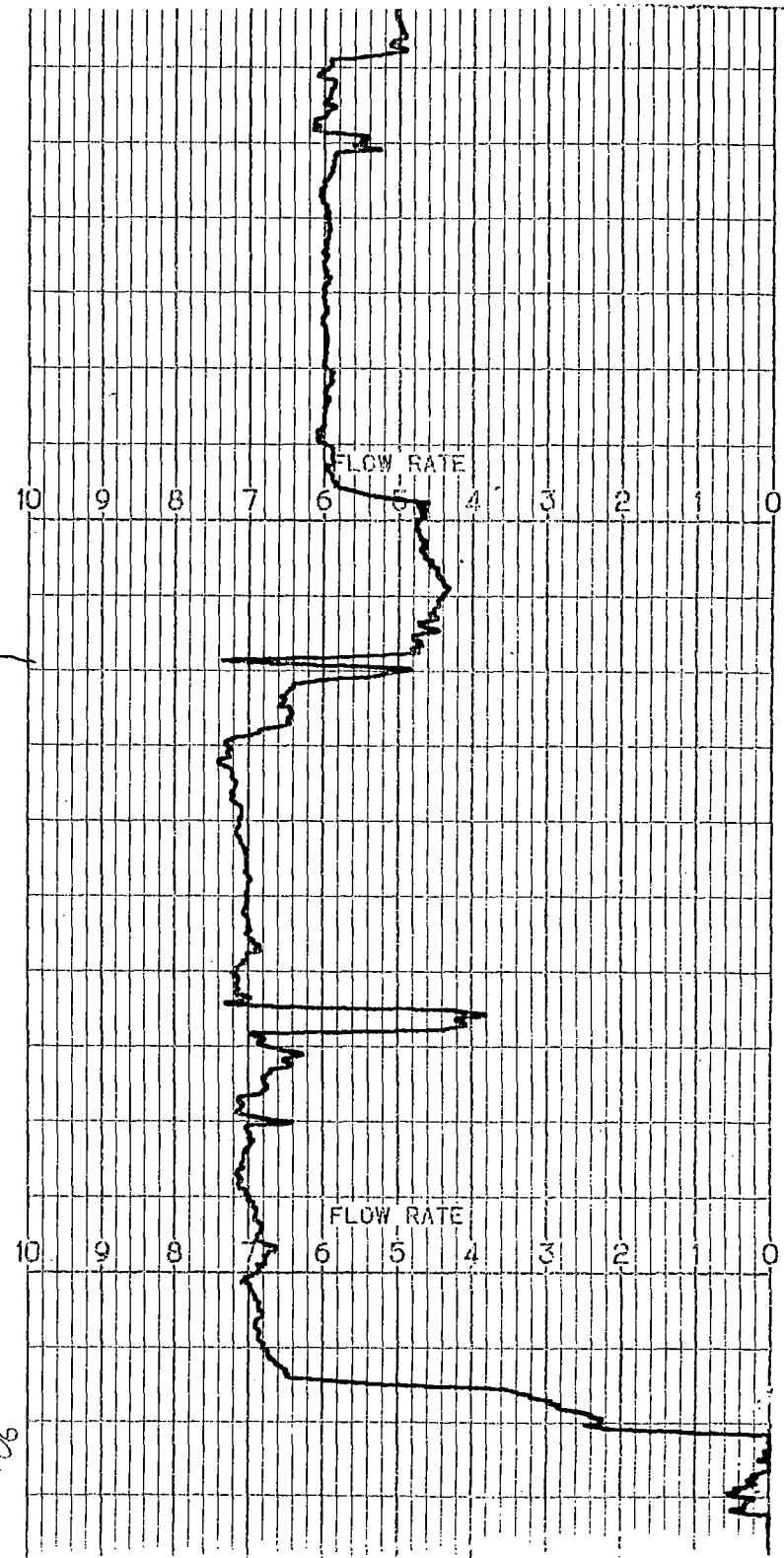


HUNNICUTT DIGITAL ELECTRONICS, INC.

FT. WORTH, TEXAS 76107

CHART NO. PDU-1

0906





**COPY**

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #480  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX  
 (316) 734-5071 Cel

**SALES & SERVICE OFFICE:**  
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**Invoice**

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		990914	9/15/99	1520	9/9/99
	<b>Service Description</b>				
	Acidize Pawnee Altamont				
<b>Lease</b>			<b>Well</b>		
Dale			2		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Brad Siroky	Martin Flemming	Old Well		Net 30

<b>ID.</b>	<b>Description</b>	<b>UOM</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>Price</b>
A301	20% HCL, PRATT	GAL	2000	\$1.50	\$3,000.00
A313	DOUBLE STRENGTH FE ACID CONVERSION	GAL	2000	\$0.48	\$960.00
C110	AHIB-1, ACID INHIBITOR	GAL	8	\$30.00	\$240.00
C230	S-1, FLUROSURFACTANT	GAL	4	\$32.50	\$130.00
C170	BALL SEALERS, 7/8" 1.3 SP. GR.	EA	75	\$2.00	\$150.00
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 4 HRS ON LOC	EA	1	\$650.00	\$650.00 (T)
E701	BALL INJECTOR	EA	1	\$250.00	\$250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00 (T)

<b>Sub Total:</b>	\$5,530.00
<b>Discount:</b>	\$1,935.50
<b>Discount Sub Total:</b>	\$3,594.50
<b>Tax Rate: 5.90%</b>	<b>Taxes:</b> \$40.27
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$3,634.77</span>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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01520

**FIELD ORDER**

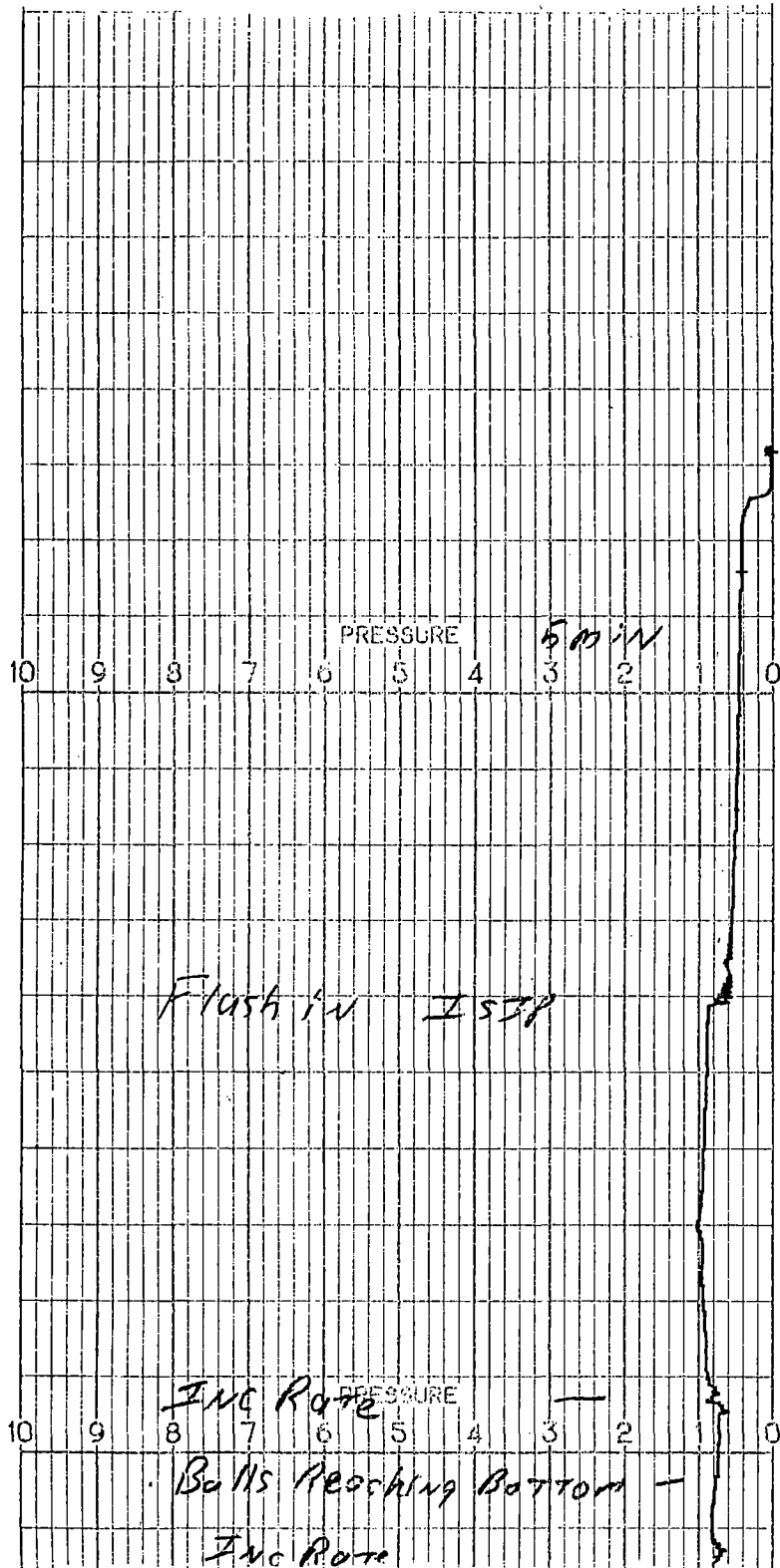
INVOICE NO.		Subject to Correction		Lease No.		Well # <b>2</b>	
Date <b>9-9-99</b>		Lease <b>Dole</b>		County <b>Comanche</b>		State <b>Ks</b>	
Customer ID		Station <b>Pratt</b>		Formation <b>POWNER ALTAMONT</b>		Legal Description <b>SEC 16-32S-18W</b>	
Oil Producers of Ks		Depth		Casing Depth		Job Type <b>Acid old well</b>	
Customer Representative <b>Brad Sireky</b>		Treater <b>Martin Flemming</b>		TD			
AFE Number		PO Number		Materials Received by <b>X</b>			

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A301	2000	GALS. 20% HCL ACID				
A313	2000	GALS. DSFE ACID CONV				
		GALS. ACID				
C110	8	GALS. Ahib-1 INHIBITOR				
		LBS. KCL				
C230	4	GALS. S-1 SURFACTANT				
		GALS. ADDITIVE				
C170	75	BALL SEALERS 7/8" 1.3 Spgr				
		LBS. GEL				
		LBS. SAND				
		LBS. SAND				
		LBS. PUMP CHARGE				
E200	1	0-3000# PRESSURE ACID PUMP				
E701	1 Ea	BALL INJECTOR				
		HHP				
		BPM BLENDER				
E100	60 mi	UNITS 1 MILES 60				
		TONS MILES SAND				
		Discount Price		3594.50		
		Plus Tax				









Field Receipt 1520

Company Oil Producers of Kt

Lease-Well Dale #2

Formation Rawnee Altamont

Chart No. PDU-1 9-9-99

Operator M C Fleming

UNNICUTT DIGITAL ELECTRONICS, INC. FT. WORTH, TEXAS 76107

