

CONFIDENTIAL

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20933 0000

County Comanche County Kansas

C SW - NW - Sec. 26 Twp. 32S Rge. 18 XX <sup>E</sup> <sub>V</sub>

Operator: License # 05050

2130 Feet from SW (circle one) Line of Section

Name: Hummon Corporation 10-07-1997

660 Feet from E (circle one) Line of Section

Address 950 North Tyler

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67212-3240

Lease Name Acres Well # 1

Purchaser: \_\_\_\_\_

Field Name Nescatunga

Operator Contact Person: Joyce Cochran

Producing Formation Viola

Phone ( 316 ) 773-2300

Elevation: Ground 2060' KB 2071'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 5980' PBTD 5800'

License: 5929

Amount of Surface Pipe Set and Cemented at 652' Feet

Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion:

If yes, show depth set \_\_\_\_\_ Feet

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, WSW, Expl., Cathodic, etc)
- S10W
- SIGW
- Temp. Abd.
- SIGW

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cm.

If Workover/Re-Entry/old well info as follows:

Drilling Fluid Management Plan ALT 1 JK 2-19-98  
(Data must be collected from the Reserve Pit)

Operator: JAN 29 1999 KCC

Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. FROM CONFIDENTIAL Depth OCT 6

Location of fluid disposal if hauled offsite: \_\_\_\_\_

- Deepening
- Plug Back
- Coning/Led
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Docket No.
- Docket No.
- Docket No.
- Conv. to SWD
- PBTD

Operator Name Peter H. Beren

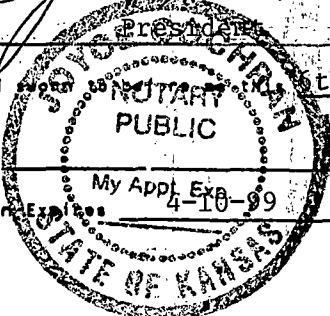
06-09-97 06-26-97 06-27-97  
Spud Date Date Reached TD Completion Date

Lease Name V.H. Koehn #12 License No. 3051  
SW Quarter Sec. 28 Twp. 29 S Rng. 18 XE <sub>V</sub>  
County Kiowa Docket No. 5617

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title President Date 10-6-97  
Subscribed and sworn to before me this 10 day of October  
19 97  
Notary Public Joyce Cochran  
Date Commission Expires 4-10-99



K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> Letter of Confidentiality Attached		
<input checked="" type="checkbox"/> Wireline Log Received		
<input checked="" type="checkbox"/> Geologist Report Received		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Operator Name Hummon Corporation

Lease Name Acres Well # 1

Sec. 26 Twp. 32S Rge. 18  
 East  
 West

County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

CNL-CDL, DIL, MICRO, SONIC

Name	Top	Datum
Heebner	4262	-2191
Brown Lime	4438	-2367
Lansing	4462	-2391
Cherokee	5064	-2993
Mississippi	5111	-3040
Kinderhook	5510	-3439
Viola	5602	-3531
Simpson	5760	-3687
Arbuckle	5930	-3859
T.D.	5984	-3913

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	652'	Lite Class A	288	3%cc 2%gel
Production	7-7/8	5-1/2	15 1/2	5755	60/40 ASC	100 150	2% gel 10% salt 5% KAL-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5618-21		none	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5544	5544	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		SI gas well			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

5618-5621'

# ALLIED CEMENTING CO., INC.

6252

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:  
med. lodges, ks.

DATE 6-27-97	SEC. 26	TWP. 32S	RANGE 18W	CALLED OUT 1:30A.M.	ON LOCATION 8:00A.M.	JOB START 11:30A.M.	JOB FINISH 2:00P.M.
LEASE Acres	WELL # 1	LOCATION Coldwater 160+18.3 Jct. 4E-3 3/4S			COUNTY Comanche	STATE KS.	

OLD OR NEW (Circle one)

CONTRACTOR Duke #5  
 TYPE OF JOB Prod. C.Sq.  
 HOLE SIZE 7 7/8 T.D. 5984'  
 CASING SIZE 5 1/2 x 15.5 DEPTH 5754'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1700 MINIMUM 500  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.0  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. 1000

OWNER Hummon Corp.  
CEMENT

AMOUNT ORDERED 125SXS 60/40/2+10% SALT  
5# Kol-Seal + 7.5% CD-31. 150SXS. ASC  
5# Kol-Seal

COMMON A	75	@	6.10	457.50
POZMIX	50	@	3.15	157.50
GEL	2	@	9.50	19.00
CHLORIDE		@		
ASC	150	@	7.85	1177.50
Kol-Seal	1375#	@	.38	522.50
SALT	625#	@	.15	93.75
CD-31	81#	@	4.45	360.45

EQUIPMENT OCT 6

PUMP TRUCK CEMENTER ARRY Oreiling  
 #233-302 HELPER Justin HART  
 BULK TRUCK  
 #256- DRIVER JAMES Holt  
 BULK TRUCK  
 # DRIVER

HANDLING 275 @ 1.05 288.75  
 MILEAGE 275 x 40 .04 440.00

RELEASED

JAN 29 1999

TOTAL \$3516.95

REMARKS:

FROM CONFIDENTIAL SERVICE

Pipe on Bottom. Break Circ. Drop Ball  
 open Triplex. Break Circ. Drop Ball +  
 Circ. Start Fresh H<sub>2</sub>O Spacer. mousehole  
 w/10SXS. 60/40/2, Ratchole w/15SXS. 60/40/2.  
 Cement 100SXS. 60/40/2+10% SALT + 5# Kol-Seal  
 7.5% CD-31. 150SXS. ASC + 5# Kol. Seal. Release  
 Prop. Displace Plug w/138 Bbls. Fresh H<sub>2</sub>O  
 Bump Plug. Release PSI. FLOAT Held.

DEPTH OF JOB	5754'		
PUMP TRUCK CHARGE			1312.00
EXTRA FOOTAGE		@	
MILEAGE	40	@	2.85 114.00
PLUG Rubber	5 1/2"	@	50.00 50.00

TOTAL \$1476.00

CHARGE TO: Hummon Corp  
 STREET 950 NORTH TYLER  
 CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

5/2			
1-Triplex Shoe		@	1498.00 1498.00
1-AFU Insert		@	263.00 263.00
1-BASKET		@	142.00 142.00
8-Centerizers		@	56.00 448.00

TOTAL \$2351.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \$7343.95  
 DISCOUNT \$1101.59 IF PAID IN 30 DAYS  
 Net \$ 6242.36

SIGNATURE Kent Roberts KENT ROBERTS

# ALLIED CEMENTING CO., INC.

6544

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:  
med. lodge, ks.

DATE <u>6-10-97</u>	SEC. <u>26</u>	TWP. <u>32S</u>	RANGE <u>18W</u>	CALLED OUT <u>10:30P.m.</u>	ON LOCATION <u>1:30A.m.</u>	JOB START <u>7:15A.m.</u>	JOB FINISH <u>8:30A.m.</u>
LEASE <u>Acres</u>	WELL # <u>1</u>	LOCATION <u>Coldwater, 1834160 Jct. 4E-33/4S</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Onq #5  
 TYPE OF JOB Surface Casing  
 HOLE SIZE 12 1/4 T.D. 655  
 CASING SIZE 8 5/8 x 23 DEPTH 652  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x hole DEPTH 1255  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 27.80  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Hummon Corp.  
CEMENT

AMOUNT ORDERED 200sxs. ALW + 3% CACL<sub>2</sub>  
1/4# Flo-Seal 100sxs. CLASS A 3% CACL<sub>2</sub>  
2% Gel.

COMMON A	100	@	6.10	610.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	10	@	28.00	280.00
ALW	200	@	5.65	1130.00
FLO-SEAL	50#	@	1.15	57.50
		@		
		@		
HANDLING	300	@	1.05	315.00
MILEAGE	300 x 40		.04	480.00

**EQUIPMENT**

PUMP TRUCK CEMENTER Harry Oreiling  
 # 233-302 HELPER Justin Hart  
 BULK TRUCK  
 # 259-314 DRIVER John Kelley  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RELEASED  
 TOTAL \$ 2891.50  
 JAN 29 1999

**REMARKS:**

FROM CONFIDENTIAL SERVICE

Pipe on Bottom Circ. w/ Rig Pump.  
 mix Pump 200sxs. ALW + 3% CACL<sub>2</sub> + 1/4#  
 Flo-Seal 100sxs. CLASS A 3% CACL<sub>2</sub>  
 2% Gel. Release Plug. Pump + Displace  
 Plug w/ 40 Bbls. Fresh H<sub>2</sub>O. Bump  
 Plug. Shut In. Cement Circ. to Surface

DEPTH OF JOB	652'			
PUMP TRUCK CHARGE	0-300'			445.00
EXTRA FOOTAGE	352'	@	.41	144.32
MILEAGE	40	@	2.85	114.00
PLUG ROBBER	8 5/8"	@	90.00	90.00
		@		
		@		

TOTAL \$ 793.32

CHARGE TO: Hummon Corp.  
 STREET 950 NORTH TYLER  
 CITY WICHITA STATE KANSAS ZIP 67212

**FLOAT EQUIPMENT**

1- Baffle Plate	@	135.00	135.00
1- Basket	@	200.00	200.00
	@		
	@		

TOTAL \$ 335.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \$ 4019.82  
 DISCOUNT \$ 602.97 IF PAID IN 30 DAYS  
 NET \$ 3416.85

SIGNATURE [Signature] JOE LEVINGSTON