

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name: Hummon Corporation
Address 950 N. Tyler
City/State/Zip Wichita, Ks 67212-3240

Purchaser: _____
Operator Contact Person: Kent Robert
Phone (316) 773-2300

Contractor: Name: Duke Drilling Co. Inc.
License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Hummon Corporation
Well Name: Acres #1
Comp. Date 6-27-97 Old Total Depth 5980

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5580 PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-4-99 Date of start of workover
8-9-99 Date Reached TD
Completion Date

API NO. 15- 033-20933-0000
County Comanche
C - SW - NW - Sec. 26 Twp. 32s Rge. 18 XX ^E _W
2130 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Acres Well # 1
Field Name Nescatunga
Producing Formation Marmaton Pawnee + Cherokee
Elevation: Ground 2060' KB 2071'
Total Depth 5980' PBTB 5800'

Amount of Surface Pipe Set and Cemented at 652' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 10-5-99 W.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 320 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Peter H. Beren
Lease Name V.H. Koehn #12 License No. 3051
SW Quarter Sec. 28 Twp. 29 S Rng. 18 E/W
County Kiowa Docket No. 5617

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
SEP 23 1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Robert
Title Lease Operations Manager Date 9/22/99

Subscribed and sworn to before me this 22nd day of Sept. 19 99.

Notary Public Joyce Cochran

Date Commission Expires 4-10-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE OF KANSAS
NOTARY PUBLIC
JOYCE COCHRAN
My Appt. Exp. 4-10-2003

Operator Name Hummon Corporation Lease Name Acres Well # 1
 Sec. 26 Twp. 32s Rge. 18 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4262	-2191
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	4438	-2367
List All E.Logs Run:		Lansing	4462	-2391
CNL-CDL, DIL, MOCRO, SONIC		Cherokee	5064	-2993
		Mississippi	5111	-3040
		Kinderhook	5510	-3439
		Viola	5602	-3531
		Simpson	5760	-3687
		Arbuckle	5930	-3859
		TD	5984	-3913

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	652'	Lite Class A	200 100	3%cc, 2%gel
Production	7 7/8"	5 1/2"	15.5#	5755'	60/40ASC	100 150	2%gel, 10%sal 5%KAL-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5618-21	none	
	CIBP @ 5580		
2	5030-5040 & 5080-5083	6500 Gal 20%	

TUBING RECORD	Size 2 3/8	Set At 5544	Packer At 5544	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
8/9/99						
Estimated Production Per 24 Hours	Dil	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			200	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Conningled Other (Specify) _____

Production Interval _____

ACRES #1
SW NW 26 -32S-18W
COMANCHE CO., KS

RECEIVED
KANSAS CORP COMM

1999 OCT -5 P 12:16

8/4/99 RU Clarke Well Service. TOH and lay down in singles, 154 - 3/4" rods, 54 - 7/8" rods, 2 - 4' rod subs. TOH w/ 178 jts 2 3/8" tubing, 1 - 4' pup jt. Sub had dime size hole 1' from top of sub. RU Log-Tech, set 10K CIBP @ 5580'. TIH w/ Model R packer on tubing. SDON.

8/5/99 TIH w/ remainder of tubing to 5096'. RU Acid Services, circ hole w/ 120 bbl treated water. Pull packer to 4982'. RU Log-Tech, Perforate Pawnee 5030' - 5040' w/ 2 SPF 1 11/16" Innovator. Lower packer to 5040', spot acid on perfs, pull and set packer at 4982'. Treat w/ 1000 gal 20% MCA and 30 ball sealers. Stage acid to 2450 psi, broke and treat at 3 BPM, 1750 psi, balled off perfs, surge perfs and finish treating at 3 BPM, 1700 psi. Total load 50 bbl.

ISIP 1250 psi
5 min 1000 psi
10 min 875 psi

RU swab, made 4 pulls to 2200' and KO well to tank. 1st 2 hrs recovered 28 bbl, next 2 hrs recovered 5 bbl. SI to make wellhead connections. 30 minute SITP 500 psi. Opened well and flow to tank w/ strong blow gas and good mist of fluid. Left well flow to tank overnite. SDON.

8/6/99 Had weak blow gas to tank, no fluid recovered. 17 BLTR. Ran swab, recovered 75' fluid. RU Acid Services to treat w/ 4500 gal 20% gel acid. Pump 1500 gal acid, 4.2 BPM @ 2200 psi, 1000 gal 30# linear gel pad, 4.2 BPM @ 2200 psi, 1500 gal acid, 4.2 to 5.3 BPM @ 2200 psi, 1000 gal linear gel pad, 4.3 BPM @ 2300 psi, 1500 gal acid, 5 BPM @ 2300 psi, flush @ 5 BPM, 2300 psi. Total Load 196 Bbl.

ISIP 1250 psi
5 min 1100 psi
15 min 1000 psi
30 min 900 psi

Open to tank, flow 54 bbl in 2 1/2 hrs, ran swab fluid @ 1400' FS, swab 1 hr and KO to tank, recovered 24 bbl. Flow 18 bbl next hr, FTP 50 psi.

6:00 pm Flow back total of 116 bbl. Left well flow to tank, 30 - 70 psi FTP, 24/64" choke.

9:00 pm FTP 110 psi, 24/64" choke, recovered 11 bbl last 3 hrs. Recovered 130 bbl total. 66 BLTR

8/7/99 8:00 am FTP 110 psi, 24/64" choke, 21 BLR in 11 hrs. 45 BLTR. Put well on line @ 9:00 am. Rate 270 mcf, 220 psi line pressure, 220 FTP.

8/9/99 Sold 238 mcf, FTP 220 psi same as line pressure. Blew down to tank, recovered some condensate and 4% oil. Kill well w/ 20 bbl KCL water. RU Log-Tech, perforate Cherokee Lime 5080-5083' w/ 1 11/16" innovator, 3 SPF. Release packer to lower, well KO thru tubing, Kill well again w/ 20 bbl. Ran 3 jts, let packer swing @ 5080', spot acid on perfs, pull and set packer @ 5054'. Treat w/ 1000 gal 20% MCA @ 3 BPM, 350 psi. Increase rate to 4 BPM, 1100 psi. 48 Bbl total load. ISIP on vac.

Pull and set packer @ 4985'. Ran swab, fluid down 800' from surface, KO to tank on 2nd pull, flow to tank for 3 hrs. recovered 60.04 bbl. SI to install choke, 15 minute SITP 350 psi. Flow on 3/4" choke, FTP 35 psi from 4:00 pm to 9:00 pm. Recovered total of 98.32 bbl for the day, last 3 hrs average 3.48 BPH. Put down sales line @ 10:00 pm, rate 340 mcf FTP 250 psi.

Final Report.