

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: NCRA, OneOK

Operator Contact Person: Diana Richecky
Phone: (316) 681-0231

Contractor: Name: Mallard JV, Inc.
License: 4958

Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/08/2002</u>	<u>06/17/2002</u>	<u>07/12/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21319-0000

County: Comanche Approx. 250' NE of
C .NE. SW Sec. 26 Twp. 32 S. R. 18 East West
2180 feet from (S) / N (circle one) Line of Section
3070 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Dale A Well #: 3

Field Name: Nescatunga

Producing Formation: Mississippi

Elevation: Ground: 2050' Kelly Bushing: 2055'

Total Depth: 5730' Plug Back Total Depth: 5265'

Amount of Surface Pipe Set and Cemented at 681 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 Enc 3-96-03
(Data must be collected from the Reserve Pit)

Chloride content 56,500 ppm Fluid volume 500 bbls

Dewatering method used hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Star Resources

Lease Name: Currier 2-9 License No.: 32389

Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West

County: Comanche Docket No.: D-27, 668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

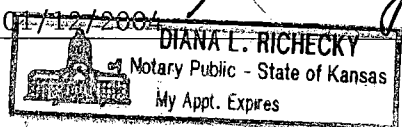
Signature: [Signature]
Title: President Date: 03/24/2003

Subscribed and sworn to before me this 24th day of March

~~2003~~ 2003.

Notary Public: [Signature]

Date Commission Expires: 01/12/2004



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

✓

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Dale A Well #: 3
 Sec. 26 Twp. 32 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Sonic Log, Dual Induction Log, Micro Log, Dual Receiver Bond Log, Compensated Density/Neutron PE Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Attachment 1, Note 1
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CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	681'	See Note 2	140/125	See Note 2
Production		4 1/2"	10.5	5729'	See Note 3	125/35	See Note 3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	5240.55'				
Date of First, Resumed Production, SWD or Enhnr.			Producing Method				
07/12/2002			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

Attachment 1

Note 1:

Heebner	4268'	-2213'
Brown Lime	4443'	-2388'
Lansing	4468'	-2413'
Cherokee	5069'	-3014'
Mississippi	5118'	-3063'
Viola	5601'	-3546'
RTD	5730'	-3675'

Note 2:

Surface	A-con 60/40 poz	3% cc, 1/4 # cellflake 2% gel, 3% cc, 1/4 # cellflake
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Note 3:

Production	AA-2 60/40 poz	gas block 95# FLA-322, 648# saltfine, 89# gas block
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ORIGINAL
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hwy 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				206023	6/12/02	4931	6/9/02
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
				Lease		Well	
				Date		A-3	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Kirk Urban	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
D201	A-CON BLEND (COMMON)	SK	140	\$13.00	\$1,820.00
C310	CALCIUM CHLORIDE	LBS	720	\$0.75	\$540.00
C195	CELLFLAKE	LB	60	\$1.85	\$111.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F113	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	600	\$1.25	\$750.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$6,349.25

Discount: \$2,222.24

Discount Sub Total: \$4,127.01

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$4,127.01

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MAR 25 2003
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER 4931



INVOICE NO.	Subject to Correction		
Date 6-9-02	Lease Dalg A'	Well # 3	Legal 26-32S-18W
Customer ID	County Comanche	State KS	Station Pratt
Oil Producers Inc. of KS.	Depth	Formation	Shoe Joint 45.80 Baffle
	Casing 8 5/8	Casing Depth 657'	TD 700'
	Customer Representative LAJONE	Treater T. SERA	Job Type SURFACE NEW WEL

CHARGE

AFE Number	PO Number	Materials Received by X Kirk Ullman
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 SKS	60/40 Poz	✓			
D-201	140 SKS	A-GON	✓			
C-310	720 lbs	CALCIUM CHLORIDE	✓			
C-195	60 lbs	CAULIAKE	✓			
F-173	1 EA	G.S. TX PATTERN 8 5/8	✓			
F-263	1 EA	BAFFLE PLATE "	✓			
F-143	1 EA	WOODEN PLUG "	✓			
F-113	1 EA	BSKT CMT "	✓			
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KCC WICHITA						
E-107	2655KJ	CEMENT SERV. CHARGE				
E-100	50 MS	UNITS 1 way MILES 50				
E-104	600 TM	TONS MILES				
R-202	1 EA	EA. 632' PUMP CHARGE				
DISCOUNTED PRICE =				4,127.01		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer O.P. INC. OF KS.		6-9-02	
Lease DALE 'A'	Lease No.	Well # 3	
Field Order # 4931	Station Pratt	Casing 8 5/8	Depth 687'
County COMANCHE		State KS	
Type Job Surface NEW WELL	Formation	Legal Description 26-32S-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				14.0 SKS A-CON				5 Min.
Depth 687	Depth	From	To	Pre Pad 3 7/8 CC 1/4" CELL	Max			
Volume	Volume	From	To	Pad 11.4 #/GAL	Min			10 Min.
Max Press	Max Press	From	To	Frac 12.5 SKS 60/40 P-2	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	3 7/8 CC 1/4" CELL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 14.7 #/GAL	Gas Volume			Total Load

Customer Representative LAWONE	Station Manager D. ATRY	Treater T. SEBA
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Service Units	114	23	34	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					CALLER OUT
23:00					ON LOC w/ TRUCK & SAFETY MTC
					RUN 15 JTS 24" 8 5/8 CSG = 687'
					RUN TXCS & BARRIER PLATE IST: 45.60
					CMT BSUT // JT
23:30					START CSG
00:20					CSG ON BOTTOM
00:25					Hook up TO CSG.
					BREAK CIRC w/ RSG
00:40	150		10	6	START PUMPING
			76.30		START MIX L @ 11.4 #/GAL
			27.23		START MIX T @ 14.7 #/GAL
			109.13		FINISHED MIX
1:07					SHUT DOWN & RELEASE PLC
1:08	200			5	START DISP
1:16	600		40.78		PLUG DOWN
1:18	250				CLOSE VALVE ON CSG
					RECEIVED
					GOOD CIRC THRU JOBS
					CIRC CMT TO PTV
					JOB COMPLETE
					THANKS TOO

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KCC WICHITA



ORIGINAL
COPY

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Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS.			206048	6/20/02	4847	6/18/02
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Dale		A-3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Brian McCoy	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$13.56	\$1,695.00
D203	60/40 POZ (COMMON)	SK	35	\$7.75	\$271.25
C196	FLA-322	LB	95	\$7.25	\$688.75
C223	SALT (Fine)	LBS	648	\$0.35	\$226.80
C313	GAS BLOCK POWDER	LB	89	\$5.00	\$445.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
F100	CENTRALIZER, 4 1/2"	EA	4	\$67.00	\$268.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F230	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$2,450.00	\$2,450.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	373	\$1.25	\$466.25
R211	CASING CEMENT PUMPER, 5001-5500'	EA	1	\$1,850.00	\$1,850.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$10,928.55

Discount: \$3,822.15

Discount Sub Total: \$7,106.40

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$7,106.40

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MAR 25 2003

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER 4847



INVOICE NO.		Subject to Correction	
Date 6-18-02	Lease Dale	Well # A-3	Legal 26-325-18w
Customer ID	County Pomanche	State KS	Station ProAKS
Oil Producers Inc of KS		Depth TP = 5316 10.5ppf	Shoe Joint 41. -
Casing 4 1/2	Casing Depth 5314	TD 5729	Job Type Long String New We.
Customer Representative Brian M'loy		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by X B. M'loy
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 ski	AA-2 Premium				
D203	35 ski	60/40 per Common				
C196	95 lb.	FL A-322				
C223	648 lb.	Salt Line				
C313	89 lb.	Gas Blok				
C302	500 gal	mud flush				
C303	250 gal	Super flush				
C141	2 gal	CC-1				
F100	4 ca	Centralizers 4 1/2"				
F150	1 ca	L.D. Plug + Baffle "				
F110	1 ca	Cmt Basket "				
F230	1 ca	PKR Shoe "				
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E107	160 ski	Cmt Serv Chg				
E100	1 ca	UNITS / way MILES 50				
E104	373 tm	TONS / way MILES 50				
R211	1 ca	EA. 500-5500 PUMP CHARGE				
R701	1 ca	Cmt Head Rental				
Discounted Price =				7106.40		

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TREATMENT REPORT



Customer ID	Date
Customer: <i>Oil Producers Inc</i>	<i>6-18-02</i>
Lease: <i>Dave</i>	Lease No. <i>A-3</i>

Field Order # <i>4847</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>3314</i>	County <i>Comanche</i>	State <i>KS</i>
Type Job <i>Long String New Well</i>			Formation	Legal Description <i>26-32-18w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>32</i>	Bhls <i>56</i>	Acid <i>125 sk. AA-2 prem</i>	RATE <i>10 1/2 Salt</i>	PRESS <i>2000</i>	ISIP
Depth <i>3275</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>18 FLA-322 .25</i>	Max <i>6.5 Blsk</i>		5 Min.
Volume <i>83.8</i>	Volume	From	To	Post <i>5 1/2 1.44 #3</i>	Min <i>14.8 ppg</i>		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>35 ski 60/40 po2</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>600 gal m.f. 20 Bhls</i>	HHP Used <i>2%</i>		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>230 gal Super flush</i>	Gas Volume		Total Load

Customer Representative <i>Brian McCoy</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>38</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>On Loc w/Trks Safety mtg</i>
					<i>PKR Shoe on Bottom Baffle Top S.J.</i>
					<i>Cent 1-3-7-9 Basket 5th JT</i>
					<i>Log on Bottom Break Circ w/Rig</i>
					<i>Drop Ball + Set PKR Shoe</i>
					<i>Continue Circ w/Rig</i>
<i>0928</i>	<i>300</i>		<i>20</i>	<i>6</i>	<i>2 1/2 KCL</i>
<i>0931</i>	<i>300</i>		<i>12</i>	<i>6</i>	<i>mud flush</i>
<i>0933</i>	<i>300</i>		<i>3</i>	<i>6</i>	<i>H2O spacer</i>
<i>0934</i>	<i>300</i>		<i>6</i>	<i>6</i>	<i>Super flush</i>
<i>0936</i>	<i>300</i>		<i>3</i>	<i>6</i>	<i>H2O spacer</i>
<i>0938</i>	<i>350</i>		<i>3</i>	<i>6</i>	<i>mix scavenger contd 12.0 ppg</i>
<i>0939</i>	<i>350</i>		<i>32</i>	<i>6</i>	<i>mix contd 14.8 ppg 125 ski</i>
<i>0945</i>			<i>10</i>		<i>Close In - Wash pump + line</i>
<i>0946</i>	<i>100</i>			<i>7.0</i>	<i>Release Plug + St. Disp w/H2O</i>
<i>0957</i>	<i>200</i>			<i>7.0</i>	<i>1st cont 70 Bbls out</i>
<i>1000</i>	<i>1500</i>		<i>83.8</i>	<i>0</i>	<i>Plug Down as Test</i>
<i>1002</i>	<i>0</i>				<i>Release Hold</i>
					<i>Plug R. H. M. H. 1/25 ski. Po2</i>
					<i>Scott</i>