

February 11, 2014

BlueRidge Petroleum Corporation
PO Box 1913
Enid, OK 73702

Re: Schoen Trust #1-15
SW/4 Sec. 15-06S-25W
Graham County, Kansas
15-065-23873-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the Schoen Trust #1-15 well.

The original 365 days for closure expired on 11/09/2013. This extension will expire on 05/11/2014. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date shall result in a monetary penalty in accordance with K.A.R. 82-3-602(a). An additional pit extension may be renewed upon request, but no pit permit extension shall be extended beyond six months after the original deadline.

Please complete the pit closure form (CDP-4) through Kolar (Kansas On-Line Automated Reporting) at <https://kolar.kgs.ku.edu>.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,



Ryan A. Hoffman
Director

Cc: File
District



BlueRidge Petroleum Corporation



P.O Box 1913
Enid, OK 73702
(580) 242-3732

(580) 242-3765 Fax
E-mail: jallen@blueridgepetroleum.com

February 7, 2014

Kathy Haynes
Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

RE: Schoen Trust #1-15 Pit Closure Form (CDP-4)
API No. 15-065-23873-0000
SW/4 Sec. 15-T6S-R25W
Graham County, Kansas

Dear Kathy,

In response to your letter dated February 5, 2014, and in follow up to our conversation earlier today, please be advised that the surface pits on the above referenced well have not yet been backfilled.

We have been working with the landowner over the last 6 months making every effort to have the pits filled, but the landowner is very particular and won't allow us to finish backfilling the pits until they are dry enough to his satisfaction.

Please consider this our written request for a six month extension to K.A.R. 82-3-602 to provide us the additional necessary time to backfill the pits as instructed by the landowner. I sincerely apologize for not requesting this prior to the end of the 12 month term since the well was spud. We just overlooked the fact that we had passed the closure date and therefore failed to request an extension in a timely manner. We apologize for the oversight and will make every effort to avoid this in the future.

If you have any questions, or require any additional information, please don't hesitate to contact me at the telephone number listed above.

Sincerely,

Jonathan Allen

KCC WICHITA

FEB 10 2014

RECEIVED

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



RECEIVED
FEB 07 2014

BY: Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 5, 2014

License No. 31930

Jonathan Allen
Blue Ridge Petroleum Corporation
PO BOX 1913
ENID, OK 73702

NOTICE OF VIOLATION

Re: API #15065238730000
Schoen Trust #1-15
NESWSWSW, 15-6S-25W
GRAHAM County, Kansas

Dear Operator,

Commission records indicate that you filed an Application for Surface Pit ("CDP-1") form for the referenced well along with your Intent to Drill. **We have not received a Closure of Surface Pit ("CDP-4") form.**

Commission records indicate that the referenced well was spudded more than 13 months ago. Under K.A.R. 82-3-602, drilling pits must be closed within 12 months after the spud date of the well. Further, an operator must submit a CDP-4 within 1 month after closing a pit.

If any drilling pits remain open, they must be closed.
Since no CDP-4 is on file, you are in violation of K.A.R. 82-3-602(c).

**Failure to submit a complete, accurate CDP-4
for the pit or pits associated with the referenced well
by March 5, 2014
shall be punishable by a \$100 per-well administrative penalty.**

The information requested above must be submitted on KOLAR.
Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

KATHY HAYNES
Environmental Protection & Remediation Department

KCC WICHITA

FEB 10 2014

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