

To: 1 080114  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-16  
API NUMBER 15-033-20,838-0000 92  
100' W of  
E/2 SW SW, SEC. 12, T. 32 S, R. 19 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 3667  
Operator: Source Petroleum  
Name & Address  
200 W. Douglas, Suite 320  
Wichita, KS 67202

660 feet from S section line  
880 feet from W & section line  
Lease Name Sherman "A" Well # 1  
County Comanche 205.07  
Well Total Depth 6310 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 643

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allen Drilling Company License Number 5418  
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 2 a.m. Day: 15 Month: 12 Year: 19 91

Plugging proposal received from Vince Schrappe

(company name) Allen Drilling Company (phone) 316-793-5681

purpose: to fill hole with heavy mud and spot cement through drill pipe  
Elevation 2044'  
Anhydrite 900'

1st plug at 6000' with 40 sx cement, 2nd plug at 1000' with 50 sx cement,  
3rd plug at 675' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10 a.m. Day: 16 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 6000' with 40 sx cement,  
2nd plug at 1000' with 50 sx cement,  
3rd plug at 675' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.

(if additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

INVOICED  
DATE 1-7-92  
INV. NO. 34330  
12-16

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 18 1991  
12-18-91  
CONSERVATION DIVISION  
WICHITA, KANSAS

Signed Case Morris (TECHNICIAN)

EFFECTIVE DATE: 11-23-91

State of Kansas

FORM MUST BE TYPED

CONTRACT # 1  
Yes... No

NOTICE OF INTENTION TO DRILL 033-20,838

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 13 1991  
month day year

Spot 100' W of East  
E/2 - SW - SW Sec 12 Twp 32 S. Rg 19W West

OPERATOR: License # 3667  
Name: SOURCE PETROLEUM  
Address: 200 W. Douglas, Suite 820  
City/State/Zip: Wichita, KS 67202  
Contact Person: John D. Howard, Jr.  
Phone: (316) 262-7397

660 feet from South/North line of Section  
880 feet from East/West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche  
Lease Name: SHERMAN Well #: "A" #1  
Field Name: WC

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Simpson/Viola/Arbuckle

Nearest lease or unit boundary: 660  
Ground Surface Elevation: 2044 feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 625

Length of Conductor pipe required: NONE  
Projected Total Depth: 6300

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

... well ... farm pond X other  
DWR Permit #:  
Will Cores Be Taken?: yes X no

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

If yes, proposed zone:

Exp. 5/18/92

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Vincent Schrafft  
SPUD DATE 11-29-91 INIT. R.C  
LENGTH SURFACE PLANNED 625  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 6 3/8 @ 1 1/3 CONDUCTOR  
ANHYDRITE T- B-900 ELEVATION 2044  
TD 6300 FORMATION  
RAN PIPE @ SX DV TOOL ALT II DONE  
@ SX Y N  
Arbuckle Plug @ 6000 Ft. W/ 40 SX  
Hug./Council @ 1000 Ft. W/ SX  
Anhydrite Base @ 1000 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1000 Ft. W/ SX  
1/2, 1/2 Plug @ 1000 Ft. W/ SX  
Bottom Surface @ 675 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 1 1/2 SX MOUSE HOLE W/ 1 1/2 SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN CA DATE 12-10-91  
TYPE OF CEMENT 60/406%  
STARTING TIME 2:00 (AM/PM) DATE 12-15-91  
COMPLETION TIME 10:00 (AM/PM) DATE 12-16-91  
CEMENT COMPANY BT Services