

To: 1080058
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION App.
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-033-20,911-0000
C NE SE, SEC. 13, T 32 S, R 19 W/X
1980 feet from S section line
750 feet from E section line

R 8-16

TECHNICIAN'S PLUGGING REPORT
Operator License / 31852
Operator: Bonneville Fuels Corp.
Name & Address 1660 Lincoln St., Ste. 1800
Denver, CO 80264

Lease Name Lenertz Well / 1
County Comanche 198.25
Well Total Depth 6100 feet
Conductor Pipe: Size 20" feet 82
Surface Casing: Size 8 5/8" feet 734

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Brandt Drilling Co., Inc. License Number 5840
Address 107 N. Market, Ste. 914, Wichita, KS 67202

Company to plug at: Hour: 11:15 p.m. Day: 15 Month: 8 Year: 1996

Plugging proposal received from Bob Schwering
(company name) Bonneville Fuels Corp. (phone) 303-863-1555

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 6000' with 40 sx cement, 2nd plug at 1048' with 50 sx cement,
3rd plug at 760' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7 a.m. Day: 16 Month: 8 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 5995' with 40 sx cement,
2nd plug at 1055' with 50 sx cement,
3rd plug at 760' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 1996
8-22-96
CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED (copy) observe this plugging.

DATE AUG 27 1996

Signed Kevin P. Strube (TECHNICIAN)

INV. NO. 46350
8-16

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-20-96

State of Kansas

033-20,911-0000

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

SGA7. Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot

Expected Spud Date June 1, 1996 Approx. C.-NE...SE. Sec. 13. Twp. 32. S, Rg. 18. X West

OPERATOR: License # 31852
Name: Bonnevillie Fuels Corporation
Address: 1660 Lincoln St., Suite 1800
City/State/Zip: Denver, CO 80264
Contact Person: Robert A. Schwering, P.E.
Phone: (Day) 303-863-1555 (Night) 303-278-8020

1980 feet from South line of Section
750 feet from East line of Section
IS SECTION REGULAR Y IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche
Lease Name: Lenertz Well #: 1
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no
Target Formation(s) Arbuckle/Simpson/Viola/Spergen/Lansing

Nearest lease or unit boundary: 668.77 feet
Ground Surface Elevation: 2056.2 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: 2 yes X no

Depth to bottom of fresh water: Approx. 120'

Depth to bottom of usable water: Approx. 380' 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 700' 900'

Length of Conductor pipe required: None

Projected Total Depth: 6,100'

Formation at Total Depth: Arbuckle Fm.

Water Source for Drilling Operations:

X well farm pond other

APPLY FOR FROM DWR

CONTRACTOR: License #
Name: Undesignated at this time. W.O. Bids.
Will advise on ACO-1

Brant Daley

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec ... Infield ... Mud Rotary
- X Gas ... Storage ... Pool Ext. ... Air Rotary
- ... OWWO ... Disposal ... Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: 6,100'

Bottom Hole Location: Approx. 1980' ESL & 750' FEL

Will Cores Be Taken? yes X no

If yes, proposed zone:

200' Alt. I Req.

Exp. 11/15/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED

KANSAS CORPORATION COMMISSION

5-9-96

...

Pusher: *Bob Schwering*
SPUD DATE: *7/25/96* INIT. *[Signature]*
LENGTH SURFACE PLANNED: *200' 734'*
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE *8 1/2"*
SURFACE PIPE @ CONDUCTOR *8 1/2"*
ANHYDRITE T-*1048* B- ELEVATION
TD *6100'* FORMATION *Arbuckle* *5993'*
RAN PIPE @ DV TOOL ALT II DONE
SX *5995'* SX Y N
Arbuckle Plug @ *6000'* Ft. W/ *40* SX
Hug./Council @ *1055'* Ft. W/ SX
Anhydrite Base @ *1048'* Ft. W/ *50* SX
1/4' at Base.
1/2 Base Anhy. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ *760'* Ft. W/ *50* SX
40' Plug @ *40'* Ft. W/ *10* SX
RAT HOLE CIRC/W *15* SX MOUSE HOLE W/ *10* SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE
TYPE OF CEMENT *60/40 6% gel*
STARTING TIME *11:15* (AM/PM) DATE *8-15*
COMPLETION TIME *7*: (AM/PM) DATE *8-16*
CEMENT COMPANY *Hall*