

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058

Name: American Warrior INC.

Address PO. Bpx 399

Garden City,

City/State/Zip KS, 67846

Purchaser: ANR ← Kevin Wiles of American Warrior verified change of pipeline

Operator Contact Person: Kevin Wiles Sr

Phone ( ) 316-275-2963

Contractor: Name: CLARKE CORPORATION

License: 5105

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: AMERICAN WARRIOR INC.

Well Name: NIELSON #1-33

Comp. Date 3/97 Old Total Depth 5400'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
4-18-00 4-28-00

Date of START OF WORKOVER \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date OF WORKOVER \_\_\_\_\_

API NO. 15- 033-20,9240001

County Comanche

110'S C-E/2SESE Sec. 33 Twp. 32S Rge. 19  E

550' Feet from S/W (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Nielson Well # 1-33

Formation Name COULTER, WEST

Drilling Formation Miss, -FT. Scott, -Pawnee

Depth: Ground 1917' KB 1930'

Total Depth 5400' PSTD 5359'

Amount of Surface Pipe Set and Cemented at 650 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan REWORK JTB 7/22/02  
(Data must be collected from the Reserve Pit)

Chloride content 48000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Production Supt. Date 5-18-2000

Subscribed and sworn to before me this 22<sup>nd</sup> day of June, 2000

Notary Public \_\_\_\_\_  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution

KCC  SWD/Rep  MGA  
 KGS  Plug  Other  
(Specify)

AMG100

SIDE TWO

Operator Name American Warrior Inc. Lease Name Nielson Well # 1-33  
 Sec. 33 Twp. 32s Rge. 19  East  West  
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4173'	-2243
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	4194'	-2264
List All E.Logs Run:		Lansing	4368'	-2438
		KC A	4708'	-2777
		KC B	4772'	-2842
		Marmaton	4894'	-2985
		Pawnee	4960'	-3030
		Fort Scott	5000'	-3070
		Cherokee	5012'	-3082
		Miss	5092'	-3162

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	650'	Halliburton	250	2%cc
Production	7-7/8"	5 1/2"	17#	5398'	Midcon	200	5% cagel halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	4976'-4986'	5002'-5006'	[NEW]	10,000 gals. 15%
2	5168'-5172'	5222'-5228'		FE. acid
2	5266'-5272'			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5300'	none		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
March 1997/ 5-1-2000					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	500	34		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4976' - 5272'

K-033-20924-0000



RECEIVED  
JUL 17 2002  
7-17-02  
KCC WICHITA

Kevin Wiles SR.  
American Warrior INC.  
P.O 399, Garden City, Ks. 67846.  
316-275-2963. Fax#. 316-275-5067  
Mobile 316-272-4996  
Coldwater Office, 620-582-2961

TO: Jim Hemmen/ KCC  
From, Kevin Wiles SR.

7-15-2002

Dear Jim,  
Here is the information you requested, I hope this is everything you need.  
The recompletion dates for the Nielson # 1-33 are, Rig up, 4-18-2000,  
Rig down, 4-28-2000.

If you have any questions, Please give me a call.

Sincerely

A handwritten signature in black ink, appearing to read "Kevin Wiles SR.", written in a cursive style.

Kevin wiles SR.

American Warrior, Inc.