

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC
MAR 30 2000
CONFIDENTIAL

Operator: License # 4058
Name: American Warrior Inc
Address PO. Box 3997
Garden City,
City/State/Zip KS 67846
Purchaser: ANR
Operator Contact Person: Kevin Wiles Sr.
Phone () 316-275-2963
Contractor: Name: Duke Drig
License: 5929
Wellsite Geologist: Alan Downing

Designate Type of Completion
 New Well Re-Entry
 Oil SWD SIOW
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as of 5-5-2000
Operator: KRM Pet. Corp.

Well Name: Kerstetter #1
Comp. Date 9-12-81 Old Total Depth 5120
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. 250014
 Dual Completion Docket No. 250014
 Other (SWD or Inj?) Docket No. 250014
Spud Date 5-5-2000 Date Reached TD 5-22-2000 Completion Date 5-22-2000

API NO. 15- 033-20,450-0001
County Comanche
APPR. C-NW NE Sec. 33 Twp. 32S Rge. 19

659' Feet from (A) (circle one) Line of Section
1987' Feet from (B/V) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Kerstetter Well # 2-33
Field Name Bird
Producing Formation Pawnee

Elevation: Ground 1918' KS 1926'
Total Depth 6300' PBTB 6300'
Amount of Surface Pipe Set and Cemented at 676' Feet
Already Set
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 DPW
(Data must be collected from the Reserve Pit) 4-23-03

Chloride content 48000 ppm Fluid volume 600 bbls
Dewatering method used Hauled Site

Location of fluid disposal if hauled offsite: _____
Operator Name American Warrior Inc
Lease Name L.A. Rich 2-20 License No. 4058
NW/4 Quarter Sec. 20 Twp. 32S Rng. 19
County Comanche Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Supt. Date 5-24-2000
Subscribed and sworn to before me this 26th day of May, 2000
Notary Public Debra Purcell
Date Commission Expires 11/1/03

A. DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify) ___

SIDE TWO

Operator Name American Warrior Inc Lease Name Kerstetter Well # 2-33
 Sec. 33- Twp. 32s Rge. 19 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4183'	-2257'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas	4212'	-2286'
List All E.Logs Run:		Lansing	4382'	-2456'
		Base KC.	4852'	-2926'
		Cherokee	5006'	-3080'
		Miss	5096'	-3170'
		Viola	5853'	-3921'
		Arb.	6184'	-4270'

CSD. Hole Only Sonic Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	already set. 676'	NA	NA	NA
Production	7-7/8"	5 1/2"	17#	6164'	Swift	250	1/4# flocele gas stop D-Air

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4972-4984'	Frac, 10,000# 20/40 sand	4972-84'
OH.	6164'-6300'	500gals 20% MCA	same

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
GAS string	2-1/16"	5050'	6142'		
Disposal String	@-1/16"	6140'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Shut In					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	SI	SI	SI	

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
				4972'-84'
				6164'-6300'

JOB LOG

SWIFT Services, Inc.

DATE 5-5-2000 PAGE NO. 17

CUSTOMER American Warrick WELL NO. 3- LEASE Kirkstetter JOB TYPE Long string TICKET NO. 2385

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
11	04:30							Called out
	07:20							On location / set
	09:30							Rig laying down drill pipe
	11:00							Change over to run pipe
								Start csg in hole
								Formation Packer shoe
								Latch down plug and buffer
								Centralizer on 1 st , 2 nd , 3 rd , 9 th , 14 th
								19 th , 24 th , 29 th , 31 st , 33 rd , 35 th , 37 th
								Collars
								Cement Bushels on joint #2,
								and joint #36
								Csg on bottom drop ball for Packer shoe
								Hook up & circulate
								Set Packer shoe
								Circulate
	13:45							Plug rat hole & mouse hole
	13:54	3	5					Run 5 bbl KCl spacer
	13:56	4	20					850 gal Sump for Floccs 21
	14:01							5 bbl spacer
	14:03							250 lbs SMD at 12.7 ppg and yielding 2.10 ft ³ /st.
	14:20	5 1/2	94					Done mixing cement
	14:22							Released plug
	14:25							Started Displacement
	14:50	6	142					Done w/ displacement
	14:50							Latched plug at 1700 PS
	14:52							Released pressure
	14:55							Latched down plug held
	15:00							Washed up
	15:15							Racked up
	15:30							Job Completed
								Thanks you
								Bob, Wayne, & Dusty

ORIGINAL

RELEASED

APR 3 2001

FROM CONFIDENTIAL



CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, Ks

TICKET No 2385

PAGE 1 OF 4

SERVICE LOCATIONS 1. Ness City, Ks	WELL/PROJECT NO. 3	LEASE Kirkstetter	COUNTY/PARISH Comanche	STATE K	CITY Ness City, Ks	DATE 5-5-2000	OWNER Same
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Duke rig #7	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO S/EO of Coldwater, Ks	ORDER NO.	
3.	WELL TYPE Gas	WELL CATEGORY Development	JOB PURPOSE new well - long string	WELL PERMIT NO.	WELL LOCATION	ORIGINAL	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 104					2.00	140.00
576		1			Pump Charge					1200.00	1200.00
280		1			Flocheck					1150	1275.00
221		1			Liquid KEL					19.00	38.00
405		1			Formation Packer shoe	1 ea.		5 1/2 in		1200.00	1200.00
406		1			Latch down Plug + Baffle	1 ea.		5 1/2 in		200.00	200.00
402		1			Centralizers	12 ea.		5 1/2 in		40.00	480.00
403		1			Cement Basket	2 ea.		5 1/2 in		110.00	220.00
581											
583					From Continuation page						6372.06

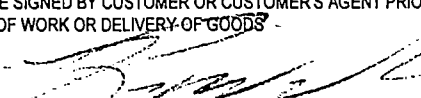
RECEIVED
STATE CORPORATION COMMISSION
MAY 30 2000

CONSERVATION DIVISION
Oil & Gas
MAY 30 2000

RELEASED
FROM CONFIDENTIALITY

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

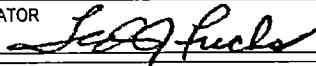
DATE SIGNED: 5-5-2000 TIME SIGNED: 7:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	11,125.06
TAX	
TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR 

APPROVAL Thank You!



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

AMERICAN WARRIOR, INC.
P.O. BOX 399
GARDEN CITY, KS. 67846

RE: KERSTETTER #2-33
API # 15-033-20450-0001
COMANCHE COUNTY, KS.

MAY 31, 2000

Dear Kevin Wiles, Sr.:

An affidavit of completion form (ACO-1) on the above referenced well was received on May 30, 2000. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by June 9, 2000.

Only the current ACO-1 form will be accepted (Form ACO-1, Rev.7-91), and only the lines marked below apply.

- ACO-1, must be signed and notarized.
Need Field Name, Producing Formation.
API # or date when original well was first drilled.
Plugging cement tickets for well.
Designate type of Well Completion..
If Workover/Re-enrty, need old well Information.
Electric Logs on this well.
ACO-1 form MUST be original not a copy or fax.
XX Anything HIGHLIGHTED on ACO-1.
XX Spud Date.
TD and Completion date.
Form is to be TYPED.
Footages.
NOTE: Cement tickets must be from company providing the cement, not necessarily the contractor.

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Please return this form and any enclosures with your reply. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,
Sharon Ahtone
Sharon Ahtone
Production Department

ska
enclosures



~~5-30-00~~
5-30-02

Rel.
4-23-03
Dpw.

State of Kansas
Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 2000

CONSERVATION DIVISION
Wichita, Kansas

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr
Production Manager

KW/kk
enclosure

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (316) 275-9231