

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1998
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67848
Purchaser: ANR.
Operator Contact Person: KEVIN WILES SR.
Phone: (316) 275-2963
Contractor: Name: DUKE DRLG.
License: 5929
Wellsite Geologist: ALAN DOWNING

API No. 15 033-21,108-0000
County: COMANCHE
C E2 NE NW Sec. 34 Twp. 32S S. R. 19W East West
630' feet from S (N) (circle one) Line of Section
2400' feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: GILLETT Well #: 2
Field Name: BIRD EAST

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to SWD
 Plug Back 5449' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: MISS
Elevation: Ground: 1938' Kelly Bushing: 1951'
Total Depth: 5915' Plug Back Total Depth: 5449'
Amount of Surface Pipe Set and Cemented at 660' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

7-3-2000 7-16-2000 8-8-2000
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT 1 9H 6/8/01
(Data must be collected from the Reserve Pit)
Chloride content 4800 ppm Fluid volume 400 bbls
Deswating method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ License No.: _____
Lease Name: _____ Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

STATE CORPORATION COMMISSION
RECEIVED
APR 10 2001
4-10-01
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRODUCTION SUPT. Date: 4-2-2001
Subscribed and sworn to before me this 2001 day of April
19 2001
Notary Public: [Signature]
Date Commission Expires: 11/1/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/03

ORIGINAL

ORIGINAL

Side Two

Operator Name: AMERICAN WARRIOR INC. Lease Name: GILLETT Well #: 2
Sec. 34 Twp. 32S S. R. 19W East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: DUAL IND., SONIC, MICRO, CDNLGR

Table with 3 columns: Name, Top, Datum. Rows include HEEBNER, LANSING, DRUM, BKC, MARMATON, PAWNEE, FT SCOTT, MISS, VIOLA.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE, PRODUCTION, CONDUCTOR.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Entr., Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION table with columns: Disposition of Gas, Production Interval, Vented, Solid, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



CHARGE TO: American Wharrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET ORIGINAL No 2575

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, Mo</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>Gillet</u>	COUNTY/PARISH <u>Comanche</u>	STATE <u>Ks.</u>	CITY <u>Ness City</u>	DATE <u>7-16-00</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Deke #17</u>	RIG NAME/NO.	SHIPPED VIA <u>BT</u>	DELIVERED TO <u>Locusts</u>	ORDER NO.	
3.	WELL TYPE <u>Gas</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>new well</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 32-32^s-19^w</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #104	90	mil			2	50	225	00
578		1			Pump Service	1	ea			1200	00	1,200	00
406		1			Latch down Plug + Baffle	1	ea	5'6	in	200	00	200	00
405		1			Packer Shoe	1	ea			1250	00	1,250	00
402		1			Centralizers	8	ea			40	00	320	00
403		1			Cent. Baskets	2	ea			110	00	220	00
280		1			Flo chard-21	850	gal			1	50	1,275	00
		1			See Continuation							5415	95

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8005	95
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					10,111	96
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	382	69
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TOTAL	10,494
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

ORIGINAL

TICKET No. 2575

CUSTOMER *American Warrior* WELL *Gillet #2* DATE *7-16-00* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
330		1				S.M.D	200	3/2			9 50	1900	00
276		1				Flocele	50	#			90	45	00
285		1				CPR-2	100	#			2 75	275	00
290		1				O-A-R	100	#			2 75	275	00
		1				Gilsonite Coal seal	1000	#			25	250	00
		1				Gas stop	400	#			4 50	1800	00
581						SERVICE CHARGE					1 00	200	00
583						MILEAGE CHARGE					75	675	95
						TOTAL WEIGHT	19050						
						LOADED MILES	90						
						CUBIC FEET							
						TON MILES							

CONTINUATION TOTAL *3 275 95*
5115 95

JOB LOG

SWIFT Services, Inc.

DATE 7-16-00 PAGE NO. 7

CUSTOMER American Warrior WELL NO. #2 LEASE Gillet JOB TYPE Long String TICKET NO. 2575

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							on Loc. Rig Laying down D.P.
	2200							Start in hole with 5 1/2 15.5" Csg. PRR Shoe + Latch down Baffle
								Cent. on Jts # 2, #4, #6, #9, #12, #14, #13, #20 Cmt. Baskets on # 17, #15
	0310							Csg. on Bottom Circulate Drop Ball for PRR. Shoe
	0340	5				1,100		set PRR. shoe 1,100psi pump 5 ^{ss} H2O space 250gal Flocheck-JI 5 ^{ss} H2O space
	0348							Plug Rest hole + Mouse hole
	0345		68					Start mixing 200ss smoc 13 #/gal Finished mixing wash out Pump + line
	0420	6 1/2						Release Latch down Plug Displ. 130 ^{ss}
	0450		130			1,500		Plug down 1500psi holding Release Dried up wash + Ruck up toward Job Complete

ORIGINAL

*Thant 2/10
Boyer*

ALLIED CEMENTING CO., INC. ORIGINAL 4445

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge

DATE <u>7-3-00</u>	SEC. <u>34</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>3:15 A.M.</u>	ON LOCATION <u>6:30 A.M.</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>Gillet</u>		WELL # <u>2</u>	LOCATION <u>Coldwater Car Wash</u>		COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2W - 1/2S - 1/2W - 1/2S - 1/2E</u>				

CONTRACTOR Duke #7
 TYPE OF JOB Surface CSG
 HOLE SIZE 12 1/4 T.D. 660
 CASING SIZE 8 5/8 DEPTH 657
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 39.27
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 225SX ALW + 3%CC
1/4# Flo-Seal 100SX CLASSA + 3%CC
2% Gel. 100SX CLASSA + 3%CC + 2% Gel
 COMMON A 200 @ 6.35 1270.00
 POZMIX _____ @ _____
 GEL 4 @ 9.50 38.00
 CHLORIDE 14 @ 28.00 392.00
ALW 225 @ 6.00 1350.00
Flo-SEAL 56* @ 1.15 64.40
 _____ @ _____
 _____ @ _____
 HANDLING 425 @ 1.05 446.25
 MILEAGE 425 x 45 .04 765.00

EQUIPMENT

PUMP TRUCK CEMENTER Larry D.
 # 343 HELPER Justin
 BULK TRUCK
 # 240 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$4325.65

REMARKS:

Pipe on Bottom - Break Circ.
Pump 225SX ALW + 3%CC + 1/4# Flo-Seal
Pump 100SX CLASSA + 3%CC + 2% Gel
Release Plug. Displace 39 Bbls H₂O
Bump Plug - shut In. Cement Did not
Circ. Ron 80' - 1" Cement w/ 100SX
CLASSA + 3%CC + 2% Gel Cement Did
Circ.

SERVICE

DEPTH OF JOB 657'
 PUMP TRUCK CHARGE 0-300' 470.00
 EXTRA FOOTAGE 357' @ _____ 153.51
 MILEAGE 45 @ 3.00 N/C
 PLUG TRP @ 90.00 90.00
 _____ @ _____
 _____ @ _____

TOTAL \$713.51

CHARGE TO: American warrior Inc
 STREET PO Box 399
 CITY Garden STATE Ko ZIP 67846
City

FLOAT EQUIPMENT

1-Baffle Plate @ 45.00 45.00
1-Cent @ 55.00 55.00
2-Baskets @ 180.00 360.00
 _____ @ _____
 _____ @ _____

TOTAL \$460.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$549.16
 DISCOUNT 549.92 IF PAID IN 30 DAYS
\$4949.24

SIGNATURE X Kenneth McGuire

X KENNETH MCGUIRE
 PRINTED NAME

ALLIED CEMENTING CO., INC. ORIGINAL ⁴³⁸⁶

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
MEDICINE LODGE

DATE <u>7-2-00</u>	SEC. <u>34</u>	TWP. <u>32s</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION <u>11:30AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>GALET</u>	WELL# <u>2</u>	LOCATION <u>COLDWATER CRAWASH 1 1/2 W.</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>2s TO CURVE, 1 1/2 W., 1 1/2 S., E/S</u>			

CONTRACTOR DUKE DRIB. #7

TYPE OF JOB CONDUCTOR

HOLE SIZE 17 1/2" T.D. 96'

CASING SIZE 13 3/8" S4.5" DEPTH 94'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 2 1/2 BBS FRESH H2O

OWNER AMERICAN WARRIOR, INC.

CEMENT

AMOUNT ORDERED 100% CLASS A
+3% CCL + 2% GEL

COMMON <u>A</u>	<u>100</u>	@ <u>6.35</u>	<u>635.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>4</u>	@ <u>28.00</u>	<u>112.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>100</u>	@ <u>1.05</u>	<u>105.00</u>
MILEAGE	<u>100 x 45</u>	<u>.04</u>	<u>180.00</u>
			TOTAL <u>\$1051.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BAUNGARDT

343 HELPER MARK BAUNGARDT

BULK TRUCK

214-314 DRIVER DAVID FELIO

BULK TRUCK

_____ DRIVER _____

REMARKS:

RUN 13 3/8" Csg. + BREAK CIRCULATION

Max 100% Class A + 3% CCL + 2% GEL

DISPLACE CEMENT TO 79' WITH

1 1/2 BBS. FRESH H2O

CEMENT D/O CIRCULATE!

SERVICE

DEPTH OF JOB 94'

PUMP TRUCK CHARGE 0-300' 470.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 3.00 135.00

PLUG @ _____

@ _____

@ _____

TOTAL \$605.00

CHARGE TO: AMERICAN WARRIOR, INC.

STREET P.O. Box 399

CITY GARDEN CITY STATE KANSAS ZIP 67846

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$1656.00

DISCOUNT 165.60 IF PAID IN 30 DAYS

\$1490.40

SIGNATURE Kenneth McGuire KENNETH MCGUIRE
PRINTED NAME

WELL NAME: Gillet #2
COMPANY: American Warrior Inc.
LOCATION: 34-32s-19w
Comanche co Kansas
DATE: 7/17/00

ORIGINAL

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 12871

Well Name & No. <u>Gullet #2</u>	Test No. <u>2</u>	Date <u>7-12-2000</u>
Company <u>American Warrior Inc.</u>	Zone Tested <u>Miss.</u>	
Address <u>P.O. Box 399, Garden City, KS 67846</u>	Elevation <u>1951</u> KB	<u>1938</u> GL
Co. Rep / Geo. <u>Ron Nelson</u>	Cont. <u>Duke Drlg. #7</u>	Est. Ft. of Pay <u>18</u> Por. <u> </u> %
Location: Sec. <u>34</u>	Twp. <u>32 S</u>	Rge. <u>19 W</u> Co. <u>Comanche</u> State <u>KS</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>5052 - 5170'</u>	Initial Str Wt./Lbs. <u>89,000</u>	Unseated Str Wt./Lbs. <u>89,000</u>
Anchor Length <u>118'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>133,000</u>
Top Packer Depth <u>5047'</u>	Tool Weight <u>2100 #</u>	
Bottom Packer Depth <u>5052'</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>5170'</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>300'</u>
Mud Wt. <u>9.2</u> LCM <u>2#</u> Vis. <u>S3</u> WL <u>11.2 cc.</u>	Drill Pipe Size <u>4 1/2" X H.</u>	Ft. Run <u>4746'</u>
Blow Description <u>IF: Strong blow. (GTS in 6 mins. (see gas volume report)) ISI: No below.</u>		
<u>FF: Strong blow. (see gas volume report) FSI: No below.</u>		

Recovery — Total Feet <u>210</u>	GIP <u>yes</u>	Ft. in DC <u>210</u>	Ft. in DP <u> </u>
Rec. <u>210</u> Feet Of <u>Drlg. Mud.</u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water

BHT 130 °F Gravity N/A °API @ °F Corrected Gravity N/A °API

RW N.C. @ °F Chlorides 9,000 ppm Recovery Chlorides 9,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2492</u>	<u>2429</u>	<u>2342</u>	<u>1820</u>
(B) First Initial Flow Pressure	<u>123</u>	<u>119</u>	<u>5060'</u>	<u>1845</u>
(C) First Final Flow Pressure	<u>112</u>	<u>91</u>	<u>10248</u>	<u>2120</u>
(D) Initial Shut-in Pressure	<u>1139</u>	<u>1112</u>	<u>5167'</u>	<u>0020</u>
(E) Second Initial Flow Pressure	<u>110</u>	<u>69</u>	<u> </u>	<u>0245</u>
(F) Second Final Flow Pressure	<u>116</u>	<u>76</u>	<u> </u>	<u>0330</u>
(G) Final Shut-in Pressure	<u>968</u>	<u>937</u>	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>800°</u>
(Q) Final Hydrostatic Mud	<u>2437</u>	<u>2382</u>	Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/> <u>200°</u>
			Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/> <u>50°</u>
			Final Shut-in <u>60</u>	Straddle <u> </u>
				Circ. Sub <u> </u>
				Sampler <u> </u>
				Extra Packer <u> </u>
				Elec. Rec. <input checked="" type="checkbox"/> <u>150°</u>
				Mileage <u> </u>
				Other <u> </u>
				TOTAL PRICE \$ <u>1200.00</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Gary Paratony

TRILOBITE TESTING L.L.C.

OPERATOR : American Warrior Inc. DATE 07-12-000
 WELL NAME: Gillet #2 KB 1951.00 ft TICKET NO: 12871 DST #2
 LOCATION : 34-32s-19w Comanche co KS GR 1938.00 ft FORMATION: Mississippi
 INTERVAL : 5052.00 To 5170.00 ft TD 5170.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10248	10248	2342			PF Fr. 2120 to 2150 hr
SI 60	Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 2150 to 2250 hr
SF 30	Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 2250 to 2320 hr
FS 60	Depth(ft)	5167.0	5167.0	5060.0	0.0	0.0	FS Fr. 2320 to 0020 hr

	Field	1	2	3	4	
A. Init Hydro	2492.0	2447.0	2429.0	0.0	0.0	T STARTED 1845 hr
B. First Flow	123.0	141.0	119.0	0.0	0.0	T ON BOTM 2115 hr
B1. Final Flow	112.0	129.0	91.0	0.0	0.0	T OPEN 2120 hr
C. In Shut-in	1139.0	1135.0	1112.0	0.0	0.0	T PULLED 0020 hr
D. Init Flow	110.0	100.0	64.0	0.0	0.0	T OUT 0245 hr
E. Final Flow	116.0	119.0	76.0	0.0	0.0	
F. Fl Shut-in	968.0	964.0	937.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2437.0	2384.0	2382.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 133000.00 lbs
						Initial Str Wt 80000.00 lbs
						Unseated Str Wt 80000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 300.00 ft
						D.P. Length 4746.00 ft

RECOVERY

Tot Fluid 210.00 ft of 210.00 ft in DC and 0.00 ft in DP
 0.00 ft of Gas in all fluid free pipe.
 210.00 ft of Drilling mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----18
 SALINITY 9000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	53.00 S/L
W.L.	11.20 in3
F.C.	0.20 in
Mud Drop N	

BLOW DESCRIPTION

Initial Flow:
 Strong blow. Gas to surface in 6 minutes. (see gas volume report)
 Initial Shut-In:
 No blow.
 Final Flow:
 Strong blow. (see gas volume report)
 Final Shut-In:
 No blow.

Amt. of fill	0.00 ft
Btm. H. Temp.	130.00 F
Hole Condition	good
% Porosity	12.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Ron Nelson
Contr.	Duke Drig.
Rig #	7
Unit #	
Pump T.	LCM 2 #/bl

SAMPLES: Gas sample
 SENT TO: Caraway/Liberal

Test Successful: Y

GAS RECOVERY

COMPANY: American Warrior Inc. DATE: 07-12-000
WELL NAME: Gillet #2 KB Elev: 1951.00 ft TICKET #12871 DST #2
WELL LOCATION: 34-32s-19w Comanche co KS GR Elev: 1938.00 ft FORMATION: Mississippi
INTERVAL Fr.: 5052.00 To 5170.00 T.D.: 5170.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adjusting Choke

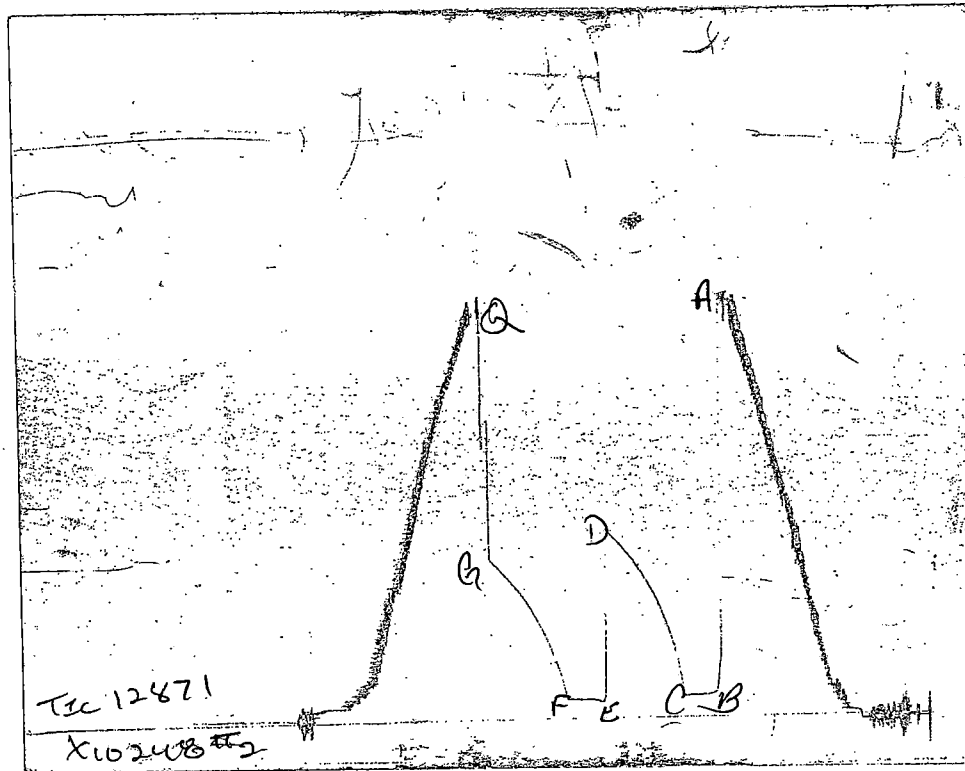
***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.50	9	0	148000.0
20	0.50	5	0	122000.0
30	0.50	3	0	110000.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.50	9	0	148000.0
10	0.50	3	0	110000.0
20	0.50	1	0	97600.0
30	0.50	0	0	79000.0

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Gillet #2

LOCATION : 34-32s-19w Comanche co KS

TICKET No. 12871 D.S.T. No. 2 DATE 07-12-000

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 25

TOTAL TOOL 52

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single 1 Total 93

TOTAL ASSEMBLY 145

D.C. ABOVE TOOLS.Stands5 Single Total 300

D.P. ABOVE TOOLS.Stands76 Single 1 Total 4746

TOTAL DRILL COLLARS DRILL PIPE & TOOLS' .. 5191

TOTAL DEPTH 5170

TOTAL DRILL PIPE ABOVE K.B. 21

REMARKS:

Comments:

FLUID SAMPLER DATA (not run)

GAS----- cubic ft
 OIL----- ML.
 MUD----- ML.
 WATER----- ML.
 OTHER-----
 PRESSURE----- PSI
 Rw ----- ohms @ deg. F.
 CHLORIDES----- ppm.
 GRAVITY----- deg.API

H	P.O. SUB	
H	C.O. SUB @ top of tool	4025
H	S.I. TOOL Sterling	5031
H		
H	HMV Sterling	5036
H	JARS bowen	5041
H		
H	SAFETY JOINT bowen	5043
H	PACKER Top	5047
H	PACKER Btm.	5052
H	DEPTH 5052	
H	1 ft.	5053
H	ANCHOR	
H	3'perfs & sub to	5056
H	Alpine rec. @ 5060	
H		
H	1 1/2 stds pipe to	5149
H	16' perfs & sub to	5165
H		
H	AK-1 rec. @ 5167	
H	BULLNOSE 5 ft. perforated	5170
H	T.D.	

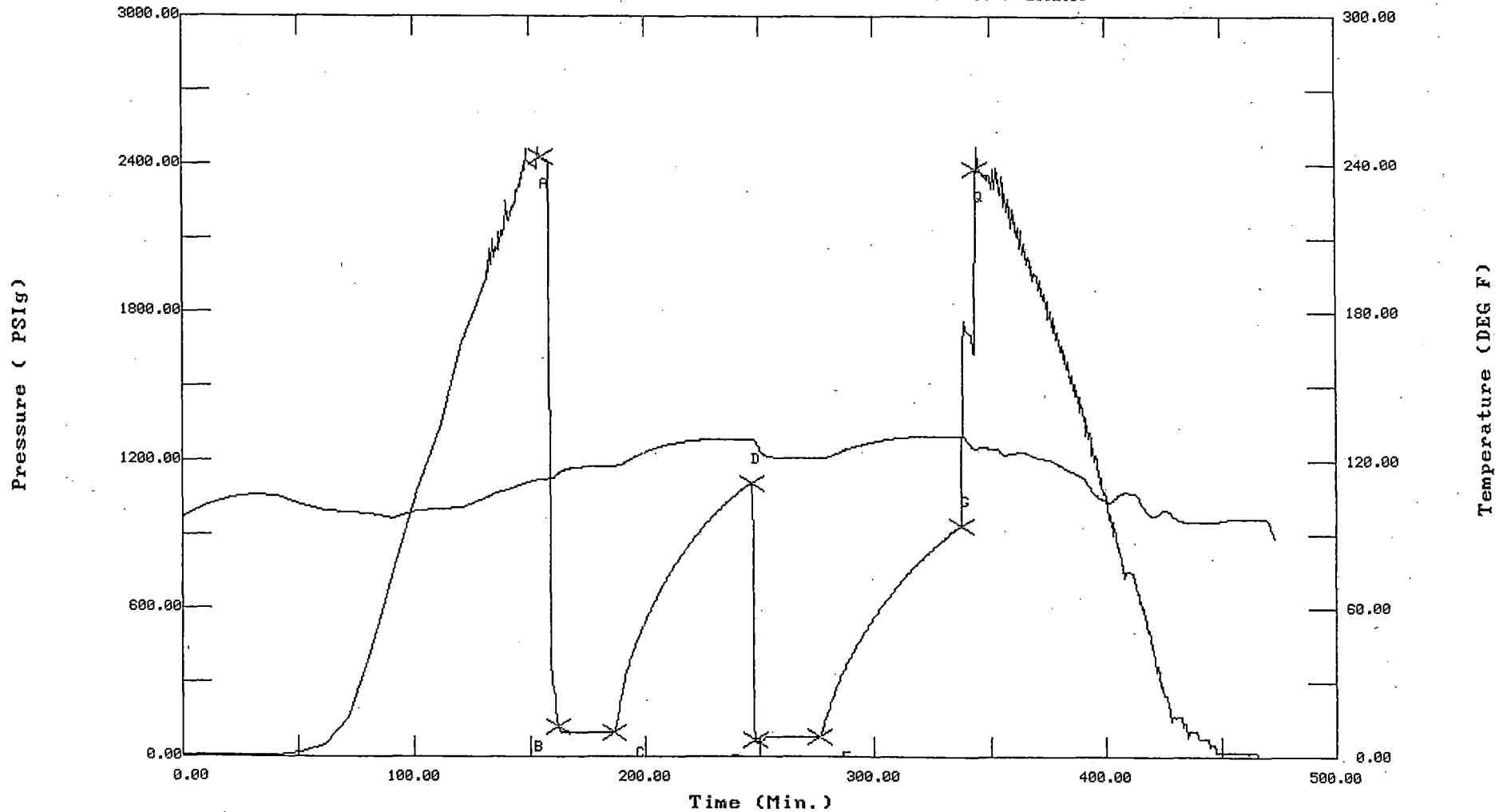
TEST HISTORY

12871 DST#2 GILLET #2 AMERICAN WARRIOR INC.

Flag Points

t(Min.) P(PSIg)

A:	0.00	2429.03
B:	0.00	119.00
C:	24.50	91.12
D:	60.50	1111.95
E:	0.00	64.28
F:	28.00	76.37
G:	61.00	936.71
Q:	0.00	2382.11



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No. 12870

Well Name & No. <u>Gillet #2</u>	Test No. <u>1</u>	Date <u>7-11-2000</u>
Company <u>American Warrior Inc.</u>	Zone Tested <u>Pawnee / Ft. Scott</u>	
Address <u>P.O. Box 399, Garden City, KS 67846</u>	Elevation <u>1951</u> KB <u>1938</u> GL	
Co. Rep / Geo. <u>Al Downing</u>	Cont. <u>Duke Duly #7</u>	Est. Ft. of Pay <u>7</u> Por. <u> </u> %
Location: Sec. <u>34</u> Twp. <u>32 S</u> Rge. <u>19 W</u>	Co. <u>Comanche</u> State <u>KS</u>	
No. of Copies <u>5</u> Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u> </u>	Evaluation (Y, N) <u> </u>

Interval Tested <u>4965 - 5025'</u>	Initial Str Wt./Lbs. <u>74,000</u>	Unseated Str Wt./Lbs. <u>76,000</u>
Anchor Length <u>60'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>98,000</u>
Top Packer Depth <u>4960'</u>	Tool Weight <u>2,100 #</u>	
Bottom Packer Depth <u>4965'</u>	Hole Size — <u>7 7/8"</u> <input checked="" type="checkbox"/>	Rubber Size — <u>6 3/4"</u> <input checked="" type="checkbox"/>
Total Depth <u>5025'</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>240'</u>
Mud Wt. <u>9.2</u> LCM <u> </u> Vis. <u>46</u> WL <u>11.2cc.</u>	Drill Pipe Size <u>4 1/2" x H.</u>	Ft. Run <u>4718'</u>
Blow Description <u>IF: Strong blow. GTS in 9 mins. (see gas volume report)</u>		
<u>IST: No below.</u>		
<u>FF: Strong blow. (see gas volume report)</u>		
<u>FSI: Weak below.</u>		

Recovery — Total Feet <u>210</u>	GIP <u>yes</u>	Ft. in DC <u>210</u>	Ft. in DP <u>0</u>	
Rec. <u>210</u> Feet Of <u>Dry Mud</u>	%gas	%oil	%water	%mud
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water	%mud
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water	%mud
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water	%mud
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water	%mud
BHT <u>133</u> °F Gravity <u>N/A</u>	°API D@ <u> </u>	°F Corrected Gravity <u>N/A</u>	°API <u> </u>	
RW <u>N.C.</u> @ <u> </u>	°F Chlorides <u>9,000</u>	ppm Recovery Chlorides <u>9,000</u>	ppm System <u> </u>	

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2459</u>	<u>2439</u>	<u> </u>	<u>2342</u>	<u>1440</u>
(B) First Initial Flow Pressure	<u>89</u>	<u>66</u>	<u> </u>	<u>4974'</u>	<u>1609</u>
(C) First Final Flow Pressure	<u>98</u>	<u>82</u>	<u> </u>	<u>10248</u>	<u>1820</u>
(D) Initial Shut-In Pressure	<u>1743</u>	<u>1738</u>	<u> </u>	<u>5022'</u>	<u>2206</u>
(E) Second Initial Flow Pressure	<u>89</u>	<u>71</u>	<u> </u>	<u> </u>	<u>0030</u>
(F) Second Final Flow Pressure	<u>94</u>	<u>83</u>	<u> </u>	<u> </u>	<u>0115</u>
(G) Final Shut-in Pressure	<u>1716</u>	<u>1718</u>	<u> </u>	<u>30</u>	<u>800^{cc}</u>
(Q) Final Hydrostatic Mud	<u>2371</u>	<u>2332</u>	<u> </u>	<u>60</u>	<u>200^{cc}</u>
				<u>45</u>	<u>50^{cc}</u>
				<u>90</u>	<u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

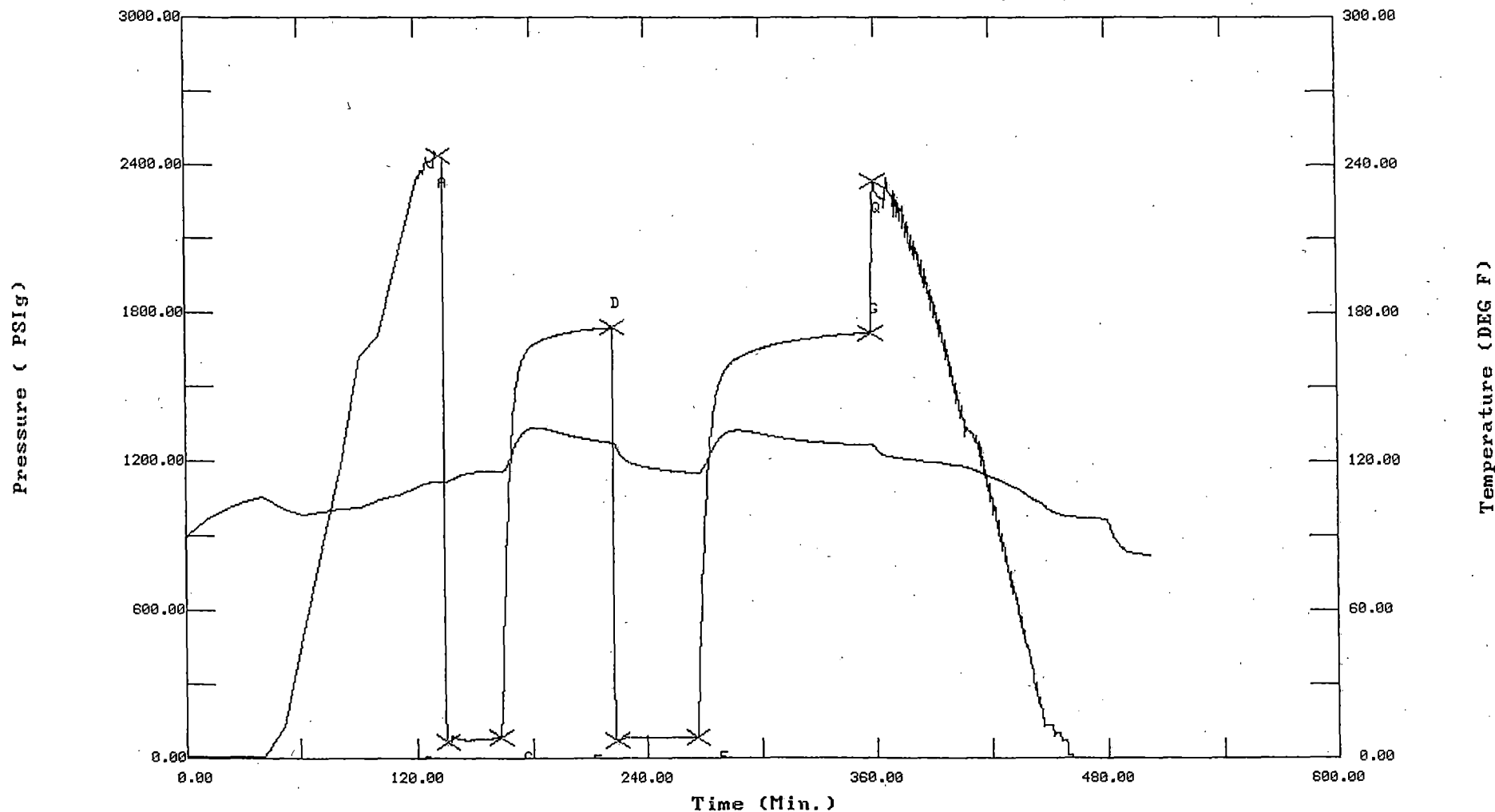
Extra Packer
 Elec. Rec. ✓ 150^{cc}
 Mileage
 Other
 TOTAL PRICE \$ ✓ 1200^{cc}

TEST HISTORY

12870 DST#1 GILLET #2 AMERICAN WARRIOR INC.

Flag Points
t(Min.) P(PSig)

A:	0.00	2438.60
B:	0.00	66.29
C:	28.00	81.74
D:	59.00	1737.97
E:	0.00	71.16
F:	42.50	83.14
G:	91.00	1717.83
Q:	0.00	2332.09



ORIGINAL

TRILOBITE TESTING L.L.C.

OPERATOR : American Warrior Inc. DATE 07-11-000
WELL NAME: Gillet #2 KB 1951.00 ft TICKET NO: 12870 DST #1
LOCATION : 34-32s-19w Comanche co KS GR 1938.00 ft FORMATION: Pawnee/Ft.Scott
INTERVAL : 4965.00 To 5025.00 ft TD 5025.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 1820 to 1850 hr
SI 60 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 1850 to 1950 hr
SF 45 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1950 to 2035 hr
FS 90 Depth(ft)	5022.0	5022.0	4974.0	0.0	0.0	FS Fr. 2035 to 2205 hr

	Field	1	2	3	4	
A. Init Hydro	2459.0	2469.0	2439.0	0.0	0.0	T STARTED 1609 hr
B. First Flow	89.0	88.0	66.0	0.0	0.0	T ON BOTM 1815 hr
B1. Final Flow	98.0	95.0	82.0	0.0	0.0	T OPEN 1820 hr
C. In Shut-in	1743.0	1745.0	1738.0	0.0	0.0	T PULLED 2206 hr
D. Init Flow	89.0	92.0	71.0	0.0	0.0	T OUT 0030 hr
E. Final Flow	94.0	97.0	83.0	0.0	0.0	
F. Fl Shut-in	1716.0	1718.0	1718.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2371.0	2421.0	2322.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I	T		Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid	210.00 ft of	210.00 ft in DC and	0.00 ft in DP			Unseated Str Wt 76000.00 lbs
0.00	ft of Gas in all fluid free pipe.					Bot Choke 0.75 in
210.00	ft of Drilling mud					Hole Size 7.88 in
0.00	ft of 100% mud					D Col. ID 2.25 in
0.00	ft of					D. Pipe ID 3.80 in
0.00	ft of					D.C. Length 240.00 ft
0.00	ft of					D.P. Length 4718.00 ft
0.00	ft of Rw n.c. ohms @	degrees F.				
0.00	ft of EST.FT. of PAY-----	7				
SALINITY	9000.00 P.P.M.	A.P.I. Gravity	0.00			

BLOW DESCRIPTION

Initial Flow:
Strong blow. Gas to surface in 9 minutes. (see gas volume report)
Initial Shut-In:
No blow.
Final Flow:
Strong blow. (see gas volume report)
Final Shut-In:
Weak blow.

SAMPLES: Gas sample
SENT TO: Caraway/Liberal

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	46.00 S/L
W.L.	11.20 in3
F.C.	0.20 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	133.00 F
Hole Condition	good
% Porosity	12.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Al Downing
Contr.	Duke Drlg.
Rig #	7
Unit #	
Pump T.	LCM 0 #/bl

Test Successful: Y

GAS RECOVERY

COMPANY: American Warrior Inc.

DATE: 07-11-000

WELL NAME: Gillet #2

KB Elev: 1951.00 ft TICKET #12870 DST #1

WELL LOCATION: 34-32s-19w Comanche co KS

GR Elev: 1938.00 ft FORMATION: Pawnee/Ft.Scott

INTERVAL Fr.: 4965.00 To 5025.00 T.D.: 5025.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adjusting Choke

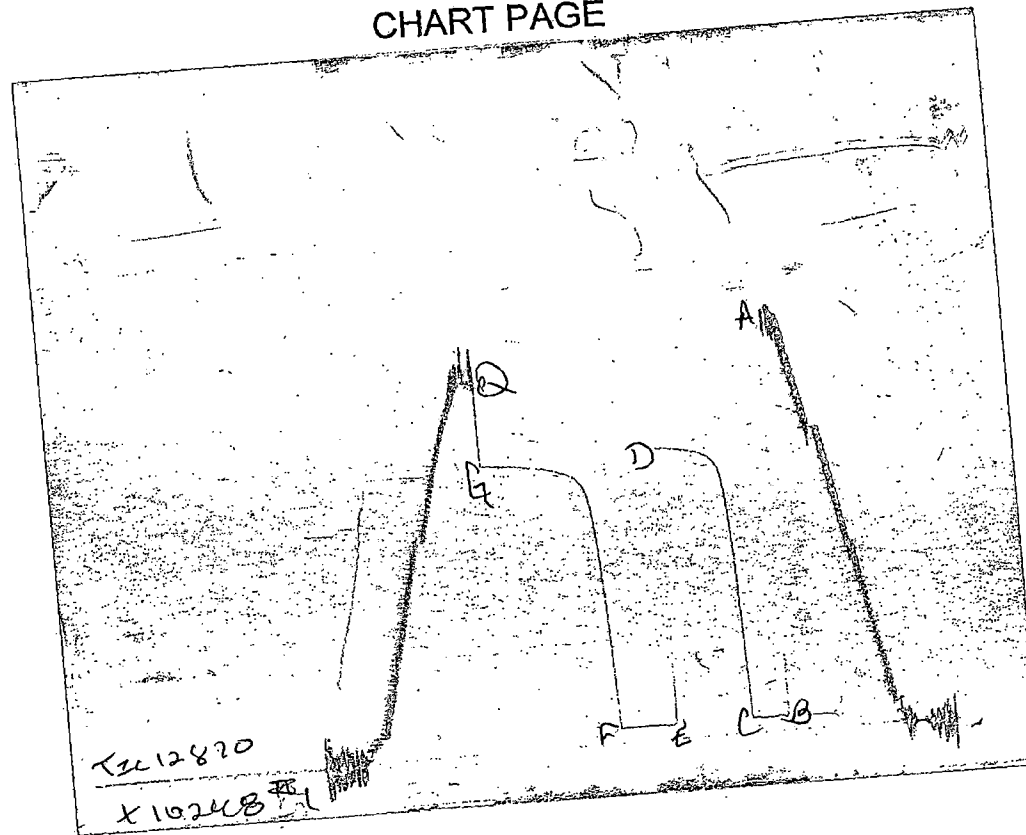
***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.50	5	0	123000.0
20	0.50	7	0	135000.0
30	0.50	10	0	154000.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.50	18	0	204000.0
20	0.50	14	0	179000.0
30	0.50	13	0	173000.0
40	0.50	13	0	173000.0

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Gillet #2
 LOCATION : 34-32s-19w Comanche co KS
 TICKET No. 12870 D.S.T. No. 1 DATE 07-11-000
 TOTAL TOOL TO BOTTOM OF TOP PACKERS 27
 INTERVAL TOOL
 BOTTOM PACKERS AND ANCHOR 30
 TOTAL TOOL 57
 DRILL COLLAR ANCHOR IN INTERVAL
 D.C. ANCHOR STND.Stands Single Total
 D.P. ANCHOR STND.Stands Single 1 Total 30
 TOTAL ASSEMBLY 87
 D.C. ABOVE TOOLS.Stands4 Single Total 240
 D.P. ABOVE TOOLS.Stands76 Single Total 4718
 TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5045
 TOTAL DEPTH 5025
 TOTAL DRILL PIPE ABOVE K.B. 20

REMARKS:
 Comments:

FLUID SAMPLER DATA (not run)

GAS----- cubic ft
 OIL----- ML.
 MUD----- ML.
 WATER----- ML.
 OTHER-----
 PRESSURE----- PSI
 Rw ----- ohms @ deg. F.
 CHLORIDES----- ppm.
 GRAVITY----- deg.API

P.O. SUB
 C.O. SUB @ top of tool 4938
 S.I. TOOL Sterling 4944
 HMV Sterling 4949
 JARS bowen 4954
 SAFETY JOINT bowen 4956
 PACKER Top 4960
 PACKER Btm. 4965
 DEPTH 4965
 1 ft. 4966
 ANCHOR
 3'perfs & sub to 4969
 Alpine rec. @ 4974
 1 jt. pipe to 4999
 21' perfs & sub to 5020
 AK-1 rec. @ 5022
 BULLNOSE 5 ft. perforated 5025
 T.D.

TEST HISTORY

12870 DST#1 GILLET #2 AMERICAN WARRIOR INC.

Flag Points

	t (Min.)	P (PSIg)
A:	0.00	2438.60
B:	0.00	66.29
C:	28.00	81.74
D:	59.00	1737.97
E:	0.00	71.16
F:	42.50	83.14
G:	91.00	1717.83
Q:	0.00	2332.09

