

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32389
 Name: STAR RESOURCES LLC
 Address: 6855 SOUTH HAVANA STR., STE 300
 City/State/Zip: ENGLEWOOD, CO. 80112
 Purchaser: _____
 Operator Contact Person: AL IAKOVAKIS
 Phone: (303) 228-3322
 Contractor: Name: VAL ENERGY
 License: 5822
 Wellsite Geologist: PETE DEBENHAM
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/11/00 03/25/00
 Spud Date or Date/Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-210620000
 County: COMANCHE
NE-SW-SE Sec. 18 Twp. 32 S. R. 18 East West
850' feet from S / (circle one) Line of Section
1500' feet from (circle one) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CARY Well #: 18-15
 Field Name: NESCATUNGA
 Producing Formation: NONE
 Elevation: Ground: 2099' Kelly Bushing: 2109'
 Total Depth: 5885' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20" @ 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan D&A gR 4/3/03
 (Data must be collected from the Reserve Pit)
 Chloride content 8,000 ppm Fluid volume 600 bbls
 Dewatering method used let-dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas

09-13200

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: V.P. RESV ENGINEERING Date: 9-11-00
 Subscribed and sworn to before me this 11th day of September
18 2000
 Notary Public: [Signature]
 Date Commission Expires: 07/06/2001

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received ← **MISSING CNL/CDL LOG**
 Geologist Report Received
 UIC Distribution

✓

Operator Name: STAR RESOURCES, LLC Lease Name: Cary Well #: 18-15
 Sec. 18 Twp. 32 S. R. 18W East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>BOREHOLE COMPENSATED SONIC</u> <u>DUAL INDUCTION</u> <u>MICRO</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>STONE CORRAL</td> <td>1053'</td> <td></td> </tr> <tr> <td>WABAUNSEE</td> <td>3458'</td> <td></td> </tr> <tr> <td>HOWARD</td> <td>3655'</td> <td></td> </tr> <tr> <td>ELGIN SAND</td> <td>4254'</td> <td></td> </tr> <tr> <td>HEEBNER</td> <td>4328'</td> <td></td> </tr> <tr> <td>TORONTO</td> <td>4343'</td> <td></td> </tr> <tr> <td>LANSING</td> <td>4528'</td> <td></td> </tr> <tr> <td>SWOPE</td> <td>4829'</td> <td></td> </tr> <tr> <td>BKC</td> <td>4927'</td> <td></td> </tr> <tr> <td>PAWNEE</td> <td>5079'</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>5121'</td> <td></td> </tr> <tr> <td></td> <td>5201'</td> <td></td> </tr> <tr> <td></td> <td>5778'</td> <td></td> </tr> </table>	Name	Top	Datum	STONE CORRAL	1053'		WABAUNSEE	3458'		HOWARD	3655'		ELGIN SAND	4254'		HEEBNER	4328'		TORONTO	4343'		LANSING	4528'		SWOPE	4829'		BKC	4927'		PAWNEE	5079'		CHEROKEE	5121'			5201'			5778'	
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CASING RECORD <u>MISSISSIPPI</u> <input type="checkbox"/> Used <u>VIOLA</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	26 1/4"	20"		45'	Class A	65	
Surface	12 1/4"	8 5/8"	24 #	596'	Class A ALW	100 225	3% CaCl ₂ + 2% gel 3% CaCl ₂ + 1/4 lb/sk flocc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>D & A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

15-033-21062-00-00

ALLIED CEMENTING CO., INC. 3886

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

3-11-00

At Bend
3-12-00

DATE <u>3-12-00</u>	SEC. <u>18</u>	TWP. <u>3</u>	RANGE <u>18</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>6:15 PM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>COPY</u>		WELL # <u>18-15</u>	LOCATION <u>S Edge Coldwater - 1E, 15 1/2 sec</u>		COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Vol Energy</u>
TYPE OF JOB <u>Surface</u>
HOLE SIZE <u>12 1/4"</u> T.D. <u>651'</u>
CASING SIZE <u>8 7/8"</u> DEPTH <u>599'</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT <u>42.90'</u>
CEMENT LEFT IN CSG. <u>42.90'</u>
PERFS.
DISPLACEMENT

OWNER <u>Same</u>
CEMENT
AMOUNT ORDERED <u>225 cu ft ALW</u> <u>39 cc 1/4" flow</u>
<u>Per Seal</u>
<u>100 cu common 39 cc, 28 H2O</u>
COMMON <u>100</u> @ <u>6.35</u> <u>635.00</u>
POZMIX <u>225 ALW</u> @ <u>6.00</u> <u>1350.00</u>
GEL <u>2</u> @ <u>9.50</u> <u>19.00</u>
CHLORIDE <u>10</u> @ <u>28.00</u> <u>280.00</u>
<u>Flo Seal - 56 #</u> @ <u>1.15</u> <u>64.40</u>
HANDLING <u>325</u> @ <u>1.05</u> <u>341.25</u>
MILEAGE <u>41</u> <u>533.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Tom D</u>
<u>181</u> HELPER <u>Bob B</u>
BULK TRUCK
<u>240</u> DRIVER <u>Jayson D</u>
BULK TRUCK
DRIVER

TOTAL \$ 3222.65

REMARKS:

Run 599' of 8 7/8" cas. Bore circulation
Mixed 225 cu ft ALW 39 cc 1/4" flow / 100 cu common 39 cc 28 H2O. Released
plug. Replaced with fresh H2O.
Cement did circulate

SERVICE

DEPTH OF JOB <u>599'</u>
PUMP TRUCK CHARGE <u>0-300'</u> <u>470.00</u>
EXTRA FOOTAGE <u>299'</u> @ <u>.43</u> <u>128.57</u>
MILEAGE <u>41</u> @ <u>3.00</u> <u>123.00</u>
PLUG <u>1-8 5/8" Rubber</u> @ <u>90.00</u> <u>90.00</u>

TOTAL \$ 811.57

CHARGE TO: Star Resources LLC
 STREET PO Box 5185
 CITY Englewood STATE CO ZIP 80155

FLOAT EQUIPMENT

<u>1-8 5/8" Guide line</u> @ <u>215.00</u> <u>215.00</u>
<u>1-8 5/8" Raffle plate</u> @ <u>45.00</u> <u>45.00</u>
<u>1-8 5/8" Centralizers</u> @ <u>55.00</u> <u>55.00</u>
<u>2-8 5/8" Baskets</u> @ <u>180.00</u> <u>360.00</u>

TOTAL \$ 675.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX <u>- 0 -</u>
TOTAL CHARGE \$ <u>4709.22</u>
DISCOUNT \$ <u>706.38</u> IF PAID IN 30 DAYS

SIGNATURE: X Rick Smith

X Rick Smith
PRINTED NAME

Net \$ 4002.84

ALLIED CEMENTING CO., INC.

1130

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-21062-00-00

SERVICE POINT:

MEDICINE LODGE
3-26-10 3-26-10

DATE 3-25-00	SEC. 18	TWP. 32s	RANGE 18W	CALLED OUT 1:00 PM	ON LOCATION 8:30 AM	JOB START 12:30 PM	JOB FINISH 2:00 AM
LEASE Cary	WELL # 18-15	LOCATION COLDWATER - TOTAL STATION			COUNTY COMANCHE	STATE KANSAS	
OLD OR NEW (Circle one)			1 1/2 E, 1 S, 1/2 W				

CONTRACTOR VAL ENERGY #2

TYPE OF JOB ROTARY PVB

HOLE SIZE 7 7/8" T.D. 5880'

CASING SIZE 8 5/8" DEPTH 596'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" 16-b # DEPTH 1075'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT MUD #20

OWNER STAR RESOURCES LLC

CEMENT AMOUNT ORDERED 125 x 60:40:6

COMMON A	75	@	6.35	476.25
POZMIX	50	@	3.25	162.50
GEL	7	@	9.50	66.50
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	125	@	1.05	131.25
MILEAGE	125 x 41		.04	205.00

TOTAL \$1041.50

REMARKS:

SERVICE

40 x - 1075'

50 x - 600'

10 x - 40'

15 x - RATHOLE

10 x - MOUSE HOLE

DEPTH OF JOB	1075'		
PUMP TRUCK CHARGE			470.00
EXTRA FOOTAGE		@	
MILEAGE	41	@	3.00 123.00
PLUG		@	
		@	

TOTAL \$593.00

CHARGE TO: STAR RESOURCES LLC

STREET PO BOX 5185

CITY Englewood STATE Co. ZIP 80155

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$1634.50

DISCOUNT 245.18 IF PAID IN 30 DAYS

\$1389.32

DALE SMITH

SIGNATURE X Dale Smith

PRINTED NAME