

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6928
Walker Engineering
Name
Address 317 S. Main Mall, Suite 400
City/State/Zip Tulsa, Oklahoma 74103

Purchaser.....

Operator Contact Person Clayton Walker
Phone 918-584-5137

Contractor: License # 5302
Red Tiger Drilling Company
Name

Wellsite Geologist Ed Sander
Phone (405) 771-4093

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/31/86 1/15/87 1/17/87
.....
Spud Date Date Reached TD Completion Date
5,805'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 507 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clayton Walker
Title Owner Date 1-23-87

Subscribed and sworn to before me this 29th day of January...
1987...
Notary Public Ellen Hendricks
Ellen Hendricks
Date Commission Expires August 30, 1988

API NO. 15-033-20,703-00-00

County Comanche

C NW/4 NW/4 19 32S 18W ☐ East
..... Sec..... Twp..... Rge..... ☒ West

4620 Ft North from Southeast Corner of Section
4500 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

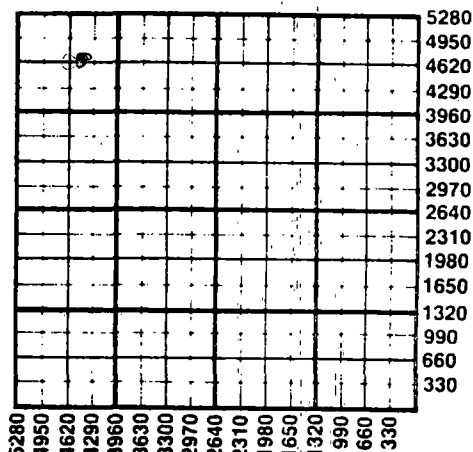
Lease Name Gates Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2058 KB 2063

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 86-432

☒ Groundwater 4620 Ft North from Southeast Corner
(Well) 4500 Ft West from Southeast Corner of
Sec 19 Twp 32 Rge 18 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

Sec 19, Twp 32, Rge 18

02-02-1987

SIDE TWO

Operator Name Walker Engineering Lease Name Gates Well # 1
Sec. 19 Twp. 32S Rge. 18W ☐ East ☒ West County Conanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

SEE ATTACHMENT

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Elevation	2063	
Anhydrite	1010	
Hebner	4355	
Kansas City BR.	4530	
Mississippi	5205	
Kinderhook	5690	
Viola	5772	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	55#	83'	60/40 Poz	125	3% CC
Surface	12 1/4"	8 5/8"	23#	515'	Lite Common	200	3% CC 1/4# Floccul
						80	3% CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio		Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled