

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21,003-0000
County COMANCHE
C - N/2 - NW - SE Sec. 19 Twp. 32S Rge. 18 X W

Operator: License # 3882

CONFIDENTIAL

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY

SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Purchaser: _____ KCC

Operator Contact Person: TOM FERTAL

Phone (303) 831-4673

Contractor: Name: DUKE DRILLING CO., INC.

CONFIDENTIAL

License: 5929

Wellsite Geologist: DALE PADGETT

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

RELEASED

Operator: _____ DEC 14 2000

Well Name: _____

Comp. Date _____ Old Total Depth _____

FROM CONFIDENTIAL

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/18/99 3/27/99 3/29/99
Spud Date Date Reached TD Completion Date

2310 Feet from South Line of Section

1980 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name WILSON Well # 19-10

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 2089' KB 2102'

Total Depth 5360' PBTB _____

Amount of Surface Pipe Set and Cemented at 630 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PEA 8-16-99 UC
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid Volume 800 bbls

Dewatering method used REMOVED FREE FLUIDS

Location of fluid disposal if hauled offsite: _____

Operator Name SAMUEL GARY JR. & ASSOCIATES, INC.

Lease Name COLTER "A" #3 SWD

SW/4 Quarter Sec. 36 Twp. 32S Rng. 19 W

County COMANCHE Docket No. D-26,067

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title SR. GEOLOGIST Date June 9, 1999

Subscribed and sworn to before me this 9th day of June, 1999

Notary Public Charles O' Shea

Date Commission Expires 8-24-02

06-11-1999

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Geologist Report Received	
✓ KCC KGS		Distribution	
		SWD/Rep	<input type="checkbox"/> NGPA
		Plug	<input type="checkbox"/> Other
			(Specify)

15-033-21003-00-00

Operator Name SAMUEL GARY JR. & ASSOCIATES, INC.

Lease Name WILSON

Well # 19-10

Sec. 19 Twp. 32S Rge. 18

East West

County COMANCHE

ORIGINAL

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Sample Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

List all E. Logs Run: DUAL INDUCTION, COMP NEUTRON LITHO DENSITY, SONIC LOG, MICRO LOG

Log Formation (Top), Depth and Datum Top
STONE CORRAL 1049
WABAUNSEE 3466
BASE HEEBNER SHALE 4330
LANSING 4504
CHEROKEE 5121
MISSISSIPPIAN 5178

KCC

JUN 09 1999

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CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include CONDUCTOR and SURFACE.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth. Includes text: RELEASED, DEC 14 2001, FROM CONFIDENTIAL.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Yes No.

Date of First, Resumed Production, SWD or Inj. Producing Method. Includes checkboxes for Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas (Vented, Sold, Used on Lease) METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other) Production Interval

ALLIANCE CEMENTING CO., INC.
 BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

15-033-21003-00-00

CONFIDENTIAL

***** ORIGINAL *****
 * INVOICE *

Invoice Number: 078996

Invoice Date: 03/19/99

VH9256
V19319

KCC

JUN 09 1999

CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number...: Wilson 19-10
 P.O. Date.....: 03/19/99

Due Date.: 04/18/99
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	10.00	SKS	28.0000	280.00	E
ALW	200.00	SKS	6.0000	1200.00	E
FloSeal	50.00	LBS	1.1500	57.50	E
Handling	300.00	SKS	1.0500	315.00	E
Mileage (40)	40.00	MILE	12.0000	480.00	E
300 sks @\$.04 per sk per mi FROM CONFIDENTIAL					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	40.00	MILE	2.8500	114.00	E
Extra Footage	331.00	PER	0.4300	142.33	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	75.0000	75.00	E
Basket	1.00	EACH	150.0000	150.00	E
Centralizers	2.00	EACH	30.0000	60.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 4087.83
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 877.56 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: ~~4087.83~~

3270.27

AFE # Wilson #19-10
 ACCT # 135/60
 APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC.

ORIGINAL

9601

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

15-033-21003-00-00

SERVICE POINT:

Medicine Lodge

DATE 3-19-99	SEC 19	TWP. 32S	RANGE 18W	CALLED OUT 6:30 pm	ON LOCATION 9:00 pm	JOB START 12:10	JOB FINISH 12:40 Am
LEASE Wilson	WELL# 19-10	LOCATION Coldwater 2s, to landfill			COUNTY Comanche	STATE Ks.	
OLD OR <u>NEW</u> (Circle one)			Rd. 1s, 2N to location.				

CONTRACTOR Duke #7	OWNER Sam Gary Jr. + Assoc
TYPE OF JOB Surface	
HOLE SIZE 12 1/4	T.D. 631
CASING SIZE 8 7/8 x 26"	DEPTH 631
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 600	MINIMUM
MEAS. LINE	SHOE JOINT 37.36
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT 37 bbls Freshwater	
EQUIPMENT	

CEMENT			
AMOUNT ORDERED			
200	65:35:6+3%cc + 1/4 Flo-seal		
100	CLASS A + 3%cc + 2%gel		
COMMON A	100	@ 6.35	635.00
POZMIX		@	
GEL	2	@ 9.50	19.00
CHLORIDE	10	@ 28.00	280.00
AW	200	@ 6.00	1200.00
FLO-SEAL	50#	@ 1.15	57.50
		@	
		@	
HANDLING	300	@ 1.05	315.00
MILEAGE	300 x 40	.04	480.00

PUMP TRUCK #343	CEMENTER Carl Palking
	HELPER Justin Hart
BULK TRUCK #214-314	DRIVER Shane Winsor
BULK TRUCK #	DRIVER RELEASED
DEC 14 2001	

KOC

JUN 09 1999

TOTAL \$ 2986.50

REMARKS: FROM CONFIDENTIAL **CONFIDENTIAL SERVICE**

Pipe on bottom, Break circulation.
Pump 5 bbls Freshwater, Mix + pump.
200 sx 65:35:6+3%cc + 1/4 Flo-seal
Pump 100 sx CLASS A + 3%cc + 2%gel.
Switch valves + release plug. Displace
with 37 bbls Freshwater. Cement Did
Circulate, SHUT IN ✓

DEPTH OF JOB	631'		
PUMP TRUCK CHARGE	0-300'		470.00
EXTRA FOOTAGE	331'	@ .43	142.33
MILEAGE	40	@ 2.85	114.00
PLUG	Rubber 8 1/8"	@ 90.00	90.00
		@	
		@	

TOTAL \$ 816.33

CHARGE TO: SAM GARY JR. + ASSOC. % LARSON ENGINEERING, INC.
STREET 562 W. Hwy #4
CITY OLMITZ STATE KANSAS ZIP 67561

FLOAT EQUIPMENT

1- Baffle Plate	@ 75.00	75.00
1- Basket	@ 150.00	150.00
2- Centralizers	@ 30.00	60.00
	@	
	@	

TOTAL \$ 285.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE \$ 4087.83
DISCOUNT 817.56 IF PAID IN 30 DAYS
NET \$ 3270.27

SIGNATURE T.C. Larson

T. C. LARSON
PRINTED NAME

15-033-21003-00-00

ALLIED CEMENTING CO., INC. 9608

Federal Tax I.D

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Medicine Lodge

DATE <u>3-28-99</u>	SEC. <u>19</u>	TWP. <u>32S</u>	RANGE <u>18W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Wilson</u>		WELL # <u>19-10</u>	LOCATION <u>Cold water, 25 to Landfill</u>	COUNTY <u>Comanch</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Rd. 13, 1/2 N to Location</u>				

CONTRACTOR Duke 7th
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/2 T.D. 5320
 CASING SIZE 8 7/8 DEPTH 630
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x 16.60 DEPTH 1000
 TOOL DEPTH
 PRES. MAX 200 MINIMUM —
 MEAS. LINE — SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER SAM GARY JR. + ASSOC

CEMENT
 AMOUNT ORDERED
135 sx 60:40:6

COMMON A	<u>31</u>	@ <u>6.35</u>	<u>514.35</u>
POZMIX	<u>54</u>	@ <u>3.25</u>	<u>175.50</u>
GEL	<u>7</u>	@ <u>9.50</u>	<u>66.50</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
HANDLING	<u>135</u>	@ <u>1.05</u>	<u>141.75</u>
MILEAGE	<u>135 x 40</u>	<u>.04</u>	<u>216.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 # 343 HELPER Stane Winsor
 BULK TRUCK
 # 301 DRIVER Mark Brungardt
 BULK TRUCK RELEASED
 # DRIVER

TOTAL \$ 114.10

DEC 14 2001

JUN 05

REMARKS:
FROM CONFIDENTIAL

CONFIDENTIAL

pump 50 sx - 1000'
 50 sx - 660'
 10 sx 40'
 10 sx - Mouse Hole
 15 sx - RAT Hole

DEPTH OF JOB	<u>1000</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>2.85</u>	<u>114.00</u>
PLUG	<u>wooden 3 7/8"</u>	@ <u>23.00</u>	<u>23.00</u>
		@	
		@	

TOTAL \$ 607.00

CHARGE TO: Sam Gary Jr. + Assoc.
C/O LARSON ENGINEERING
 STREET 562 W HWY 4
 CITY OLMITZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 1721.10
 DISCOUNT 344.22 IF PAID IN 30 DAYS
 NET \$ 1376.88

SIGNATURE Kenneth K. McGuire

KENNETH K. MCGUIRE
 PRINTED NAME