

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-033-20,582-00

ADDRESS 300 Sutton Place COUNTY Comanche

Wichita, KS 67202 FIELD Nescatunga

** CONTACT PERSON Jim Thatcher PROD. FORMATION Viola

PHONE 316 265 3351

PURCHASER LEASE Beeley

ADDRESS WELL NO. 1-22

DRILLING Husky Drilling Co., Inc. WELL LOCATION 50'W of C NW SW

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 610 Ft. from West Line and

Wichita, KS 67208 660 Ft. from North Line of

the SW (Qtr.) SEC 22 TWP 32S RGE 18W.

PLUGGING same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 5710 PBTD ---

SPUD DATE 12/11/82 DATE COMPLETED 12/23/82

ELEV: GR 2073 DF KB 2083

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 562' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOTE: No log run

A F F I D A V I T

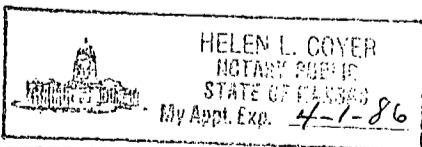
Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1983.

19 83.



MY COMMISSION EXPIRES: April 1, 1986

Signature of Helen L. Coyer (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 12 1983 01-12-1983 KANSAS CORPORATION COMMISSION DIVISION WICHITA, KANSAS

SIDE TWO

15-033 - 20582-00-00

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum LEASE Beeley 1-22 SEC. 22 TWP. 32S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	150	Heebner	4291
Redbeds.	150	1030	LKC	4497
Anhydrite	1030	1042	Mississippi	5150
Redbed, Shale	1042	2030	Kinderhook	5547
Shale	2030	2550	Viola	5666
Shale, Lime	2550	4290		
Lime, Shale	4290	4475		
Lime, Chert, Shale	4475	4605		
Lime, Shale	4506	4935		
Shale, Lime	4935	5150		
Mississippi	5150	5490		
Miss, Kinderhook	5490	5560		
Shale, Lime	5560	5620		
Lime, Shale	5620	5710		
<p>DST #1: 5154-5220, Times 45/45/60/60 Rec 190' mud, Flow press 89/99 - 123/136 SIP 594/470</p> <p>DST #2: 5670-5710, Times 45/45/45/45 Rec 4300' SGSW, Flow Press 14131/1993-2036/2036 SIP 2036/2036</p> <p>NO ELECTRIC LOG RUN.</p>				

RELEASED
 DEC 0 1983
 FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~EXIST~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	574KB	White Common	250 200	2% gel, 3% cc 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	