

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1

September 1999

Must Be Typed

RECEIVED
09-10-2002
SEP 10 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser: _____
Operator Contact Person: Wendy Wilson
Phone: (316) 773-2300
Contractor: Name: Duke Drilling Rig #7
License: 5929
Wellsite Geologist: Arden Ratzlaff

API NO. 15 - 033-20582-0001
County: COYNE
NW - SW - Sec. 22 Twp 32 S. R. 18 East West
1980 feet from S (circle one) Line of Section
610 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beeley Well #: #1-22 SWD
Field Name: Nescatunga
Producing Formation: Cheyenne

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2074' Kelly Bushing: 5710'
Total Depth: 6200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 562' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

If Workover/Re-entry: Old Well Info as follows:
Operator: Gear Petroleum

Well Name: Beeley #1-22
Original Comp. Date: 12/23/82 Original Total Depth: 5710'

Drilling Fluid Management Plan Wendy Wilson 9.13.02
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D28063

Chloride content _____ Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

8/2/02	8/19/02
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wendy Wilson
Title: Production Manager Date: 9-9-02

Subscribed and sworn to before me this 9th day of SEPTEMBER, 2002

Notary Public: Karen J. Benbrook
Date Commission Expires: 6-17-06

KCC Office Use ONLY

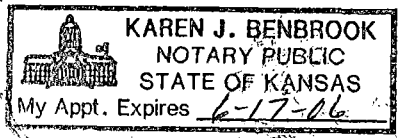
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



15-033-20582-00-01

ORIGINAL

Operator Name: Hummon Corporation Lease Name: Beeley Well: #1-22 SWD
Sec. 22 Twp. 32 S Rng. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes/No (Attach Additional Sheets) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes/No (Submit Copy) Yes No

Log Formation (Top), Depth and Datum Name Top Sample Datum

RECEIVED
SEP 10 2002
KCC WICHITA

List All E. Logs Run:
Sonic Cement Bond Log
Borehole Compensated Sonic Log
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Drilling Time and Sample Log from Geologist

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5 1/2"	15.5#	6054'	Class H	250	10% Gyp, 10% salt, 6# kolseal
							8% FL 160, 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 7/8"	6054'	5962'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil -Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION
Vented Sold Used On Lease Open Hole Perf Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other Specify _____

15-033 - 20582-00-01

Mud-Co / Service Mud, Inc.

RECEIVED

Operator Hummon Oil Corporation County/State Comanche, Ks. Pump 6 X 15 X 50 SPM Casing Program 8 5/8 " @ 574 ft.
 Well #1 SWD Beeley (owwo) Location _____ GPM 7.3 BPM **AUG 14 2002** " @ _____ ft.
 Contractor Duke Drilling #7 Sec 22 Twp 32S Rng 18W D.P. 4 1/2 in. 180 FT/MIN R.A. " @ _____ ft.
 Stockpoint Pratt, Ks. Date 08/02/02 Engineer Brad Bortz Collar 6 1/4 in. 550 ft. 327 FT/MIN R.A. Total Depth 6200 ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH Strip Meter	FILTRATION		FILTRATION ANALYSIS			SAND %	RETORT			L.C.M. #/bbl	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
07/31	0																	0	Move in rig	
08/02	2090	9.7	45	10	25	16/25	9.0	nc	nc		103m	2480		3.8		96.2		2,239	Wash & ream	
	3863	9.9	39	7	16	11/15	8.0	nc	nc		123m	9000		2.6		97.4		2,239	Wash & ream	
08/03	5180	8.7	55	12	22	15/42	10.0	13.6	1		9000	80		2.3		97.7	4	4,730	Displace mud system, drlg new hole	
08/04	5730	8.5	47	10	17	08/32	10.5	13.6	1		9000	80		1.6		98.4	4	7,599	Back in old hole, have to dump some	
	6011	8.9	56	14	19	16/32	10.0	10.4	1		10m	80		3.7		96.3	7	7,599	contaminated mud and rebuild system	
08/05	6200	9.1	67	10	44	25/40	8.5	24.0	2		14m	280		4.7		95.3	6	10,039	Log hit bridges at 1280', 1500' and	
	6200	9.1	57	10	35	25/40	8.5	28.0	2		12m	280		5.0		95.0	8	10,039	1640'. Would not go. Having to stage	
	6200	9.0	50	7	26	15/32	9.0	28.0	3		13m	200		4.2		95.8	7	10,039	back to botom and thin mud back due	
																			to high vis. Will spot weighted pill for	
																			logs.	
08/06	6200																		10,412	Lay down pipe. Spotted 11.5 lb/gal pill
																				at 1500'. 1st log hit bridge at 1500'.
																				TIH w/ bit to 2500' and knocked out
																				bridge. Logs went on 2nd attempt.
																				Ran production casing
																				Reserve pit: 79,000 ppm chlorides
																				1,800 bbls volume

MUD-CO / SERVICE MUD INC

100 S. Main, Suite #405
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT
C/S Hulls	247	2,284.75						
Caustic Soda	23	998.20						
Desco	3	242.25						
Drill Pak	2	578.28						
Barite	121	1,010.35						
Premium Gel	560	4,032.00						
Soda Ash	30	430.50						
Soda Bicarb	1	25.75						
Super Lig	26	474.50						
						Total Mud Cost		10,076.58
						Trucking Cost		1,278.77
						Trucking surcharge		127.88
						Taxes		
						TOTAL COST		11,483.23

WICHITA
 SEP 20 2002
 RECEIVED