

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 1660 Lincoln St., Suite 1800  
City/State/Zip Denver CO 80264

Purchaser

Operator Contact Person Lance Anderson  
Phone 303/861-4246

Contractor: License # 5380  
Name Eagle Drilling, Inc.

Wellsite Geologist Ken LeBlanc  
Phone 316/683-8145

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/3/89 4/15/89 N/A 4/15/89  
Spud Date Date Reached TD Completion Date  
5890 N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 549 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name BJ Titan  
Invoice #  
ATI OYA

API NO. 15-033-20,748-00-00  
County Comanche  
SW SW NW 23 32 18 East  
West

2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

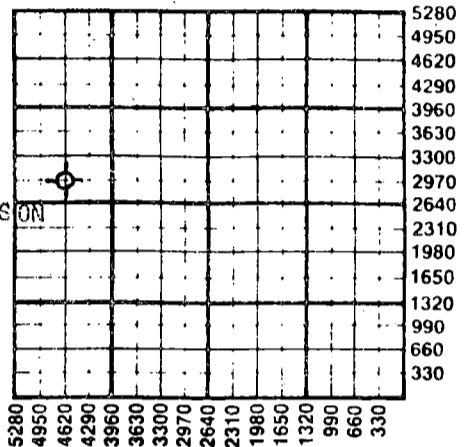
Lease Name Beeley "A" Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 2093 KB 2106

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
SEP - 7 1989  
09-07-1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James S. Anderson

Title ENGINEER Date 9-5-89

Subscribed and sworn to before me this 5th day of September 1989

Notary Public Janice A. Parker

Date Commission Expires 11-03-92

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Handwritten initials and marks at the bottom right of the page.

Operator Name ..... TXO PRODUCTION CORP. ..... Lease Name ..... Beeley "A" ..... Well # ..... 1

Sec. 23 ..... Twp. 32 ..... Rge. 18 .....  East  West ..... County ..... Comanche .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 5023-5083' (Marmaton) 30/60/45/90  
 GTS 15" 1st Op @ 37 MCFD decr to 16.7 MCFD @ close, 2nd open rec 270' MGC condensate, 240' GSW FP 132-152/193-223 SIP 1701-1691, HP 2500-2479, BHT 122°

DST #2 5203-5240 (Mississippian) 30/60/45/90  
 Rec 90 GIP, 60' SGCM FP 101-101/101-101 SIP 172-193, HP 2590-2570, BHT 125°

DST #3 5410-5450 (Mississippian) 30/60/45/90  
 GTS on final shut in TSTM Rec 60' SGCM FP 111-111/111-111, SIP 629-751 HP 2721-2701, Temp 128°

DST #4 5710-5760 (Viola)  
 Rec 30' mud  
 FP 71-71/71-71, SIP 132-111 HP 2822-2802, Temp 132°

Name	Formation Description	
	Top	Bottom
Herington	2546	
Heebner	4316	
Lansing	4488	
Stark Sh.	4805	
Base Kansas City	4958	
Mississippian	5184	
Viola	5741	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	549	Lite, Class A	375	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled