

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Maurice L. Brown Company

API NO. 15-033-20,485-0000

ADDRESS 200 Sutton Building
Wichita, Kansas 67202

COUNTY Comanche

FIELD

**CONTACT PERSON Vern Haselhorst
PHONE 316/265-4651

PROD. FORMATION P & A

PURCHASER None

LEASE Loesch

ADDRESS

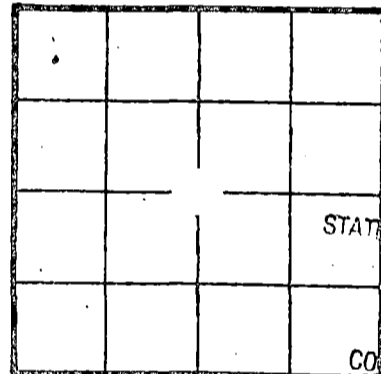
WELL NO. 2

WELL LOCATION C NW NW

DRILLING CONTRACTOR Abercrombie Drilling Company
ADDRESS 801 Union Center Building
Wichita, Kansas 67202

660 Ft. from West Line and
660 Ft. from South Line of
the NW/4 SEC. 12 TWP. 31S RGE. 18W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
5-20-82
MAY 20 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 5130' PBTD

SPUD DATE 11-10-81 DATE COMPLETED 11-25-81

ELEV: GR 2097' DF KB 2105'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1056'. DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, VERN HASELHORST

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS DRILLING MANAGER (FOR)(OR) THE MAURICE L. BROWN COMPANY

OPERATOR OF THE LOESCH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Vern Haselhorst

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF May, 19 82.

LORIS L. NOORDHOEK
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp. 3-10-85

Loris L. Noordhoek
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached sheets				

**RELEASED
FEB 01 1983
FROM CONFIDENTIAL**

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1056'	HLC Class A	485 150	3%CC, 1/2# Flo/sx. 3%CC, 1/2# Flo/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P S A RATE OF PRODUCTION PER 24 HOURS Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	Disposition of gas (vented, used on lease or sold)	Perforations