

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20982 0000

County Comanche County, Kansas

SW - SW - SW - _____ Sec. 12 Twp. 31S Rge. 18 X ^E _W

330 Feet from S(circle one) Line of Section

330 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW(circle one)

Lease Name Booth "A" Well # 2

Field Name Wilmore

Producing Formation None

Elevation: Ground 2092' KB 2100'

Total Depth 682' PBDT 5200'

Amount of Surface Pipe Set and Cemented at 25 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan DFA 5-17-99 uc
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3959

Name: Siroky Oil Management, Inc.

Address P.O. Box 464

City/State/Zip Pratt, Kansas 67124-5713

Purchaser:

Operator Contact Person: Brian Siroky

Phone (316) 672-5713

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

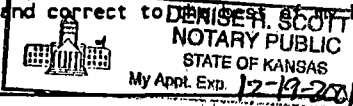
Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12-02-98 12-02-98 12-04-98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to DENISE R. SCOTT knowledge.

Signature [Signature]
Title PRESIDENT Date 5-5-99
Subscribed and sworn to before me this 5 day of May, 19 99.
Notary Public Denise R. Scott
Date Commission Expires 12-19-2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

MAY 06 1999
5-6-99
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Siroky Oil Management Inc.

SIDE TWO

Lease Name Booth "A" Well # 2

Sec. 12 Twp. 31 Rge. 18

East
 West

County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	25'	MidCon	50	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
		<u>N/A</u>					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

ORIGINAL DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT

12-4 19 98 RIG NO. 2

WELL OWNER Sinky Oil Management LEASE Booth A

WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche

STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	TO	FEET DRILLED	FORMATION	DRILLER
				222 Dion Vasquez
			PLUG HOLE W/ 50 SK @ 300' MVD CON 180 SKS 230' TO SURFACE 20 SK IN RAT HOLE 40/60 P/B 6% GEL PLUGGED @ 2:30 AM	DERRICKMAN Earl Davis
				MOTORMAN Randy Booth
				HELPER Raymond Larson
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 10 ⁴⁵ to 1 ⁰⁰ O.C. 1 ⁰⁰ to 2 ¹⁵ plug hole. 2 ¹⁵ to 2 ³⁰ lay down pipe. 2 ³⁰ to PLUG RAT HOLE JET PIT				
SIZE	4 TEAS DOWN TO SKID RIG				
MAKE					
SERIAL NO.					
SERIAL NO.					

DRILLED FROM	TO	FEET DRILLED	FORMATION	DRILLER
				DERRICKMAN
				MOTORMAN
				HELPER
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:				
SIZE	MAY 06 1998				
MAKE	CONSERVATION DIVISION				
SERIAL NO.	Wichita, Kansas				
SERIAL NO.					

DRILLED FROM	TO	FEET DRILLED	FORMATION	DRILLER
				DERRICKMAN
				MOTORMAN
				HELPER
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:				
SIZE					
MAKE					
SERIAL NO.					
SERIAL NO.					

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

DAILY DRILLING RECORD ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT 12-3 19 98 RIG NO. 2

WELL OWNER Sinky Oil Management LEASE Booth A WELL NO. 2

SECTION 12 TOWNSHIP 21 RANGE 18 COUNTY Comanche STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	TO	FEET DRILLED	FORMATION	222 DRILLER
				Dion Vasquez
				DERRICKMAN
				Earl Davis
				MOTORMAN
				Randy Booth
				HELPER
				Raymond Larson
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 10 ⁴⁵ to 11 ⁰⁰ Finish reaming bit to bottom 11 ⁰⁰ to				
SIZE	11 ⁴⁵ Pull 12 ¹⁴ bit. 11 ⁴⁵ to 2 ¹⁵ W.O.C. 2 ¹⁵ to 2 ³⁰ Run				
MAKE	1 ft 8 ^{5/8} in hole + Cement. 2 ³⁰ to 6 ⁴⁵ W.O.C.				
SERIAL NO.					
SERIAL NO.					

DRILLED FROM	TO	FEET DRILLED	FORMATION	222 DRILLER
				Frank Rome
				DERRICKMAN
				Paul Schilowsky
				MOTORMAN
				Kevin Martin
				HELPER
				William Sanders
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 6:45-2:45 W.O.C. Cement Open Area Below				
SIZE	Base				
MAKE					
SERIAL NO.					
SERIAL NO.					

DRILLED FROM	TO	FEET DRILLED	FORMATION	160 DRILLER
RECEIVED				ROBERT LECKNER
STATE				DERRICKMAN
				KEVIN MARTIN
MAY 06 1999			SPOTTED 50' @ 300'	MOTORMAN
				DAVE MORGAN
CONSERVATION DIVISION				HELPER
Wichita, Kansas				JOHNNY ESPINOSA
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 2:45-4:15 RUN IN COLLARS + LAY DOWN				
SIZE	4:15-7:15 RUN IN DRILL PIPE 5:15-5:45 CEMENT + STAND				
MAKE	PIPE IN DERRICK 5:45-7:35 W.O.C. IN HOLE OF				
SERIAL NO.	5:35 / 8:35-9:35 IFAM / 8:35-9:50 DWI				
SERIAL NO.					

ORIGINAL

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT

12-2 19 98 RIG NO. 2

WELL OWNER Siroky Oil Management LEASE Booth A WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	TO	FEET DRILLED	FORMATION	222
				DRILLER <u>Dion Vasquez</u>
				DERRICKMAN <u>Earl Davis</u>
				MOTORMAN <u>Randy Booth</u>
				HELPER <u>Earl Davis</u>
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: <u>Help w/ surface hole. mix mud for lost circulation.</u>				
SIZE					
MAKE					
SERIAL NO.					
SERIAL NO.					

DRILLED FROM	TO	FEET DRILLED	FORMATION	222
<u>0</u>	<u>672</u>		<u>Topsoil - Sand - clay</u>	DRILLER <u>Frank Rame</u>
				DERRICKMAN <u>Paul Schilowsky</u>
				MOTORMAN <u>Kevin Martin</u>
	<u>570</u>			HELPER <u>William Sanders</u>
	<u>670</u>		<u>Lost Circ @ 670'</u>	HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: <u>6:45-7:30 Start Up & Service Rig & Drill Kathole</u>				
SIZE	<u>12 1/4</u>	<u>SPUD @ 7:30</u>	<u>7:30-1:35 OD-1g</u>		
MAKE	<u>Reed</u>	<u>1:35-2:45 Pull Bit & Mix Mud</u>	<u>Because of dust</u>		
SERIAL NO.	<u>HP11</u>	<u>Circulation</u>			
SERIAL NO.	<u>RR</u>				
	<u>4'14 Hrs.</u>				

DRILLED FROM	TO	FEET DRILLED	FORMATION	160
<u>672</u>			<u>20 GEL</u>	DRILLER <u>ROBERT LECKNER</u>
			<u>32 HULLS</u>	DERRICKMAN <u>KEVIN MARTIN</u>
				MOTORMAN <u>DAVE MORGAN</u>
				HELPER <u>JOHNNY ESPINOSA</u>
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: <u>2:45-4:00 Mix HULLS + Mud / 4:00-5:35 IN WITH BIT</u>				
SIZE	<u>6 1/2</u>	<u>5:35-5:50 CEMENT</u>	<u>5:50-6:10 O.K. BIT</u>		
MAKE	<u>6:10-8:00 W.O.C.</u>	<u>8:00-10:45 IN HOLE WITH BIT</u>			
SERIAL NO.	<u>To DRILL CEMENT</u>				
SERIAL NO.					

RECEIVED
MAY 06 1998
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Duke Drilling Company, Inc. GREAT BEND, KANSAS

DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT 12/1 1998 RIG NO. 2
WELL OWNER Siroky Oil Management LEASE Booth A WELL NO. 2
SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

Table with columns: DRILLED FROM, DRILLED TO, FEET DRILLED, FORMATION, DRILLER, DERRICKMAN, MOTORMAN, HELPER, HELPER

Table with columns: DRILLING BITS, CASING RECORD: SIZE, BOTTOMED AT, CEMENT USED, DEFLECTION SURVEY, DEGREES OFF, RUN NO., REMARKS, SIZE, MAKE, SERIAL NO., SERIAL NO.

Table with columns: DRILLED FROM, DRILLED TO, FEET DRILLED, FORMATION, DRILLER (Both 228), DERRICKMAN, MOTORMAN, HELPER, HELPER

Table with columns: DRILLING BITS, CASING RECORD: SIZE, BOTTOMED AT, CEMENT USED, DEFLECTION SURVEY, DEGREES OFF, RUN NO., REMARKS: Load out rig move & rig up, SIZE, MAKE, SERIAL NO., SERIAL NO.

Table with columns: DRILLED FROM, DRILLED TO, FEET DRILLED, FORMATION, DRILLER, DERRICKMAN, MOTORMAN, HELPER, HELPER

Table with columns: DRILLING BITS, CASING RECORD: SIZE, BOTTOMED AT, CEMENT USED, DEFLECTION SURVEY, DEGREES OFF, RUN NO., REMARKS, SIZE, MAKE, SERIAL NO., SERIAL NO.

ORIGINAL

DUKE DRILLING Co., INC.

CONTRACT DRILLING

OILFIELD HAULING

P.O. Box 823
Great Bend, KS 67530-0823
(316) 793-8366

100 South Main, Suite 410
Wichita, KS 67202-3734
(316) 267-1331

JAN 12 1998

TO: Siroky Oil Management, Inc.

INVOICE NO. 98(12-5)

P.O. Box 464

TERMS: NET 1½% Service Charge per month on unpaid balance.

Pratt, Kansas 67124-0464

Booth "A" #2
SW SW SW Sec.12-31S-18W
Comanche County, Kansas

DATE December 14, 1998

FOR:

DATE

DRILLING

To Rotary Total Depth of 682'
Less 8'
From Ground Level to 674' @ \$7.50/ft

\$ 5,055.00

DAYWORK

12-2-98	Trip out of hole, Lost Circ., Mix Mud	2 Hr. 25 Min.
	Trip in hole	1 Hr. 35 Min.
	Cement	15 Min.
	Trip out of hole	20 Min.
	Wait on cement	1 Hr. 50 Min.
12-2/12-3	Trip in hole & drill cement	3 Hr.
12-3	Trip out of hole	45 Min.
	Wait on orders	2 Hr. 30 Min.
	Run (1) Jt 8-5/8" in hole & cement	15 Min.
	Wait on cement & cement below base	12 Hr. 15 Min.
	Run in collars & lay down	1 Hr. 30 Min.
	Trip in hole with drillpipe	1 Hr.
	Cement	30 Min.
	Wait on cement	2 Hr. 50 Min.
	Ream hole	1 Hr.
	Trip out of hole	15 Min.
	Trip in hole with pipe	25 Min.
	Cement	5 Min.

ORIGINAL



HALLIBURTON
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
460043	12/04/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
100TH 2	COMANCHE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	DUKE DRILLING	SHOWN BELOW	12/04/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
105000	WES SIROKY			COMPANY TRUCK	49144

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

JAN 12 1999

DIRECT CORRESPONDENCE TO:

P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA -	MID CONTINENT				
JOB PURPOSE -	SQUEEZE/LOST CIRCULATION				
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		3.65	365.00
		1 UNT			
000-119	MILEAGE FOR CREW	100 MI		2.15	N/C
		1 UNT			
009-019	PUMP CHARGE 12-02-98	621 FT		1,875.00	1,875.00
		1 UNT			
009-027	ADDITIONAL HRS 12-02-98	6 HR		376.00	2,256.00
		1 UNT			
009-027	ADDITIONAL HRS 11-03-98	10 HR		376.00	N/C
		1 UNT			
009-027	ADDITIONAL HRS 11-03-98	4 HR		376.00	1,504.00
		1 UNT			
509-406	ANHYDROUS CALCIUM CHLORIDE	1 SK		46.90	46.90
504-280	MIDCON-2 STANDARD CEMENT	140 SK		14.17	1,983.80
504-136	CEMENT - 40/60 POZMIX STANDARD	115 SK		8.71	1,001.65
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK		46.90	281.40
507-210	FLOCELE	64 LB		2.09	133.76
500-207	BULK SERVICE CHARGE	278 CFT		1.66	461.48
500-306	MILEAGE CMTG MAT DEL OR RETURN	602.95 THI		1.25	753.69
504-136	CEMENT - 40/60 POZMIX STANDARD	150 SK		8.71	1,306.50
509-406	ANHYDROUS CALCIUM CHLORIDE	8 SK		46.90	375.20
504-308	CEMENT - STANDARD	50 SK		12.13	606.50
500-207	BULK SERVICE CHARGE	366 CFT		1.66	607.56
500-306	MILEAGE CMTG MAT DEL OR RETURN	773 THI		1.25	966.25
JOB PURPOSE SUBTOTAL					14,524.69
INVOICE SUBTOTAL					14,524.69

***** CONTI ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO. 460043 DATE 12/04/1998

WELL LEASE NO. PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
BOOTH 2	COMANCHE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING	SHOWN BELOW	12/04/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
805000	WES SIROKY		
		SHIPPED VIA	
		COMPANY TRUCK	49154

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)			8,133.76
	INVOICE BID AMOUNT			6,390.91
	*-KANSAS STATE SALES TAX			183.80
	*-PRATT COUNTY SALES TAX			37.52
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				66,612.23

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.