

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20985 0000

ORIGINAL

County Comanche County, Kansas

Operator: License # 3959

Name: Siroky Oil Management, Inc.

Address P.O. Box 464

City/State/Zip Pratt, KS 67124-0464

Purchaser: _____

Operator Contact Person: Brian Siroky

Phone (316) 672-5713

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Bill Shephard

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-05-98 12-12-98 12-13-98

Spud Date 12-05-98 Date Reached TD 12-12-98 Completion Date 12-13-98

SW - SW - SW - Sec. 12 Twp. 31 Rge. 18 E W

330 Feet from S (circle one) Line of Section

440 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Booth "A" Well # Twin #2

Field Name Wilmore

Producing Formation Mississippi

Elevation: Ground 2092' KB 2100'

Total Depth 5150' PBTD 5200'

Amount of Surface Pipe Set and Cemented at 748 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 5-18-99 use
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

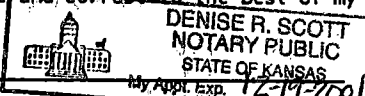
Signature _____

Title PRESIDENT

Subscribed and sworn to before me this 5 day of May, 19 99.

Notary Public Denise R. Scott

Date Commission Expires 12-19-2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

MAY 06 1999
5-6-99
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Siroky Oil Management, Inc.

Lease Name Booth "A"

Well # Twin #2

Sec. 12 Twp. 31 Rge. 18

East

County Comanche County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

*Sonic Log, Dual
Induction Log, Comp. Neutron
Density, Gamma Ray Corr. Cement bond.*

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	54#	327'	60/40 Poz	315	3%cc 2%ge1
Surface	12-1/4"	8-5/8"	23#	748'	60/40 Poz	300	3%cc 2%ge1
Production	7-7/8"	5-1/2"	15#	5149'	EA2	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5004-6 5013-16	1500 GAL 15% FE BALL SEALER 1000 GAL 15% FE
2	5040-50	500 GAL 15% FE
4	5065-68	500 GAL 15% FE
2	5068-78	1000 GAL 15% FE

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	5106	N/A	

Date of First, Resumed Production, SWD or Inj. 4-25-89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	5400	80		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

SIROKY OIL MANAGEMENT
INITIAL COMPLETION REPORT

WELL - BOOTH A #2

LEGAL - SW/SW/SW OF 12-31s-18w IN COMANCHE CO. KS.

API# - 15-033-20,982

G.L. - 2081'

K.B. - 8' ABOVE G.L. @ 2089'

CONDUCTOR CASING - 13 3/8" @ 327' WITH 325 SX.

SURFACE CASING - 8 5/8" @ 748' WITH 300 SX.

RTD - 5150'

LTD - 5148' (ELI OPEN HOLE LOG RAN 12/12/98)

PRODUCTION CASING - 5 1/2" , 14# USED T&D SET @ 5149' WITH 100 SX EA-2.

TOP OF CEMENT - 4260', WITH EXCELLENT CEMENT BONDING

PBTD - 5097' (ELI WIRELINE LOG 12/16/98) , 5119' (BY TUBING TALLY 2/4/99)

PERFORATIONS

MISSISSIPPI DOLOMITE-----	5004'-5006'	4 SHOTS/FT	12/18/98
MISSISSIPPI DOLOMITE-----	5013'-5016'	4 SHOTS/FT	12/18/98
MISSISSIPPI DOLOMITE-----	5040'-5050'	2 SHOTS/FT	1/27/99
MISSISSIPPI DOLOMITE-----	5065'-5068'	4 SHOTS/FT	12/18/98
MISSISSIPPI DOLOMITE-----	5068'-5078'	2 SHOTS/FT.	1/27/99

TUBING RAN - 15' MUD ANCHOR, S.N., 163 JTS. 2 3/8" TBG (5085.60')

TUBING SET@ - 5106.70' (SET 12' OFF BOTTOM 2/4/99)

AVERAGE TBG JT. - 31.20'

PUMP RAN - 2" X 1 1/2 X 12' RWBC WITH 6' GAS ANCHOR

RODS RAN - PUMP, 203 - 3/4" RODS , 2 X 3/4" ROD SUB , 1 1/4" X 16' POLISHED ROD.

PUMP SET@ - 5091.70'

RECEIVED
STATE COMMISSION

MAY 06 1999

CONSERVATION DIVISION
Wichita, Kansas

12/16/98

ELI WIRELINE ON LOCATION TO RUN GAMMA RAY, CORRELATION & SONIC CEMENT BOND LOG.
FOUND TOP OF CEMENT - 4260' WITH EXCELLENT CEMENT BONDING.
FOUND TOTAL DEPTH - 5097' (THIS IS 24' HIGH TO TOP OF INSERT @ 5121')

12/17/98

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D POLE UNIT.
 SHUT DOWN FOR THE NIGHT.

12/18/98

COMANCHE ON LOCATION, RIGGED UP 5 1/2" CASING SWAB. SWAB FRESH WATER FROM CASING
 DOWN TO 4500' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI DOLOMITE.
PERFORATED MISS DOLO -----5004'-5006' WITH 4 SHOTS/FT. USING 32 GRAM EXPENDABLE CSN GUN
PERFORATED MISS DOLO -----5013'-5016' WITH 4 SHOTS/FT. USING 32 GRAM EXPENDABLE CSN GUN
PERFORATED MISS DOLO -----5065'-5068' WITH 4 SHOTS/FT. USING 32 GRAM EXPENDABLE CSN GUN
FOUND TOTAL DEPTH - 5097'

COMANCHE SWABBED WELL DOWN TO TOTAL DEPTH.
1/2 HR. NATURAL TEST - RECOVERED NO FLUID WITH SLIGHT SHOW OF GAS.

HALLIBURTON ON LOCATION WITH 5 1/2" RTTS PACKER AND PLUG.
RIH - WITH 5 1/2" RTTS PACKER, 5 1/2" RBP, AND 2 3/8" TUBING.

STRADDLE LOWER MISS PERFS - 5065'-5068' WITH TOOLS.

HALLIBURTON ON LOCATION TO ACIDIZE LOWER MISS PERFS 5065'-68' WITH 500 GALS 15% DSFE
 ACID.

ACIDIZE LOWER MISS PERFS 5065'-68' AS FOLLOWS:

SPOT ACID ACROSS PERFS. PICK UP & SET PACKER ABOVE PERFORATIONS.
 PUMP 500 GALS 15% DSFE ACID. LOAD HOLE WITH 7 BBLs FIELD BRINE.
 PRESSURED TO 700 psi, BROKE BACK.
 DISPLACED 25 GALS ACID @ 1/4 BPM - 600 psi.
 DISPLACED 225 GALS ACID @ 1/2 BPM - 625 psi TO 500 psi.
 DISPLACED 250 GALS ACID @ 1 BPM - 600 psi TO 550 psi.
ISIP - 350 psi, VAC - 5 MINUTES.
TOTAL LOAD TO RECOVER - 33 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD VIA TUBING SWAB.
 COULD NOT GET BELOW 600' IN TUBING DURING TBG SWAB ATTEMPTS.
 SHUT DOWN FOR THE NIGHT.

12/19/98

SITP - 0 psi, FLUID LEVEL - 3000' FROM SURFACE
 CONTINUE SWABBING TUBING.
 DUE TO HEAVY SCALE IN TUBING, WE WERE NOT RECOVERING FULL LOADS.
 SWABBED BACK APPROX 10 BBLs TTL. LAST RUN FROM TTL DEPTH.
 GETTING GOOD SHOW OF GAS.

STATE OF KANSAS RECEIVED
 COMMISSION

MAY 06 1999

CONSERVATION DIVISION
 Wichita, Kansas

12/19 CONT.

DECISION MADE TO ABANDON EFFORTS OF TESTING LOWER MISS PERFS 5065'-68' AT THIS TIME. WILL EVALUATE LATER.

STRADDLE UPPER MISS PERFS 5004'-06' AND 5013'-16' WITH TOOLS.

HALLIBURTON ON LOCATION TO ACIDIZE UPPER MISS PERFS 5004'-06' AND 5013'-16' WITH 1000 GALS 15% DSFE ACID.

ACIDIZE UPPER MISS PERFS 5004'-06' AND 5013'-16' AS FOLLOWS:

SPOT ACID ACROSS PERFORATIONS. PICK UP & SET PACKER ABOVE PERFS.
PUMP 1000 GALS 15% DSFE ACID. FLUSH WITH FIELD BRINE. DISPLACE AS FOLLOWS:
PRESSURED TO 1500 psi ACID STARTED FEEDING.
DISPLACE 25 GALS @ 1/4 BPM - 1300 psi TO 400 psi.
DISPLACE 125 GALS @ 3/4 BPM - 1300 psi TO 600 psi
DISPLACE 300 GALS @ 1 BPM - 1300 psi TO 1100 psi.
DISPLACE 250 GALS @ 1 1/2 BPM - 1300 psi TO 1200 psi.
DISPLACE 250 GALS @ 2 BPM - 1400 psi TO 1300 psi.
ISIP - 800 psi, VAC - < 1 MINUTE.
TOTAL LOAD TO RECOVER - 43 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST UPPER MISS PERFS AFTER ACID VIA TUBING SWAB.

TEST UPPER MISS PERFS 5004'-06' AND 5013'-16' AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 700' FROM SURFACE.
SWAB WELL DOWN, RECOVERED 21 BBLs, MEASURED GAS @ 17 MCFPD.
1/2 HR. SWAB TEST - RECOVERED 1 BBL WATER. MEASURE GAS @ 17 MCFPD.
SHUT DOWN FOR THE WEEKEND.

12/21/98

SITP - 80 psi, FLUID LEVEL - 2400' FROM SURFACE, FREE OIL - NONE.
SBHP - UPPER MISS PERFS 5004'-06' AND 5013'-16' CALCULATES 1326 psi.

CONTINUE TESTING UPPER MISS PERFS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 10 BBLs WATER. SHOW OF GAS.
1/2 HR. SWAB TEST - RECOVERED .80 BBLs WATER. MEASURED GAS @ 15 MCFPD.
NOTE: - WE HAVE RECOVERED 33 BBLs OF 43 BBL ACID LOAD @ THIS POINT.

HALLIBURTON ON LOCATION TO RE-ACIDIZE UPPER MISS PERFS 5004'-06' AND 5013'-16' WITH 1500 GALS 15% DSFE ACID. WITH PENN-88 AND 30 BALL SEALERS.

RE-ACIDIZE UPPER MISS PERFS 5004'-06' AND 5013'-16' AS FOLLOWS:

RAISE PACKER UP & RE-SET @ 4906'.
PUMP 250 GALS 15% DSFE ACID.
PUMP 1250 GALS 15% DSFE ACID WITH 1 BALL SEALER/BBL OF ACID.
DISPLACED 250 GALS ACID @ 2 1/2 BPM - 1300 psi.
DISPLACED 750 GALS ACID @ 2 3/4 BPM - 1400 psi TO 1200 psi.
DISPLACED 250 GALS ACID @ 2 3/4 BPM - 1200 psi TO 2000 psi.
NOTE: - BALLED OFF WITH 250 GALS ACID LEFT IN TUBING. SURGED BALLS OFF.
DISPLACED REMAINING 250 GALS @ 3 BPM - 1000 psi TO 1300 psi.
ISIP - 350 psi, VAC - 2 MINUTES.
TOTAL LOAD TO RECOVER - 57 BBLs.

RECEIVED
STATE OF KANSAS COMMISSION

MAY 06 1999

CONSERVATION DIVISION
Wichita, Kansas

12/21 CONT.

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST UPPER MISS PERFS 5004'-06' AND 5013'-16' AFTER RE-ACID.

TEST UPPER MISS PERFS AFTER RE-ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 700' FROM SURFACE.

SWAB WELL DOWN. RECOVERED 31.73 BBLs, WITH SLIGHT SHOW OF GAS.

1/2 HR. SWAB TEST - RECOVERED 1.25 BBLs WATER, SLIGHT SHOW OF GAS. (1 SWAB RUN)

1 HR. SWAB TEST - RECOVERED 3.34 BBLs WATER, SLIGHT SHOW OF GAS. (4 SWAB RUNS)

SHUT DOWN FOR THE NIGHT.

12/22/98

SITP - 22 psi, FLUID LEVEL - 2200' DOWN. ,

SBHP - UPPER MISS PERFS 5004'-06' AND 5013'-16' CALCULATES 1359 psi

COMANCHE RIGGED TO PULL TUBING AND TOOLS OUT OF HOLE.

POOH - WITH TUBING AND TOOLS.

COMANCHE RIGGED UP 5 1/2" CASING SWAB TOOLS TO TEST ALL MISS PERFS TOGETHER VIA CASING SWAB.

TEST ALL MISS CO-MINGLED VIA CASING SWAB AS FOLLOWS:

SWAB WELL DOWN. RECOVERED 73.48 BBLs. NO SHOW OF GAS.

15 MINUTE TEST - RECOVERED 1.67 BBLs WATER. NO SHOW OF GAS.

1/2 HR. SWAB TEST - RECOVERED 3.34 BBLs WATER. NO SHOW OF GAS.

1/2 HR. SWAB TEST - RECOVERED 1.67 BBLs WATER. NO SHOW OF GAS.

1/2 HR. SWAB TEST - RECOVERED 1.67 BBLs WATER. NO SHOW OF GAS.

SHUT DOWN TO MAKE DECISION.

12/23/98

SICP - 0 psi.

12/26/98

SICP - 10 psi.

COMANCHE WELL SERVICE RIGGED DOWN & MOVED OFF LOCATION.

DECISION MADE TO ABANDON COMPLETION ATTEMPTS @ THIS TIME.

IT APPEARS THAT, DUE TO PERMEABILITY PROBLEMS WITH THE MISS DOLOMITE, THAT WELL IS NON-COMMERCIAL. THE OPTIONS AVAILABLE @ THIS POINT WOULD BE TO RE-ACIDIZE THE UPPER MISS PERFORATIONS WITH A LARGE PAD ACID JOB, OR TO PERFORATE ADDITIONAL INTERVALS IN MISS DOLOMITE AND ATTEMPT COMPLETION ON SAME.

ALTHOUGH THESE OPTIONS ARE AVAILABLE, THE CHANCES OF OBTAINING A COMMERCIAL QUALITY PRODUCING WELL WOULD BE MINIMAL.

1/27/99

DECISION MADE TO PERFORATE ADDITIONAL MISS DOLO INTERVALS AND ATTEMPT TO COMPLETE.

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D POLE UNIT.

1/27/99 CONT.

RECEIVED
STATE COMMISSION

MAY 06 1999

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

SICP - 10 psi, FLUID LEVEL - (FOUND BY ELI) 1750' FROM SURFACE.
SBHP - CALCULATES 1562 psi.

ELI WIRELINE ON LOCATION TO PERFORATE ADDITIONAL INTERVALS IN MISS DOLOMITE.
PERFORATE MISS DOLOMITE - 5068'-5078' WITH 2 SHOTS/FT.
PERFORATE MISS DOLOMITE - 5040'-5050' WITH 2 SHOTS/FT.
FOUND TOTAL DEPTH - 5097'.

HALLIBURTON ON LOCATION WITH 4 1/2" PPI TOOL.
RIH - WITH PPI TOOL AND TUBING.
HALLIBURTON ON LOCATION WITH 1000 GALS 15% DSFE ACID.
RIGGED TO ACIDIZE EACH FT. OF NEW MISS PERFORATIONS 5065'-78' AND 5040'-50' WITH 42 GALS ACID/FT.

PPI ACID JOB AS FOLLOWS:

ACIDIZE EACH FT. OF BOTH MISS INTERVALS @ 1 BPM - 1700 psi TO 1900 psi.

PICK UP & SET PPI TOOL @ 5030'. RETRIEVE BOTH RFC VALVE AND STANDING VALVE.
RIGGED TO SWAB TEST TUBING TO EVALUATE MISS INTERVALS 5040'-50' AND 5065'-78'.

SWAB TEST MISS INTERVALS 5040'-50' AND 5065'-78' AFTER PPI ACID JOB AS FOLLOWS:

FOUND FLUID LEVEL @ 800' FROM SURFACE.
MADE 4 RUNS FROM APPROX 3000'. FLUID LEVEL MAINTAINING @ 800' FROM SURFACE EA/RUN.
FOUND ANNULUS ON VAC.
NOTE: - IT IS DETERMINED THAT MISS INTERVAL 5040'-50' IS COMMUNICATED WITH UPPER MISS INTERVALS.
SHUT DOWN FOR THE NIGHT.

1/28/99

HALLIBURTON ON LOCATION, RELEASED PPI TOOL. LOWERED PPI TOOL TO 5085'.
TESTED PPI TOOL AND TUBING TO 2000 psi, HELD O.K. PACKER IS GOOD.
PICK UP & SET PPI TOOL @ 5060'.

HALLIBURTON ON LOCATION TO ACIDIZE LOWER MISS INTERVAL 5065'-78' WITH 1000 GALS 15% DSFE ACID.

ACIDIZE LOWER MISS PERFS 5065'-78' AS FOLLOWS:

LOAD ANNULUS WITH WATER.
SPOT ACID TO BOTTOM OF TUBING. SET PPI TOOL TO ACIDIZE.
START DISPLACING ACID. ANNULUS CIRCULATING.
NOTE: - THE BOTTOM MISS INTERVAL 5065'-78' IS ALSO COMMUNICATED WITH UPPER INTERVALS.
CLOSE ANNULUS TO ALLOW ACID TO BE DISPLACED.
DISPLACED ACID @ 1 1/4 BPM - 725 psi.

POOH - WITH TUBING AND TOOLS. HALLIBURTON RIGGED DOWN & MOVED OFF LOCATION.
COMANCHE RIGGED TO SWAB TEST ALL MISS INTERVALS VIA CASING SWAB.

SWAB TEST ALL MISS INTERVALS AS FOLLOWS:

FOUND FLUID LEVEL @ 700' FROM SURFACE.
SWAB WELL DOWN. RECOVERED 133.60 BBLs.
1/2 HR. TEST - RECOVERED APPROX 6 BBLs WATER, NO SHOW GAS. (LIGHT BLOW WOULD NOT BURN)
SHUT DOWN FOR THE WEEKEND.

STATE OF KANSAS
RECEIVED
CONSERVATION DIVISION

MAY 06 1999

CONSERVATION DIVISION
Wichita, Kansas

2/4/99

DECISION MADE TO RUN TUBING AND RODS. WILL PUMP TEST WELL FOR AN UNKNOWN PERIOD OF TIME IN HOPES THAT COMMERCIAL PRODUCTION VOLUMES OF GAS WILL DEVELOPE.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
163 JTS. USED, TESTED AND DRIFTED 2 3/8" TUBING	5085.60'
K.B. (8' < 3' ABOVE G.L.)	5.00'
<u>TUBING SET @</u>	5106.70'
SEATING NIPPLE SET @	5091.70'

TAGGED TOTAL DEPTH (BY TUBING TALLY) @ 5119'. PICKED UP & SET TUBING 12' OFF BOTTOM.

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP AND 3/4" USED RODS.

RAN PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 12' RWBC (WITH 6' GAS ANCHOR)	14.00'
203 - 3/4" USED RODS	5075.00'
2' X 3/4" ROD SUB	2.00'
1 1/4" X 16' POLISHED ROD	16.00'
<u>PUMP SET @</u>	5091.70'

CLAMPED RODS OFF.

COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

WILL SET PUMPING UNIT, ENGINE AND TANK ASAP IN PREPARATION TO PUMP TEST.

GOOD LUCK.

END OF REPORT

BRAD SIROKY

AFTER Pump TEST DECISION HAS
BEEN MADE TO PLUG & ABANDON
LEASE

RECEIVED
STATE OF KANSAS COMMISSION

MAY 06 1999

CONSERVATION DIVISION
Wichita, Kansas

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

ORIGINAL
DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT 12/13 1998 RIG NO. 2

WELL OWNER SIBOKY OIL MANAGEMENT LEASE BOOTH A Twin WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY COMANCHE STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

FROM	DRILLED TO	FEET DRILLED	FORMATION	222			
				DRILLER <u>Dion Vasquez</u>			
			<u>RAN JTS USED 15"</u>	DERRICKMAN <u>Earl Davis</u>			
			<u>5/2 TAILED 5174'</u>	MOTORMAN <u>Randy Booth</u>			
			<u>SET @ 5149' W/100SX</u>	HELPER <u>Raymond Larson</u>			
			<u>EA 2</u>	HELPER			
			<u>PLUG DOWN @ 3:00 AM</u>				
DRILLING BITS		CASING RECORD: SIZE		BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.		REMARKS: <u>10¹⁵ to 11⁴⁵ CTCH + Wait on 4 Joints casing.</u>					
SIZE		<u>11⁴⁵ to 12¹⁵ Pick up 4 JTS + Rig up Cementers, 10¹⁵ to</u>					
MAKE		<u>1³⁰ CTCH. 1³⁰ to 3⁰⁰ CEMENT 5/2 3⁰⁰ 6⁴⁵</u>					
SERIAL NO.		<u>Tot PIT + TEAR DOWN</u>					
SERIAL NO.							

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER			
				DERRICKMAN			
				MOTORMAN			
				HELPER			
				HELPER			
DRILLING BITS		CASING RECORD: SIZE		BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.		REMARKS:					
SIZE							
MAKE							
SERIAL NO.							
SERIAL NO.							

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER			
				DERRICKMAN			
				MOTORMAN			
				HELPER			
				HELPER			
DRILLING BITS		CASING RECORD: SIZE		BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.		REMARKS:					
SIZE							
MAKE							
SERIAL NO.							
SERIAL NO.							

RECEIVED
STATE COMMISSION
MAY 06 1999
CONSERVATION DIVISION
Wichita, Kansas

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

DAILY DRILLING RECORD

ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT 12-12 19 98 RIG NO. 2

WELL OWNER Siroky Oil Management LEASE Booth A WELL NO. 2

SECTION 12 TOWNSHIP 21 RANGE 18 COUNTY Comanche STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
5050	5150	RD	MISS	222 Dion Vasquez	Earl Davis	Randy Booth	Raymond Larson	
11 ⁰⁰ 6 ⁰⁰	825 ⁴ 825 ¹⁵							

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>10⁴⁵ to 12¹⁵ D.Lg. 12¹⁵ to 12³⁰ V.P. @ 5077 12³⁰ to 1¹⁵ D.Lg. 1¹⁵ to 2³⁰ OCS @ 5109. 2³⁰ to 3³⁰ D.Lg. 3³⁰ to 4⁰⁰ OCS @ 5150. 4⁰⁰ to 5⁰⁰ short trip 20 stands.</u>				
SIZE <u>7 7/8</u>					
MAKE <u>Winn</u>					
SERIAL NO. <u>426E</u>					
SERIAL NO. <u>026974</u>					
	<u>5⁰⁰ to 6⁰⁰ OCS for logs. Trip out for logs.</u>				
	<u>6⁰⁰ to 6⁴⁵ Drop Survey +</u>				

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
LTD	5148			222 Frank Rome	Paul Schilowsky	Kevin Martin	William Sanders	
24"								

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: <u>6:45-8:00 Out F/LOG</u>				
SIZE	<u>8:00-12:55 Logging</u>				
MAKE	<u>8:00-8:30 OR to Log</u>				
SERIAL NO.	<u>12:55-2:45 In w/Bit</u>				
SERIAL NO.					

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
5150			MISS - APPLICABLE STATE OF KANSAS MAY 06 1998 CONSERVATION DIVISION Wichita, Kansas	160 ROBERT LECKNER	JAY BLANKENSHIP	DAVE MORGAN	JOHNNY ESPINOSA	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: <u>2:45-3:45 G.C.H. @ 5150'</u>				
SIZE	<u>3:45-6:45 LAY PIPE DOWN</u>				
MAKE	<u>6:45-8:00 Rig Down</u>				
SERIAL NO.	<u>8:00-10:00 RUN 5 1/2' CASING</u>				
SERIAL NO.	<u>10:00 - 10:45 WAIT ON MORE 5 1/2' CASING</u>				

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

ORIGINAL DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT 12-11 1958 RIG NO. 2
 WELL OWNER Sinsky Oil Management LEASE Booth A WELL NO. #2
 SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Cornwall STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	222
4585	4745		Kansas City	DRILLER Dion Vasquez
11 ⁰⁰	825		8-6el	DERRICKMAN Earl Davis
6 ⁵⁰	825		2-Coustic	MOTORMAN Randy Booth
			1/2-Lig	HELPER Raymond Lassar
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 10 ⁰⁰ to 12 ⁰⁰ Dng. 12 ⁰⁰ to 12 ⁰⁰ ✓ Rig @ 460.				
SIZE 7 7/8	12 ⁰⁰ to 6 ⁰⁰ Dng.				
MAKE WMC					
SERIAL NO. 426F					
SERIAL NO. 026974					
91					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	222
4745	4885		K.C.	DRILLER Frank Rome
7 ⁰⁰	825 ⁰⁰			DERRICKMAN Paul Schilowsky
2 ⁰⁰	825 ⁰⁰			MOTORMAN Kevin Martin
				HELPER William Sanders
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: Service Rig ✓ 6:45-2:45 Dng ✓				
SIZE 7 7/8					
MAKE WMC					
SERIAL NO. 426F					
SERIAL NO. 026974					
98 ⁰⁰ Hrs					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	160
4885	5050		K.C. + MISSISSIPPI	DRILLER ROBERT LECKNER
3 ⁰⁰	825 ⁰⁰		30 GEL	DERRICKMAN JAY BLANKENSHIP
10:30	825 ⁰⁰		4-CAUSTIC	MOTORMAN DAVE MORGAN
			1 1/2-LIG	HELPER JOHNNY ESPINOSA
			1-500A	
			1/2-PAC	
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 3	REMARKS: RIG ✓ 2:45-10:45 VBLG.				
SIZE 7 7/8					
MAKE WMC					
SERIAL NO. 426F					
SERIAL NO. 026974					
106 hrs					

RECEIVED
 STATE OF KANSAS
 MAY 06 1958
 CONSERVATION DIVISION
 Wichita, Kansas

ADD PREMIUM

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

DAILY DRILLING RECORD

ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT 12-10 19 98 RIG NO. 2

WELL OWNER Siroky Oil Management LEASE Booth A WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche STATE K5

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	222
3920	4142		Lime/shale	DRILLER Dion Vasquez
11 ⁴⁰	800 ⁴		30-Gel	DERRICKMAN Earl Davis
6 ³⁰	800 ⁴		2-Caustic	MOTORMAN Randy Booth
			1-Lig	HELPER Raymond Larson
			1-S.A.	HELPER
			1/2 Drill-Pac	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>10⁴ to 11² CK Rig @ 3923. 11² to 6⁴ Dig</u>				
SIZE <u>7 7/8</u>					
MAKE <u>W.M.</u>					
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u>					
SERIAL NO. <u>6512</u>	<u>Add premix @ 3953</u>				

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	222
4142	4372		Lime/shale	DRILLER Frank Rome
7 ⁰⁰	800 ⁴		22-Gel	DERRICKMAN Paul Schilowsky
2 ³⁰	800 ⁴		2-Caustic	MOTORMAN Kevin Martin
			1-Lig	HELPER William Sanders
			1-S.A.	HELPER
			1/3-PAC	
41"	72 1/2			

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>Service Rig</u> <u>6:45-2:45 Dig</u>				
SIZE <u>7 7/8</u>					
MAKE <u>W.M.D.</u>					
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u>					
SERIAL NO. <u>75214 HPS.</u>					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	160
4372	4585		LANSING - N.C.	DRILLER ROBERT LECKNER
5:00	800 ⁴		25-GEL	DERRICKMAN JAY BLANKENSHIP
10:30	825 ⁴		4-CAUSTIC	MOTORMAN DAVE MORGAN
			1 1/2-LIG	HELPER JOHNNY ESPINOSA
			1-S.A.	HELPER
			1/3-PAC	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>2:45-10:45 VRLG</u>				
SIZE <u>7 7/8</u>					
MAKE <u>W.M.C.</u>					
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u>					
SERIAL NO. <u>83 1/2 W.M.</u>					

MAY 06 1999

CONSERVATION DIVISION
Wichita, Kansas

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

DAILY DRILLING RECORD ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT 12-9 19 98 RIG NO. 2
 WELL OWNER Siroky Oil Management LEASE Booth A WELL NO. 2
 SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

FROM	DRILLED TO	FEET DRILLED	FORMATION	222		
3162	3448		Lime / Shale	DRILLER Dion Vasquez		
11 ⁰⁰	750			DERRICKMAN Earl Davis		
			79-Gel	MOTORMAN Randy Booth		
			5-S.A	HELPER Raymond Larson		
			2-Caustic	HELPER		
			2-Lig.			
DRILLING BITS		CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	3	REMARKS: 10 ⁴⁵ to 11 ⁰⁰ Drlg. 11 ⁰⁰ to 11 ¹⁵ OK Rig @ 3174.				
SIZE	7 7/8	11 ¹⁵ to 6 ⁴⁵ Drlg				
MAKE	Wm					
SERIAL NO.	42CF					
SERIAL NO.	026974					
	46714					

FROM	DRILLED TO	FEET DRILLED	FORMATION	222		
3448	3660		Lime / Shale	DRILLER Frank Rome		
7 ⁰⁰	800 [#]			DERRICKMAN Paul Schilowsky		
8 ⁰⁰	800 [#]		25-Gel	MOTORMAN Kevin Martin		
			1-Caustic	HELPER William Sanders		
			1-LIG			
			2-S.A.			
51"	1440		DISPLACE @ 3611	HELPER		
DRILLING BITS		CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	3	REMARKS: Service Rig 6:45-12:25 Drlg				
SIZE	7 7/8	12:25-12:55 Jet Wash Pits 12:55-1:45 Drlg				
MAKE	Wmcd	1:45-1:55 Jet Wash Pits 1:55-2:45 Drlg				
SERIAL NO.	42CF					
SERIAL NO.	026974					
	3372 Hrs.					

FROM	DRILLED TO	FEET DRILLED	FORMATION	160
3660	3920		LIME + SHALE	DRILLER ROBERT LECKNER
3:00	800 [#]			DERRICKMAN JAY BLANKENSHIP
10:30	800 [#]		30-GEL	MOTORMAN DAVE MORGAN
			2-CAUSTIC	HELPER JOHNNY ESPINOSA
			1-LIG	
			1-SODA	
			1/2-PAC	
				HELPER
				HELPER

DRILLING BITS		CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	3	REMARKS: RIG 2:45-10:45 DR26				
SIZE	7 7/8					
MAKE	WMC					
SERIAL NO.	42CF					
SERIAL NO.	026974					
	21000					

RECEIVED
 MAY 06 1998
 CONSERVATION DIVISION
 Wichita, Kansas

ADD PRESSURE

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

ORIGINAL
DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT 12-8 19 98 RIG NO. 2

WELL OWNER Sinsky Oil Management LEASE Booth A WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	222 DRILLER
2360	2657		Lime/shale	Diow Vasquez
11 ⁰⁰ 6 ³⁰	750 750 [#]		14-Gel	Earl Davis
				Randy Booth
				Raymond Larson

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: 10 ⁴⁵ to 11 ⁰⁰ Drlg. 11 ⁰⁰ to 11 ¹⁵ W Rig & Jet @ 2372.				
SIZE <u>7 7/8</u>	11 ¹⁵ to 3 ⁰⁰ Drlg. 3 ⁰⁰ to 3 ¹⁵ Jet #1 3 ¹⁵ to 5 ¹⁵ Drlg.				
MAKE <u>Wm</u>	5 ¹⁵ to 5 ³⁰ Drlg. 42. 5 ³⁰ to 5 ⁴⁵ Drlg. 5 ⁴⁵ to 6 ⁰⁰				
SERIAL NO. <u>42CF</u>	Wash Section pit. 6 ⁰⁰ to 6 ¹⁵ Drlg.				
SERIAL NO. <u>026974</u> <u>25314</u>					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	222 DRILLER
2657	2900		Lime/shale	Frank Rome
7 ⁰⁰ 2 ³⁰	700 [#] 725 [#]		44-Gel 4-S.A. 2-Castic 2-LIG	Paul Schilowsky
				Kevin Martin
				William Sanders

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: 6:45-7:00 Jet & Wash Cellar 4 1/2 Pit / 7:00-7:50 Drlg / 7:50-8:00				
SIZE <u>7 7/8</u>	Service Dlg / 8:00-8:15 Drlg / 8:15-9:20 Run Deviation Survey @ 2711				
MAKE <u>WALD</u>	9:20-10:30 Drlg / 12:30-12:50 Replace & Tighten Kelly Hose Clamp				
SERIAL NO. <u>42CF</u>	12:50-2:45 Drlg				
SERIAL NO. <u>026974</u> <u>32 Hrs</u>					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	160 DRILLER
2900	3162		LIME + SHALE	ROBERT LECKNER
3:00 10:30	725 [#] 750 [#]		64-Gel 5-SODA 2-CAUSTIC 2-LIG	JAY BLANKENSHIP
				DAVE MORGAN
				JOHNNY ESPINOSA

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>3</u>	REMARKS: 2:45-3:30 DRLG / 3:30-3:40 RIG & JET				
SIZE <u>7 7/8</u>	3:40-10:45 DRLG				
MAKE <u>WMC</u>					
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u> <u>392</u>					

ANN PREMIN

MAY 06 1998
CONSERVATION DIVISION

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

DAILY DRILLING RECORD

ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT 12-7-1958 RIG NO. 2

WELL OWNER Siroky Oil Management LEASE Booth A WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS WE HAVE NOT BEEN INJURED THIS DAY

FROM	DRILLED TO	FEET DRILLED	FORMATION	222
765	1420		Clay / shale	DRILLER Diow Vasquez
11 ⁰⁰ 6 ³⁰	600 [#] 700 [#]		28-6el	DERRICKMAN Earl Davis
				MOTORMAN Randy Booth
				HELPER Raymond Larson
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>3</u>	REMARKS: <u>10⁴⁵ to 11⁰⁰ Drlg.</u>	<u>11⁰⁰ to 11¹⁵ U Rig.</u>	<u>11¹⁵ to 11²⁰ Drlg.</u>		
SIZE <u>7 7/8</u>	<u>11³⁰ to 12⁰⁰ Tighten Union on Kelly Hose.</u>	<u>12⁰⁰ to 5¹⁵ Drlg.</u>			
MAKE <u>Wm</u>	<u>5¹⁵ to 5³⁰ Jet. #1.</u>	<u>5³⁰ to 6⁴⁵ Drlg.</u>			
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u>					
<u>6 1/4</u>					

FROM	DRILLED TO	FEET DRILLED	FORMATION	222
1420	2005		Clay / Shale	DRILLER Frank Rome
7 ⁰⁰ 2 ³⁰	1675 [#] 725 [#]		28-6el	DERRICKMAN Paul Schilowsky
				MOTORMAN Kevin Martin
				HELPER William Sanders
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>3</u>	REMARKS: <u>Service Rig</u>	<u>6:45-8:50 Drlg</u>	<u>8:50-9:25 Weld</u>		
SIZE <u>7 7/8</u>	<u>4" Mudline</u>	<u>9:25-10:35 Drlg</u>	<u>10:35-10:55 Weld</u>	<u>4" Mudline</u>	
MAKE <u>W.M.C.D</u>	<u>10:55-2:45 Drlg</u>				
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u>					
<u>12 Hrs.</u>					

FROM	DRILLED TO	FEET DRILLED	FORMATION	160
2005	2360		LIME + SHALE	DRILLER ROBERT LECKNER
3:00	725 [#]		28-GEL	DERRICKMAN JAY BLANKENSHIP
10:30	750 [#]			MOTORMAN DAVE MORGAN
				HELPER EARL DAVIS
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>3</u>	REMARKS: <u>2:45-3:10 DRLG</u>	<u>3:10-3:25 RIG</u>	<u>3:25-4:45 DRLG</u>		
SIZE <u>7 1/2</u>					
MAKE <u>W.M.C.</u>					
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u>					
<u>19 Hrs.</u>					

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

ORIGINAL DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT

B 6 19 98 RIG NO. 2

WELL OWNER Siroky Oil Management LEASE Booth A

WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche

STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

FROM	DRILLED TO	FEET DRILLED	FORMATION	222
329	685			DRILLER <u>Dion Vasquez</u>
				DERRICKMAN <u>Earl Davis</u>
				MOTORMAN <u>Randy Booth</u>
				HELPER <u>Raymond Larson</u>
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>10¹⁵ to 1¹⁵ W.O.C.</u>		<u>1¹⁵ to 2³⁰ Dols plug + 15' Cement</u>		
SIZE <u>RD 2 1/4</u>	<u>2³⁰ to 6¹⁵ Dols</u>				
MAKE <u>MWD 11</u>					
SERIAL NO. <u>RD</u>					
SERIAL NO. <u>RR</u>					

FROM	DRILLED TO	FEET DRILLED	FORMATION	222
685	750		<u>Clay / shale</u>	DRILLER <u>Frank Rowe</u>
				DERRICKMAN <u>Paul Schlosky</u>
				MOTORMAN <u>Kevin Martin</u>
				HELPER <u>William Saunders</u>
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>6:45-7:45 Dols</u>		<u>7:45-8:20 Drop Survey 4 1/2 in bit</u>		
SIZE <u>12 1/4</u>	<u>8:20-9:20 Rig To Run 8 5/8</u>		<u>9:20-11:30 Run 8 5/8</u>		
MAKE <u>Reed</u>	<u>11:30-11:40 DOLTS</u>		<u>11:40-1:45 Cement Casing 10T</u>		
SERIAL NO. <u>MWD</u>	<u>1st Half 1" Did Not Hold</u>		<u>1:45-2:45 W.O.C. on</u>		
SERIAL NO. <u>RR</u>	<u>More Cement</u>				

FROM	DRILLED TO	FEET DRILLED	FORMATION	160
750			<u>CLAY + SHALE</u>	DRILLER <u>ROBERT LECKNER</u>
				DERRICKMAN <u>JAY BLANKENSHIP</u>
			<u>14 GEL</u>	MOTORMAN <u>DAVE MORGAN</u>
			<u>CEMENT OUTSIDE W/ 1"</u>	HELPER <u>JOHNNY ESPINOSA</u>
			<u>120"</u>	HELPER
			<u>CHANGE PISTON B.W. SIDE</u>	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>2:45-4:05 W.O.C.</u>		<u>4:05-4:30 CEMENT</u>	<u>4:30-8:45 W.O.C.</u>	
SIZE <u>7 5/8</u>	<u>8:45-9:30 1 1/2 in bit</u>		<u>9:30-10:45 DRILL PLUG + CEMENT</u>		
MAKE <u>WMC</u>					
SERIAL NO. <u>42CF</u>					
SERIAL NO. <u>026974</u>					

RECEIVED
STATE DEPARTMENT OF REVENUE
MAY 06 1998
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

DAILY DRILLING RECORD

FOR 24 HOURS ENDING AT MIDNIGHT

19 98 RIG NO. 2

WELL OWNER Siroky Oil Management LEASE Booth A

WELL NO. 2

SECTION 12 TOWNSHIP 31 RANGE 18 COUNTY Comanche

STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

FROM	DRILLED TO	FEET DRILLED	FORMATION	222	
				DRILLER	Dion Vasquez
			25-Gel	DERRICKMAN	Earl Davis
			2-Lime	MOTORMAN	Randy Booth
			8-Hulls	HELPER	Raymond Larson
				HELPER	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: Help Skid Rig. Mix mud.				
SIZE					
MAKE					
SERIAL NO.					
SERIAL NO.					

FROM	DRILLED TO	FEET DRILLED	FORMATION	222	
0	329		CLAY SAND & SHALE	DRILLER	Frank Rome
				DERRICKMAN	Paul Schilowsky
				MOTORMAN	Kevin Martin
				HELPER	William Sanders
				HELPER	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: SKID RIG & RIG UP - DRILL RAT HOLE				
SIZE	# 329' 1 1/4" HOLE SPUD @ 11:15				
MAKE					
SERIAL NO.					
SERIAL NO.					

FROM	DRILLED TO	FEET DRILLED	FORMATION	160	
	329			DRILLER	ROBERT LECKNER
			36-GEL	DERRICKMAN	JAY BLANKENSHIP
			RAN 7 JTS. NEW 54 1/2"	MOTORMAN	DAVE MORGAN
			TALLYED 315.92 SET @	HELPER	JOHNNY ESPINOSA
			327 W/ 3155X 60/40 PAT	HELPER	
			37% CC + 27% GEL	HELPER	
			PLUG DOWN	HELPER	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 2:45-5:20 RIG UP & RUN 7 JTS 13 3/4" / 5:20-6:20				
SIZE	O.C.H. + CEMENT PLUG DOWN 6:20				
MAKE	6:20-10:45 W.O.C. / CHANGE OIL PAV. + P.				
SERIAL NO.					
SERIAL NO.					

DUKE DRILLING Co., Inc.

CONTRACT DRILLING

OILFIELD HAULING

P.O. Box 823
Great Bend, KS 67530-0823
(316) 793-8366

100 South Main, Suite 410
Wichita, KS 67202-3734
(316) 267-1331

TO: Siroky Oil Management, Inc.
P.O. Box 464
Pratt, Kansas 67124-0464
Booth "A" #2 Twin
SW SW SW Sec. 12-31S-18W
FOR: Comanche County, Kansas

INVOICE NO. 98(12-6)

TERMS: NET 1½% Service Charge per month on unpaid balance.

DATE December 14, 1998

DATE	DESCRIPTION	AMOUNT
	<u>DRILLING</u>	
	To Rotary Total Depth of <u>5150'</u>	
	Less <u>8'</u>	
	From Ground Level to <u>5142' @ \$7.50/ft</u>	\$38,565.00
	<u>DAYWORK</u>	
12-5-98	Run 7 Jts 13-3/8" Conductor casing 2 Hr. 35 Min.	
	Circ. to cond. hole & cement 13-3/8" casing 1 Hr.	
12-5 & 6	Wait on cement 7 Hr. 25 Min.	
12-6	Drill cement plug 45 Min.	
	Wait on more cement for 8-5/8" casing 2 Hr. 20 Min.	
12-12	Circ. f/samples @ 5109' 1 Hr. 15 Min.	
	Circ. f/samples @ 5150' 30 Min.	
	Short trip 1 Hr.	
	Circ. to cond. hole f/log 1 Hr.	
	Trip out of hole f/log 2 Hr.	
	Rig up loggers & log 4 Hr. 55 Min.	
	Trip in hole after log 1 Hr. 50 Min.	
	Circ. to cond. hole 1 Hr.	
	Lay down drillpipe 4 Hr. 15 Min.	
	Run 5-1/2" production casing 2 Hr.	
12-12 & 13	Circ. to cond. hole - wait on more pipe 1 Hr. 45 Min.	
12-13	Rig up cementers & circ. to cond. hole 1 Hr. 45 Min.	
	Cement 5-1/2" production casing 1 Hr. 30 Min.	
	TOTAL DAYWORK: 38 Hr. 50 Min. @ \$165.00/hr	6,407.50
	2 Boxes Sample Bags @ \$25.00/box	50.00
	Waterpump & line rental (11 days @ \$80.00/day)	880.00
	Haul conductor casing to rig	N/C
	<u>Trucks To Skid Rig</u>	
	J.W. Trucking, Inc. \$1080.00	
	Duke Drilling Co., Inc. <u>1890.00</u>	2,970.00
	TOTAL INVOICE:	<u>\$48,872.50</u>

THANK YOU

RECEIVED
STATE COMMISSION
MAY 06 1999
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL



P.O. BOX 951096
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO. 460045 DATE 12/05/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
00TH 2	COMANCHE	KS	SAHE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING 2	SHOWN BELOW	12/05/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
05000	BRIAN SIROKY		
			SHIPPED BY COMPANY TRUCK

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

JAN 12 1999

DIRECT CORRESPONDENCE TO
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT CONDUCTOR CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		3.65	365.00
		1 UNT			
001-016	CEMENTING CASING	327 FT		1,630.00	1,630.00
		1 UNT			
030-503	TOP WOODEN PLUG	13 3/8 IN		160.00	160.00
		1 EA			
000-119	MILEAGE FOR CREW	100 MI		2.15	N/C
		1 UNT			
504-136	CEMENT - 40/60 POZHIX STANDARD	315 SK		8.71	2,743.65
509-406	ANHYDROUS CALCIUM CHLORIDE	8 SK		46.90	375.20
500-207	BULK SERVICE CHARGE	331 CFT		1.66	549.46
500-306	MILEAGE CNTG MAT DEL OR RETURN	666.47 TMI		1.25	833.09
JOB PURPOSE SUBTOTAL					6,656.40
INVOICE SUBTOTAL					6,656.40
DISCOUNT-(BID)					3,727.57
INVOICE BID AMOUNT					2,928.83
*-KANSAS STATE SALES TAX					100.50
*-PRATT COUNTY SALES TAX					20.51
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,049.84

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of service or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer shall be responsible for all costs of such attorney.

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN:73-0271280

INVOICE



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO.	DATE
460046	12/06/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
BOOTH 2	CORANCHE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING	SHOWN BELOW	12/06/1998
AGGT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
805000	WESLEY SIROKY		
		COMPANY TRUCK	49277

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

JAN 12 1999

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT INTERMEDIATE CASING					
000-119	MILEAGE FOR CREW	100	MI	2.15	215.00
		1	UNT		
001-016	CEMENTING CASING	748	FT	1,630.00	1,630.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	143.00	143.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	207.00	207.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	81.00	81.00
815.19415					
40	CENTRALIZER-8-5/8 X 12-1/4	1	EA	95.00	95.00
806.60059					
320	BASKET-CMT-8 5/8 CSG X 21"-SLP	1	EA	146.00	146.00
806.71460					
504-136	CEMENT - 40/60 POZNIX STANDARD	200	SK	8.71	1,742.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	46.90	234.50
500-207	BULK SERVICE CHARGE	210	CFT	1.66	348.60
500-306	MILEAGE CHTG MAT DEL OR RETURN	423.65	TMI	1.25	529.56
504-136	CEMENT - 40/60 POZNIX STANDARD	100	SK	8.71	871.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	46.90	140.70
500-207	BULK SERVICE CHARGE	106	CFT	1.66	175.86
500-306	MILEAGE CHTG MAT DEL OR RETURN	211.82	TMI	1.25	264.78
JOB PURPOSE SUBTOTAL					6,824.10
INVOICE SUBTOTAL					6,824.10

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



TRON

DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON SERVICES
A Division of Halliburton Company

INVOICE NO. 460046
DATE 12/06/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BOOTH 2		COMANCHE		KS	SANE
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT	DUKE DRILLING		SHOWN BELOW		12/06/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	PLSTO
805000	WESLEY SIROKY			COMPANY TRUCK	49277

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

DIRECT CORRESPONDENCE TO:
P. O. BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	DISCOUNT - (BID)			3,821.87
	INVOICE BID AMOUNT			3,002.63
	*- KANSAS STATE SALES TAX			107.36
	*- PRATT COUNTY SALES TAX			21.90
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$3,131.89

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

460128

12/13/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
BOOTH "A" 3	COMANCHE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING	SHOWN BELOW	12/13/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
805000	DIÓN VASQUEZ		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	49525

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

JAN 2 2 1999

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	3.65	365.00
		1	UNT		
000-119	MILEAGE FOR CREW	100	MI	2.15	N/C
		1	UNT		
001-016	CEMENTING CASING	5149	FT	2,422.00	2,422.00
		1	UNT		
016-315	MUD FLUSH	500	GAL	.80	400.00
016-303	CLAYFIX II, PER GAL	2	GAL	33.95	67.90
26	INSERT VALVE F. S. - 5 1/2" BRD	1	EA	416.00	416.00
847.6318					
27	FILL-UP UNIT 5 1/2"-5 5/8"	1	EA	87.00	87.00
815.19313					
40	CENTRALIZER-5-1/2 X 7-7/8	5	EA	70.00	350.00
806.60022					
593	3-WIPER L-D PLUG - 5 1/2"	1	EA	335.00	335.00
801.0374					
594	5 1/2" LATCH DOWN BAFFLE	1	EA	131.00	131.00
801.03743					
507-918	CASSTOP	25	LB	41.30	1,032.50
001-018	CEMENTING CASING - ADD HRS	2	HR	376.00	752.00
		1	UNT		
001-018	CEMENTING CASING - ADD HRS	3	HR	376.00	N/C
		1	UNT		
504-308	CEMENT - STANDARD	100	SK	12.13	1,213.00
504-130	CEMENT - 50/50 POZMIX STANDARD	25	SK	8.23	205.75
507-775	HALAD-322	71	LB	7.70	546.70
509-968	SALT	900	LB	.18	162.00
507-970	D-AIR 1, POWDER	50	LB	4.27	213.50
508-291	GILSONITE BULK	500	LB	.58	290.00
508-127	CAL SEAL 60	5	SK	28.00	140.00
500-207	BULK SERVICE CHARGE	155	CFT	1.66	257.30

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful interest rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

DALLAS, TX 75395-1046
Corporate FIN 73-0271280



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE

INVOICE NO.	DATE
460128	12/13/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
BOOTH "A" 3	COMANCHE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING	SHOWN BELOW	12/13/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
805000	DION VASQUEZ		
			MODE OF SHIPMENT
			COMPANY TRUCK

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	AMOUNT
500-306	MILEAGE CMTG MAT DEL OR RETURN	338.05	TMI	422.56
JOB PURPOSE SUBTOTAL				9,809.21
INVOICE SUBTOTAL				9,809.21
DISCOUNT-(BID)				3,433.79
INVOICE BID AMOUNT				6,375.42
*- KANSAS STATE SALES TAX				179.00
*- PRATT COUNTY SALES TAX				36.92
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$6,592.34

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

INVOICE



HALLIBURTON
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO. 460043 DATE 12/04/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WOTH 2	COMANCHE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING	SHOWN BELOW	12/04/1998
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
105000	WES SIROKY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	49144

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

JAN 12 1999

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA -	MID CONTINENT				
JOB PURPOSE -	SQUEEZE/LOST CIRCULATION				
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		3.65	365.00
		1 UNT			
000-119	MILEAGE FOR CREW	100 MI		2.15	N/C
		1 UNT			
009-019	PUMP CHARGE 12-02-98	621 FT		1,875.00	1,875.00
		1 UNT			
009-027	ADDITIONAL HRS 12-02-98	6 HR		376.00	2,256.00
		1 UNT			
009-027	ADDITIONAL HRS 11-03-98	10 HR		376.00	N/C
		1 UNT			
009-027	ADDITIONAL HRS 11-03-98	4 HR		376.00	1,504.00
		1 UNT			
509-406	ANHYDROUS CALCIUM CHLORIDE	1 SK		46.90	46.90
504-280	MIDCON-2 STANDARD CEMENT	140 SK		14.17	1,983.80
504-136	CEMENT - 40/60 POZMIX STANDARD	115 SK		8.71	1,001.65
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK		46.90	281.40
507-210	FLOCELE	64 LB		2.09	133.76
500-207	BULK SERVICE CHARGE	278 CFT		1.66	461.48
500-306	MILEAGE CMTG MAT DEL OR RETURN	602.95 TMI		1.25	753.69
504-136	CEMENT - 40/60 POZMIX STANDARD	150 SK		8.71	1,306.50
509-406	ANHYDROUS CALCIUM CHLORIDE	8 SK		46.90	375.20
504-308	CEMENT - STANDARD	50 SK		12.13	606.50
500-207	BULK SERVICE CHARGE	366 CFT		1.66	607.56
500-306	MILEAGE CMTG MAT DEL OR RETURN	773 TMI		1.25	966.25
JOB PURPOSE SUBTOTAL					14,524.69
INVOICE SUBTOTAL					14,524.69

***** CONTI ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of service or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the tenth (10) day after date of invoice. Customer agrees to pay interest on any unpaid balances from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In no event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, plus disbursements and court costs.

05-14 99 08:37 SIMPLY SOUTHWEST
 P. O. BOX 328
 GREENSBURG, KANSAS 67054
 (316) 723-2495

T: 37263

P: 02

INVOICE

INVOICE NO.: 000422
 INVOICE DATE: 12/14/98
 PAGE:

SOLD TO SIROKY OIL MANAGEMENT
 BOX 464
 PRATT, KS 67124

SHIPPED TO WILDMORE

Date Shipped:	12/03/98	Purchase Order:	
---------------	----------	-----------------	--

QUANTITY	UNIT	DESCRIPTION	PRICE	AMOUNT
2000	EA	2500-AE CONCRETE	36.000	1,792.00
CAL	CY	CALCIUM CHLORIDE	4.000	128.00
MILE	MI	MILES 4 LOADS @ 28 MILES EA	3.000	336.00

JAN 12 1999

KANSAS=110.54	KIOWA=22.56	Subtotal	2,256.00
		*Sales Tax	133.10
		Invoice Total	2,389.10
NET 25TH OF MONTH		Please Pay====>	2,389.10



HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

Corporate FIN 73-0271280

INVOICE NO. DATE

460043 12/04/1998

WELL LEASE NO./PROJECT WELL/PROJECT LOCATION STATE OWNER

BOOTH 2 COMANCHE KS SAME

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

PRATT DUKE DRILLING SHOWN BELOW 12/04/1998

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA

805000 WES SIROKY COMPANY TRUCK 49264

SIROKY OIL MANAGEMENT
P. O. BOX 352
PRATT, KS 67124

DIRECT CORRESPONDENCE TO:

P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO. DESCRIPTION QUANTITY UNIT UNIT PRICE AMOUNT

	DISCOUNT-(BID)				8,133.78
	INVOICE BID AMOUNT				6,390.91
	*-KANSAS STATE SALES TAX				183.80
	*-PRATT COUNTY SALES TAX				37.52

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$6,612.25

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.