(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C __✓__ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123   EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company   API NO. 15-033-20,588 -ooooo

ADDRESS 110 N. Market, Suite 205   COUNTY Comanche

         Wichita, Kansas 67202   FIELD _____

** CONTACT PERSON Jay McNeil   PROD. FORMATION _____
         PHONE 262-8427

PURCHASER _____   LEASE Uhl "A"

ADDRESS _____   WELL NO. 1

                               WELL LOCATION C NE SE

DRILLING   Pickrell Drilling Company   1980 Ft. from South Line and
CONTRACTOR
ADDRESS   110 N. Market, Suite 205   660 Ft. from East Line of

         Wichita, Kansas 67202   the SE (Qtr.) SEC 16 TWP 31S RGE 18 (W).

PLUGGING   Pickrell Drilling Company
CONTRACTOR
ADDRESS   110 N. Market, Suite 205

         Wichita, Kansas 67202

TOTAL DEPTH 5260'   PBTD _____

SPUD DATE 2/23/83   DATE COMPLETED 3/7/83

ELEV: GR 2168   DF 2170   KB 2173

DRILLED WITH (CABLE) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 541'   DV Tool Used?_____.

WELL PLAT	(Office Use Only)
	KCC_____
	KGS_____
	SWD/REP__
	PLG. ✓
	NGPA_____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.
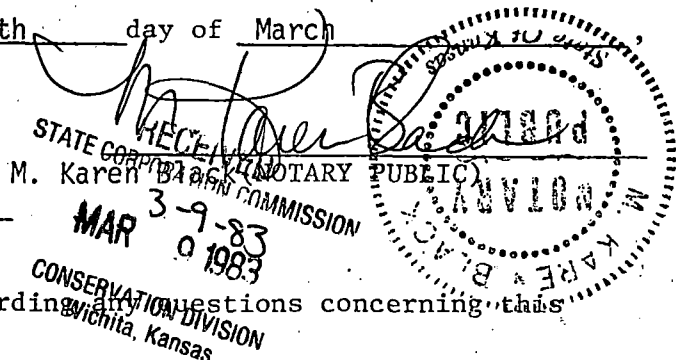
A F F I D A V I T

_____C.W. Sebits_____, being of lawful age, hereby certifies that:

     I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

                                  C.W. Sebits (Name)

     SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March
19 83 .

MY COMMISSION EXPIRES: Oct. 19, 1985

                   STATE CORPORATION
               M. Karen Black (NOTARY PUBLIC)
                               COMMISSION
       MAR 3-9-83
          0 1983
       CONSERVATION DIVISION
            Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Pickrell Drilling Co.   LEASE #1 Uhl "A"   SEC. 16 TWP. 31S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
____ Check if no Drill Stem Tests Run.				
____ Check if samples sent to Geological	Survey			
DST #1 4890'-4980', 30"-30"-90"-90", Wk blow, Rec. 90' DMud, IFP 69#-78#, FFP 78#-98#, ISIP 235#, FSIP 528#.			Heebner BL Lsg St. B/KC Miss	4280(-2107) 4446(-2273) 4466(-2293) 4802(-2629) 4918(-2745) 5096(-2923)
DST #2 5024'-5124', 30"-60"-30"-60", Wk blow, Rec. 70' mud, IFP 98#-176#, FFP 137#-137#, ISIP 333#, FSIP 196#.				
DST #3 5115'-5136', 30"-60"-30"-60", Wk blow, Rec. 120' mud, 10' wtr, IFP 59#-78#, FFP 98#-118#, ISIP 1656#, FSIP 1617#. RTD 5260'.				

If additional space is needed use Page 2,

CASING RECORD   (New) or (Used)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		541'KB	Common	325	3-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil		Gas		Water %		Gas-oil ratio	
		bbls.		MCF		bbls.		CFPB

Disposition of gas (vented, used on lease or sold)   Perforations