

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6038
Name Robinson Oil Company
Address 737 R. H. Garvey Bldg.
300 West Douglas
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Bruce M. Robinson
Phone (316) 262-6734

Contractor: License # 5658
Name Sweetman Drilling, Inc.

Wellsite Geologist Jerry A. Smith
Phone (316) 262-6734

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-12-84 6-21-84 7-14-84
Spud Date Date Reached TD Completion Date
4864 4758
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 10 feet depth to 224 w/ 1.75 SX cmt

API NO. 15-033-20651-00-00

County Comanche

C NE SE Sec 12 Twp 32S Rge 16 East West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

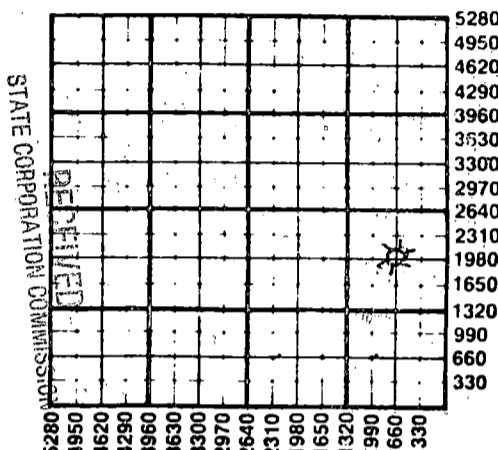
Lease Name Einsel "B" Well # 1

Field Name Perry Ranch

Producing Formation Ft. Scott

Elevation: Ground 1922 KB 1932

Section Plat



NOV 06 1984
316-262-6734
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 10-20-84

Subscribed and sworn to before me this 2nd day of November 1984
Notary Public Barbara E. Caughron

Date Commission Expires

BARBARA E. CAUGHRON
STATE OF KANSAS
My Appl. Exp. 11-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2 Twp 32 Rge 16 W

SIDE TWO

Operator Name Robinson Oil Company Lease Name Finsel "B" Well # 1

Sec. 12 Twp. 32S Rge. 16 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4215'-4225' 30-45-60-60
 Weak blow increasing to strong on 1st open. Weak blow on 2nd open. Rec. 270'
 GIP. 75" SO & GCM. 60' SO & GC watery mud. 180' SW.
 ISIBHP 1437# FSIBHP 1411#
 IFP's 77-103# FFP's 129-168#

DST #2 4774'-4802' 45-60-90-90
 Weak blow (plugged) on 1st open. Good blow on second. Rec. 30' GCM. 60' GCM w/spec oil. 60' GCM w/trace oil.
 ISIBHP 631# FSIBHP 564#
 IFP'S None due to plugging action
 FFP'S 67-80#

| Name | Top | Bottom |
|------------------|------|--------|
| Heebner | 4041 | |
| Toronto | 4062 | |
| Douglas Shale | 4072 | |
| Lwr Douglas Sand | 4212 | |
| Lansing | 4217 | |
| Swope | 4531 | |
| Hertha | 4569 | |
| Base of K.C. | 4606 | |
| Ft. Scott | 4737 | |
| Mississippian | 4769 | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|--|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 15" | 10.75" | 42# | 224 | Common | 175 | 2% gel. 3% cc |
| Production | 8 5/8" | 4.5" | 10.5# | 4860 | THIX | 125 | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | Depth | | | |
| 4 | 4765 - 67 | | | Squeeze 80. sx. Common Cement 4765-67 | | | |
| 4 | 4737 - 4740 | | | Acid 500 gal. 15% Demud 4737-40 | | | |
| | | | | Acid 15% NE Acid Thru Tbg | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Size | | Set At | | Packer at | | | |
| 2 3/8 | | 4571 | | Open end | | | |
| Date of First Production | | Producing Method | | | | | |
| N/A | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) .. SIGW..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| ➔ | | 0 Bbls | 150 MCF | 10 Bbls | CFPB | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Waiting on connection.....
 Used on Lease Dually Completed ...4737...40!....
 Commingled