

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

#5729

OPERATOR WILD BOYS AND THE SILVER BULLET OIL CO'S

API NO. 15-033-20,470-00-00

ADDRESS 807 N. Waco - Suite 3A, Wichita

COUNTY Comanche

Kansas 67203

FIELD Perry Ranch

**CONTACT PERSON John McPherson

PROD. FORMATION N/A

PHONE (316) 264-1800

LEASE EATIN' DUST & DRINKIN' WHISKEY

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION C SE

DRILLING SUPREME DRILLING, INC.

1320 Ft. from S Line and

CONTRACTOR

1320 Ft. from E # Line of

ADDRESS 9235 E. Harry - Suite 10, Bldg. 200

the SE SEC. 12 TWP. 32S RGE. 16W

Wichita, Kansas 67207

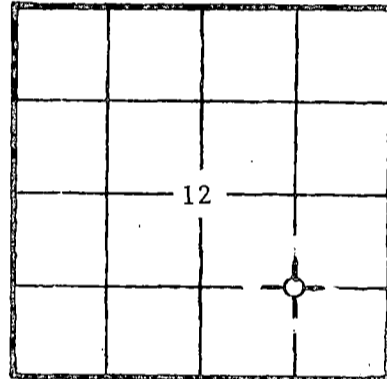
WELL PLAT

PLUGGING SIL-RAE WELL SERVICING

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 15, Bldg. 200

Wichita, Kansas 67207



KCC
KGS
(Office Use)

TOTAL DEPTH 5380 PBDT Surface

SPUD DATE 7/25/81 DATE COMPLETED 9/8/81

ELEV: GR 1927 DF 1937 KB 1939

DRILLED WITH (XXXXXX) (ROTARY) (XXXXXX) TOOLS

Amount of surface pipe set and cemented 570 DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS an employee (XXXXXX) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Eatin' Dust & Drinkin' Whiskey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) RA Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 19 83.

Marvin L. Porter

NOTARY PUBLIC STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Nov 8, 1986

RECEIVED
4-25-83
APR 25 1983
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Conservation Division, Wichita, Kansas

SIDE TWO

...LL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4782-4800	4068		Heebner	-2129
30-54-45-81	4230		Doug. Sd.	-2291
No blows	4246		LKC	-2307
Recovered: 100' Mud	4634		B/KC	-2695
CIP: 87-104 psi	4782		Cherokee Sd.	-2843
HH: 2294-2241 psi	4795		Mississippi	-2856
FP: 64-64 psi, 75-76 psi	5067		Kinderhook	-3128
BHT: 126°F	5081		Viola	-3142
Tool Slid 6' to bottom	5255		Simpson Sh.	-3316
	5284		Simpson Sd.	-3345
DST #2: 4799-4820	5340		Arbuckle	-3401
30-54-30-63	5380		RTD	
1st Open: Weak blow	5368		LTD	
2nd Open: No blow				
Recovered: 270' Mud				
CIP: 734-664 psi				
HH: 2284-2242 psi				
FP: 77-171 psi, 188-188 psi				
Tool slid 16' to bottom, tool plugged				
DST #3: 4801-4850				
25-63-55-111				
Strong blow throughout				
Recovered: 90' VSO & GCWM				
210' O & GCM				
CIP: 653-654 psi				
HH: 2336-2294 psi				
FP: 96-110 psi, 135-158 psi				
BHT 124°F				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** ~~XXXXX~~ (Used) **NEW**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	28#	570	Common	300	2% Gel, 3% CaCl ₂
Production	7 7/8"	4 1/2"	10 1/2#	5374	Common	375	2% Gel, 10% NaCl .75% Lomar D 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	3 3/8" Gun	5146-50
TUBING RECORD			2 SPF	3 3/8" Gun	4080-84
Size	Setting depth	Packer set at	2 SPF	3 3/8" Gun	4806-16

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gallons, 15% MCA	5080-84
500 gallons, 15% MCA, 3000 gallons 15% Nitrified MCA	4806-16

Date of first production Non-commercial	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	STATE CORPORATION COMMISSION
	bbls.	bbls.	MCF		RECEIVED

Disposition of gas (vented, used on lease or sold)	Perforations
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APR 25 1983

CONSERVATION DIVISION
Wichita, Kansas