

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-210870000

County Comanche

SE - SE - SE - SW Sec. 2 Twp. 32S Rge. 18 X <sup>E</sup> <sub>W</sub>

150 Feet from S (circle one) Line of Section

2500 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lytle Well # 1 'A'

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2098 est KB 2103 est

Total Depth 5797 PBTD

Amount of Surface Pipe Set and Cemented at 675 Feet

Multiple Stage Cementing Collar Used? Yes No

\_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan All 1 Gu 4.9.03  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real, Ste 207

City/State/Zip San Clemente, CA 92078

Purchaser: Kansas Gas Supply Corp.

Operator Contact Person: Al Gross

Phone (949) 498-2101

Contractor: Name: Abercromble RTD, Inc.

License: 30684

Wellsite Geologist: Ken LeBlanc/Alan Downing

Designate Type of Completion

XX New Well Re-Entry Workover

XXX Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover:

Operator: Allen J. Gross

Well Name: CONFIDENTIAL

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

5-10-00 5-22-00 5-23-00  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross

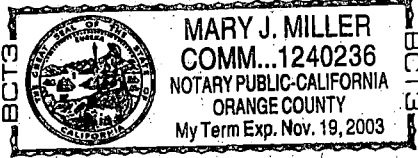
Title Allen J. Gross, President Date 6/29/00

Subscribed and sworn to before me this 30 day of June, 2000.

Notary Public Mary J. Miller

Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Lytle Well # 1 'A'  
 Sec. 2 Twp. 32S Rge. 18  East  West  
 County Comanche

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

| Name           | Top  | Datum |
|----------------|------|-------|
| Heebner        | 4316 | -2170 |
| Douglas        | 4378 | -2232 |
| Lansing        | 4478 | -2332 |
| Drum           | 4690 | -2544 |
| Swope          | 4852 | -2706 |
| BKC            | 4938 | -2792 |
| Marmaton       | 4950 | -2804 |
| Altamont       | 4996 | -2850 |
| Pawnee         | 5040 | -2894 |
| Fort Scott     | 5076 | -2930 |
| Cherokee Shale | 5088 | -2942 |
| Mississippi    | 5141 | -2996 |
| Viola          | 5740 | -3594 |

List All E.Logs Run: Dual Induction, Compensated Density/Neutron, Microresistivity, Borehole Compensated Sonic Logs

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement     | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 23#             | 675'          | 65/35 Pos Class A  | 225          | 3% cc, 1/4# Fl seal        |
|                   |                   |                           |                 |               | Class A            | 200          | 3% cc, 2% ge               |
| Production        | 7 7/8"            | 5 1/2"                    | 15.5#           | 5336'         | Swift Mult Density | 125          | 2% cc, 5# gl sonite        |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 ispf         | 5157-8' (23') 4" HSC, 19g. Titan tungsten charges                                      |  |       |

TUBING RECORD Size 2-3/8" Set At 5,119.45' Packer At 5,124.49' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. June 27, 2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf     | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|-------------|-------------|---------------|---------|
|                                   | N/A       | 1,000 mill. | 0           | N/A           | N/A     |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

# ALLIED CEMENTING CO., INC. 4377

CONFIDENTIAL

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 30  
RUSSELL, KANSAS 67665.

15-033-21087-00-00 SERVICE POINT:

|                                       |               |                  |                  |   |   |  |  |
|---------------------------------------|---------------|------------------|------------------|---|---|--|--|
| DATE <u>5/11/00</u>                   | SEC. <u>2</u> | TWP. <u>32S</u>  | RANGE <u>13W</u> | 5-10-00<br>CALLED OUT<br><u>9:00 AM</u> | 5-10-00<br>ON LOCATION<br><u>11:30 AM</u> | 5-11-00<br>JOB START<br><u>3:00 AM</u> | 5-12-00<br>JOB FINISH<br><u>12:00 AM</u> |
| LEASE <u>LYTLE</u>                    |               | WELL # <u>1A</u> |                  | LOCATION <u>COMANCHE 4E, N/2</u>        |   | COUNTY<br><u>COMANCHE</u>              | STATE<br><u>KANSAS</u>                   |
| OLD OR NEW (Circle one)<br><u>NEW</u> |               |                  |                  | APR 09 2003                             |   |  |  |

CONTRACTOR ADERCHOWITZ RW #5 From OWNER Pelican Hill Oil & Gas, Inc.  
TYPE OF JOB SURFACE Confidential

HOLE SIZE 12 1/4" T.D. 676'  
CASING SIZE 3 7/8" X 23" DEPTH 675'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 100" MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.29'

CEMENT  
AMOUNT ORDERED 2005 CLASS A + 3 1/2 CC  
2255x 65:35:6 + 3% CURE + 4% FLO-SEAL  
2005x CLASS A + 3% CURE + 2% BBK

CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT 41 BBK. FRESH WATER

COMMON A @ 6.35  
POZMIX @ \_\_\_\_\_  
GEL @ 9.50  
CHLORIDE @ 28.00  
ALL @ \_\_\_\_\_  
FLO-SEAL @ \_\_\_\_\_

EQUIPMENT  
PUMP TRUCK CEMENTER KEVIN BRUNALDI  
# 233-302 HELPER MARK BRUNALDI  
BULK TRUCK  
# 240-251 DRIVER DAVID FELTO  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 625 @ 1.05  
MILEAGE 625 X 36 .04  
KCC  
TOTAL # \_\_\_\_\_

**REMARKS:**

TRIP TO RUN 878" (EE. - WOODMONT CO  
CONTRACT (EE. - MAX HINDS READ)  
TO BOTTOM - RUN 878" (EEG.  
W/ 2255x 65:35:6 + 3% CURE + 4% FLO-SEAL  
W/ 2005x CLASS A + 3% CURE + 2% BBK  
DEPLACE PLUG TO 635' WITH 4" BBK  
FLOAT HELD - D32 NOT CIRC. PENNANT  
RUN 100" 1" TBE + CURATIVE CEMENT TO  
SURFACE WITH 2005x CLASS A + 3% CURE

CONFIDENTIAL SERVICE

DEPTH OF JOB 675'  
PUMP TRUCK CHARGE 0-300' 470.00  
EXTRA FOOTAGE 375' @ .45  
MILEAGE 36 @ 2.00  
PLUG 378" TTP @ 105.00 105.00  
STAND BY HOURS @ 100.00

CHARGE TO: PELICAN HILL OIL & GAS, INC.  
STREET 1401 N. EL CAMINO REAL, ST. 203  
CITY SAN MARINO STATE CALIF. ZIP 92672

**FLOAT EQUIPMENT**

1- AFD INSERT @ \_\_\_\_\_  
2- BUCKETS @ \_\_\_\_\_  
1- CENTRALIZERS @ \_\_\_\_\_  
@ \_\_\_\_\_  
@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X W.C. CRAIG

W.C. CRAIG  
PRINTED NAME

15-033-21087-00-00

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 5-23-2003 PAGE NO. 1

JOB LOG

CUSTOMER Petroleum Hills Oil WELL NO. Lytle PA LEASE Lytle JOB TYPE Long string TICKET NO. 2412

| CHART NO. | TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
|           |       |            |                    | T     | C | TUBING         | CASING |  |
|           | 05:00 |            |                    |       |   |                |        | Called out                             |
|           | 10:30 |            |                    |       |   |                |        | On location / set up trks              |
|           | 10:30 |            |                    |       |   | 1500           |        | Rig starting csg.                      |
|           |       |            |                    |       |   | 2000           |        | Run csg to bottom                      |
|           | 13:30 |            |                    |       |   | 2000           |        | Drop ball to set packer shoe           |
|           | 14:00 |            |                    |       |   | CONFIDENTIAL   |        | Started circulating                    |
|           | 14:05 |            |                    |       |   |                |        | Dropped ball for packer shoe           |
|           | 14:10 |            |                    |       |   |                |        | Circulates                             |
|           | 14:10 |            |                    |       |   |                |        | Set packer shoe at 1100 PSI            |
|           | 14:30 |            |                    |       |   |                |        | Circulates                             |
|           | 14:35 | 5          | 5                  |       |   | 400            |        | Done circulating                       |
|           | 14:36 | 5          | 20                 |       |   | 500            |        | 5 bbl fresh KCL water spacer           |
|           | 14:40 | 5          | 5                  |       |   | 400            |        | 850 gal Flochek                        |
|           | 14:42 | 2          | 5                  |       |   | 200            |        | 5 bbl KCL water spacer                 |
|           | 14:45 | 4          | 35                 |       |   | 200            |        | Plug rat hole & mouse hole             |
|           | 14:53 |            |                    |       |   | 0              |        | Mixed 100 ska SMDc w/ additave         |
|           | 14:55 |            |                    |       |   |                |        | Done mixing cement                     |
|           | 14:58 |            |                    |       |   |                |        | Released plug                          |
|           | 15:00 |            |                    |       |   | 0              |        | I washed out pump & lines              |
|           |       | 6          | 126                |       |   | 800            |        | Started CO Displacement                |
|           | 15:20 |            |                    |       |   | 1300           |        | Done w/ displacement                   |
|           | 15:23 |            |                    |       |   | 0              |        | Landed plug at 1300 PSI                |
|           | 15:25 |            |                    |       |   | 0              |        | Released pressure                      |
|           | 15:30 |            |                    |       |   |                |        | Latch down plug held                   |
|           | 15:40 |            |                    |       |   |                |        | washed top trk                         |
|           | 15:50 |            |                    |       |   |                |        | Racked up                              |
|           |       |            |                    |       |   |                |        | Job completed                          |
|           |       |            |                    |       |   |                |        | Huber                                  |
|           |       |            |                    |       |   |                |        | Lech                                   |
|           |       |            |                    |       |   |                |        | Trk # 104                              |
|           |       |            |                    |       |   |                |        | BT # 204                               |
|           |       |            |                    |       |   |                |        | T. Fuchs                               |
|           |       |            |                    |       |   |                |        | W. Wilson                              |
|           |       |            |                    |       |   |                |        | D. Fulch                               |

Release

APR 03 2003

From Confidential



15-033-21087-00-00

CHARGE TO Pelican Hills Oil & Gas Inc  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET GORYL 2412

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PAGE 1 OF 1

1. SERVICE LOCATIONS/ WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE OWNER  
 1. Ness City, Ks H/A Lytle Comanche Ks Ness City, Ks 5-23-2000 Sarg  
 2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.  
 SERVICE SALES Abercrombie  
 3. WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION  
 4. Gas Development new well -  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

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| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING |      |    | DESCRIPTION    | QTY.   | U/M       | QTY. | U/M | UNIT PRICE | AMOUNT  |
|-----------------|----------------------------------|------------|------|----|----------------|--------|-----------|------|-----|------------|---------|
|                 |                                  | LOC        | ACCT | DF |                |        |           |      |     |            |         |
| 575             |                                  | 1          |      |    | MILEAGE 104    | 70     | mi        |      |     | 2.00       | 140.00  |
| 578             |                                  | 1          |      |    | Pump Charge    | 1      | ea        |      |     | 1200.00    | 1200.00 |
| 280             |                                  | 1          |      |    | Flochet 21     | 850    | gal       |      |     | 1.50       | 1275.00 |
| 330             |                                  | 1          |      |    | SMD Cement     | 100    | sb        |      |     | 9.50       | 950.00  |
| 287             |                                  | 1          |      |    | Gas stop       | 200    | lbs       |      |     | 4.50       | 900.00  |
| 285             |                                  | 1          |      |    | CFR-1          | 50     | lbs       |      |     | 2.75       | 137.50  |
| 290             |                                  | 1          |      |    | DeAir 1        | 50     | lbs       |      |     | 2.75       | 137.50  |
| 277             |                                  | 1          |      |    | Gilsonite      | 500    | lbs       |      |     | 25         | 125.00  |
| 276             |                                  | 1          |      |    | Flocele        | 25     | lb        |      |     | 90         | 22.50   |
| 581             |                                  | 1          |      |    | Service Charge | 100    | stk       |      |     | 1.00       | 100.00  |
| 583             |                                  | 1          |      |    | Drayage cement | 377.40 | Ton miles |      |     | 25         | 283.11  |
| 221             |                                  | 1          |      |    | Liquid KOL     | 5      | gal       |      |     | 19.00      | 95.00   |

Confidential  
 From  
 APR 19 2001  
 Release

CONFIDENTIAL  
 15-033-21087-00-00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X J.C. Larson  
 DATE SIGNED 5-23-2000 TIME SIGNED 11:00 A.M.  
 P.M.

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY   | AGREE                        | UN-DECIDED                  | DIS-AGREE |
|--|------------------------------|-----------------------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |                              |                             |           |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |                              |                             |           |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |                              |                             |           |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |                              |                             |           |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES | <input type="checkbox"/> NO |           |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |                              |                             |           |

PAGE TOTAL 5365.61

TAX 173.83

TOTAL 5539.44

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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!