

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-209760000

County Comanche

200' - S - SW - NW Sec. 29 Twp. 32 Rge. 19 X ^E _W

Operator: License # 4058

CONFIDENTIAL

2180 Feet from S (circle one) Line of Section

Name: American Warrior, Inc.

660 Feet from E (circle one) Line of Section

Address PO Box 399

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Garden City, Kansas

Lease Name Kerstetter Well # 1-29

City/State/Zip Garden City, KS 67846

Field Name Wildcat

Purchaser: ANR

Producing Formation Viola

Operator Contact Person: Kevin Wiles, Sr.

Elevation: Ground 1921 KB 1932

Phone (316) 275-2963

Total Depth 6200 PBTD 6135

Contractor: Name: Duke Drilling

License: 5929

Amount of Surface Pipe Set and Cemented at 671 Feet

Wellsite Geologist: Alan Downing

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

X Oil SWD S10W Temp. Abd.

If Alternate II completion, cement circulated from _____

X Gas ENHR SIGW

feet depth to _____ w/ MAR 02 1999 ex cat.

Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan RECEIVED
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows: RCC

Operator: _____

Chloride content 4800 ppm Fluid volume 250 bbls

Well Name: _____

Dewatering method used Hauled Off site

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name KBW Oil & Gas

Lease Name Harmon SWD License No. 5993

10-15-98 10-28-98 1-5-99

NW Quarter Sec. 11 Twp. 33 S Rng. 20 E W

Spud Date Date Reached TD Completion Date

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Superintendent

Date 2-27-99

Subscribed and sworn to before me this 1st day of March 19 99.

Notary Public [Signature]

Date Commission Expires 2004

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RELEASED Distribution
KCC _____ SWD/Rep _____ NSGA
KGS _____ Plug _____ Other _____
(Specify)
MAR 02 2000

FROM CONFIDENTIAL Form ACO-1 (7-91)

ORIGINAL

Operator Name American Warrior, Inc. Lease Name Kerstetter Well # 1-29
Sec. 29 Twp. 32 Rge. 19 East West
County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4160	-2228
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4180	-2248
List All E.Logs Run:		Lansing	4364	-2432
CEMENT BOND, DUAL INDUCTION, SONIC, MIRCO		KCA	4714	-2782
COMP DENSITY		KCB	4770	-2838
		BKC	4858	-2926
		Marmation	4868	-2936
		Pawnee	4950	-3018
		Fort Scott	4992	-3060
		Cherokee	5006	-3074

cont. pg.2

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	671	Class A	750	1/4# FLOS #1 3%CC 2%GEL
Production	7-7/8"	5-1/2"	17#	6199	MidconII	275	2%CC, 1/4#FLO Seal, 5# gel 3% CR-3

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	5771' - 5804'	No Acid or Fac Used	

TUBING RECORD	Size 2-3/8"	Set At 5765'	Packer At 5732	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Shut In Waiting on pipeline				
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI	Gas-Oil Ratio SI Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL

15-033-20976-0000
KERSTETTER #1-29

Page 2.

Formation (top) - Depth and Datums

	Top	Datums
Mississippian	5088	-3156
Viola	5742	-3810
Arbuckle	6082	-4150

KCC
MAR 2
CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
MAR - 2 1999
3-2-99
CONSERVATION DIVISION
Wichita, Kansas

RELEASED

MAR 02 2000

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7684

Federal Tax ID # 48-0727868

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE 10-15-98	SEC. 29	TWP. 32S	RANGE 19W	CALLED OUT 3:00P.M.	ON LOCATION 6:30AM.	JOB START 12:30P.M.	JOB FINISH 3:00P.M.
LEASE Kerstetter			WELL # 1-29	LOCATION Oddwater, SS-3W-11an-		COUNTY Comanche	STATE Ks.
OLD OR NEW (Circle one)			2W-12N-E/S				

CONTRACTOR Duke Doh
 TYPE OF JOB Surface Csg
 HOLE SIZE 12 1/4 T.D. 670'
 CASING SIZE 8 3/8 x 24 DEPTH 670'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 670'
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 39.00
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 42 Bbls Fresh H₂O
 EQUIPMENT _____

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 2000XS. ALLW + 3% CM₁₂
1/4# Flo-Seal 2500XS. CLASS A
3% CM₁₂ + 2% Gel
3000XS. CLASS A + 3% CM₁₂
 COMMON A 550 @ 6.35 3492.50
 POZMIX _____ @ _____ _____
 GEL 5 @ 4.50 22.50
 CHLORIDE 26 @ 28.00 728.00
 ALLW 200 @ 6.00 1200.00
 FLO-SEAL 50# @ 1.15 57.50
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 750 @ 1.05 787.50
 MILEAGE 750 X 50 -.04 1500.00
 TOTAL \$7913.00

CONFIDENTIAL

PUMP TRUCK CEMENTER Harry Doreling
 # 343 HELPER Justin Hart
 BULK TRUCK
 # 257-251 DRIVER James Holt
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom - Pump Capacity / Csg
 mix + Pump 1000XS. ALLW + 3% CM₁₂ + 1/4 #
 Flo-Seal 1500XS. CLASS A + 3% CM₁₂ +
 2% Gel. Release - Plug Pump Displace
 Plug w/ 4200XS. Pump Plug to 3000XS.
 Shut In no Returns. Plug up 100' of 1"
 Cement 1000XS. CLASS A + 3% CM₁₂ + 2% Gel. NOB!!
 Cement 1000XS. ALLW + 3% CM₁₂ - no Returns.
 Cement 3000XS. CLASS A + 3% CM₁₂
 cement circ. to surface.

SERVICE

DEPTH OF JOB 670'
 PUMP TRUCK CHARGE 0-300' 470.00
 EXTRA FOOTAGE 370' @ .43 159.10
 MILEAGE 50 @ 2.85 142.50
 PLUG Rubber - 8 5/8 @ 90.00 90.00
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL \$861.60

CHARGE TO: American Warrior
 STREET P.O. Box 399
 CITY Garden City STATE KANSAS ZIP 67846

MAR 2
 KCC
 FLOAT EQUIPMENT
 1-Baffle Plate @ 135.00 135.00
 1-Basket @ 200.00 200.00
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL \$335.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Joe Livingston

TAX _____
 TOTAL CHARGE \$9009.60
 DISCOUNT 1351.44 IF PAID IN 30 DAYS
 NET # 7658.16
 X JOE LIVINGSTON
 PRINTED NAME

RECEIVED
STATE CORPORATION COMMISSION

RELEASED

MAR - 2 1999

MAR 02 2000

CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL



HALLIBURTON®

HALLIBURTON ENERGY SERVICES

AMERICAN WYLLIAMS
ADDRESS
CITY, STATE, ZIP CODE

No. 460009 - 0

PAGE 1 OF 1

1906-Q

1. SERVICE LOCATIONS: **PLAT E**

2. WELL/PROJECT NO.: **1-29** LEASE: **KELSTETTEL** COUNTY/PARISH: **COMANCHES** STATE: **K** CITY/OFFSHORE LOCATION: **AT WELL SITE** DATE: **10-29-98** OWNER: **SAME**

3. TICKET TYPE: SERVICE JOB? YES NO CONTRACTOR: **DUKE DRUG** RIG NAME/NO.: **#5** SHIPPED VIA: **AT WELL SITE** DELIVERED TO: **AT WELL SITE** ORDER NO.: **API1503320976000**

4. WELL TYPE: **OC** WELL CATEGORY: **01** JOB PURPOSE: **035** WELL PERMIT NO.: **29-325-19w**

REFERRAL LOCATION: **API1503320976000** INVOICE INSTRUCTIONS: **29-325-19w**

COPI

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M.	QTY.	U/M.	UNIT PRICE	AMOUNT
			LOC	ACCT	DF							
	000-117	CONFIDENTIAL	1			MILEAGE R/T Pump EQUIP	130	MI			365	474.50
	000-118		1			MILEAGE CROW	130	MI	215		279.50	N/C
	001-016		1			PUMP CHARGE	4	HL	6200	H		2639.00
	030-016		1			5 1/2" SW PLUG	1	EA				66.00
	018-317		1			SUPERFLUSH	6	SK			113.00	672.00
	018-303		1			CLARIFIX II	2	SK			334	670
	12A		825.205	1		5 1/2" GUIDE STABE	1	EA				13.00
	24A		815.19251	1		5 1/2" INSECT FLOAT VALVE	1	EA				13.00
	27		815.19313	1		AUTO FILL UP ASSM.	1	EA				87.00
	40		806.60022	1		5 1/2" CENTRALIZERS	10	EA			70.00	700.00
	320	806.71430	1		5 1/2" CEMENT BASKET	1	EA				122.00	
	010-018		1		CSG JOB EX HES	1	HD	376	000			
			1		Bulk TIC # 100490							9756.36

CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

RELEASED

MAR 02 2000

FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X *[Signature]*

DATE SIGNED: **06:30** TIME SIGNED: **10-29-98** A.M. P.M.

do do not require IPC (Instrument Protection) Not offered

TYPE LOCK

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

BEAN SIZE

DEPTH

SPACERS

TYPING OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

FROM CONTINUATION PAGE(S)

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

PAGE TOTAL: **14845.76**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **Kevin Willes** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *[Signature]* HALLIBURTON OPERATOR/ENGINEER: **Michael R. Johnson 50848** EMP # HALLIBURTON APPROVAL

JOB SUMMARY 4239-1

440009

10-29-98

REGION North America	NW/COUNTRY MID CONTINENT U.S.A.	BDA / STATE KANSAS	COUNTY COMANCHE
MBU ID / EMP # MC 42599 50848	EMPLOYEE NAME MICHAEL R. BLYARD	PSL DEPARTMENT SEM	
LOCATION PLAT FS	COMPANY AMERICAN WARRIOR	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE 02	API / UWI # 15 033 20976 0000	
WELL LOCATION Protection F. E.	DEPARTMENT CEMENT	JOB PURPOSE CODE 035	
LEASE / WELL # KEESTETTER 1-29	SEC / TWP / RNG 29-32S-19W		

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
M. BLYARD 50848		C. BAKER 09449		D. MUNE 51208			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
HU 420227		Pump 6253557		BULK 74103			
				4444			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
10-29-98	12:00	10-29-98	04:45	10-29-98	11:40
					15:30

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar Auto Fill UP	1	HES
Float Shoe IN SECT FEAT	1	HES
Guide Shoe	1	HES
Centralizers	10	HES
Bottom Plug CMT. BAKER	1	HES
Top Plug	1	HES
Head P.C.	1	H.E.S.
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALL
Casing		17	5 1/2	0	6204	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.			24" 8 5/8	KB	671	
Open Hole			7 1/8	671	6200	SHOTS/
Perforations	CONFIDENTIAL					
Perforations	CONFIDENTIAL					
Perforations	CONFIDENTIAL					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

CONSERVATION DIVISION
Wichita, Kansas

HOURS ON LOCATION

DATE	HOURS
STATE INSPECTION	
FEDERAL INSPECTION	
TOTAL	

OPERATING HOURS

DATE	HOURS
ORIGINAL	
MAR 2	
CONFIDENTIAL	
TOTAL	

DESCRIPTION OF JOE

KCC

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/G
		MIDCONT II	100	2% 10 1/4" floccle 5# GILSONITE .3% HALAD 344	2.23	12.
		MIDCONT II	175	2% 10 1/4" floccle 5# GILSONITE .3% PFL-3	1.64	14.

Circulating _____ Displacement _____ MAR 02 2000 _____ Preflush: Gal - BBI _____ Type _____
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____
 Average _____ Frac Gradient _____ Treatment Gal - BBI _____ Disp: BBI - Gal - 143
 Shut In: Instant _____ 5 Min _____ Cement Slurr Gal - BBI _____ Total Volume Gal - BBI 86.85

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____



Halliburton Energy Services

ORIGINAL CONFIDENTIAL

DATE: 10-28-1998 TIME: 20:48:03 SERVICE TICKET: 460009
PRATT-25555 BULK TICKET ONLY: 100490
JOB PURPOSE: LONG STRING COMPANY TRUCK: 76103 DRIVER: O.MUNZ

CUSTOMER: AMERICAN WARRIOR LEASE & WELL#: KERSTETTER 1-29

Table with columns for item ID, description, quantity, unit, price, and total. Includes items like MIDCON CEMENT, CFR-3, FLOCELE, GILSONITE, CALCIUM CHLORIDE, HALAD-344, and SERVICE CHARGES. Includes handwritten notes like 'KCC', 'MAR 2', 'CONFIDENTIAL', and 'RECEIVED'.

500-225 RETURN SERVICE CHARGES CU FT 1.66
500-306 WEIGHT: RETURN MILES: 65 TON MILES: 1.25

MAR 02 2000

FROM CONFIDENTIAL

JOB LOG 4239-5

REGION North America	NWA/COUNTRY	BDA / STATE	COUNTY
MBU ID / EMP#	EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG		

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0200							CALLED OUT
	0415							ON LOCATION (SAFEY MEET WITH CREW)
								SET UP EQUIP. ORIGINAL
	0840							START CSG.
								GUIDE SHOE 11500 FT FLOAT & FILL UP
								REDUCED RATES ON COLLARS 2-6-11-14-17-21-
								27-30-33 REMOVED BASKET ON SH 20
								TOTAL PIPE 6204' SHOE H. 39.72'
	1140							BREAK PIRC.
	1334	6.2	10					Run Preflush
			30					20 BBLs PLACERITE H ₂ O
								6 BBLs SUPERFLUSH
								2 BBLs H ₂ O SPACER
								MIXING IMP.
	1344		4					PLUG RATT HOLE
	1347		3					MOUSE HOLE
	1351	6.2	0			550		PUMPING IMP. DOWN CSG.
		5.9	40			350		
	1405		86			275		
	1410							FINISHED MIX SHUT IN WELL
	1412	7	0					KNOCK LOOSE FLUSH LINES
	1418	6	42					HACK BACK UP RELEASE PLUG
	1435	3.2	143					START DISP.
	1437		145.5			250		
	1439					0		PLUG DOWN (TALL TOTAL 143)
								RELEASED & HELD
								WASH UP
								RACK UP
	1530							JOB COMP.
								OFF LOCATION

CONVENTION DIVISION
 Wichita, Kansas
 MAR - 2 1999

KCC
 MAR 2
 CONFIDENTIAL
 RELEASED

MAR 02 2000
 FROM CONFIDENTIAL