

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31852

Name: BONNEVILLE FUELS Corp.

Address 1660 Lincoln Street

Ste 1800

City/State/Zip Denver, CO 80264

Purchaser: N/A

Operator Contact Person: R. A. Schwering, P. E.

Phone (303) 863-1555 x 213

Contractor: Name: Brandt Drilling Co

License: DI 5840

Wellsite Geologist: Peter Debenham

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7/25/96 8/14/96 NA
Spud Date Date Reached TD Completion Date

API NO. 15- 033-209110000

County Comanche

C - NE - SE - Sec. 13 Twp. 32S Rge. 19W X ^E/_W

1980 Feet from (S)N (circle one) Line of Section

750 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Tenertz Well # 1

Field Name Wildcat

Producing Formation Dry Hole

Elevation: Ground 2052 KB 2064

Total Depth 6100 PBTB _____

Amount of Surface Pipe Set and Cemented at 734' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 8/9/96 6-18-97
(Data must be collected from the Reserve Pit)

Last load emptied on 8/17/96:

Chloride content 10,500 ppm Fluid volume 900 bbls

All mud & cuttings hauled to

Dewatering method used Dale Acres Reserve Pit. See

Attachment #2.

Location of fluid disposal if hauled offsite:

See 2 attached CDP-5's: 10,530 bbls - 90 loads

& 240 bbl 2 loads

Operator Name KBW Oil & Gas

Lease Name Harmon SWD #1 License No. _____

NW Quarter Sec. 11 Twp. 33 S Rng. 20 (E)

County Comanche Docket No. 22304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. A. Schwering

Title Sr Engineer & Operations Mgr Date 9/9/96

Subscribed and sworn to before me this 9th day of Sept, 19 96.

Notary Public Debra H. C. Deering

Date Commission Expires 8-30-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

KANSAS CORPORATION COMMISSION
RECEIVED
96-52-b

SIDE TWO

Operator Name BONNEVILLE FUELS CORP

Lease Name LENERTZ

Well # 1

Sec. 13 Twp. 32 Rge. 19

East

County Comanche

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached page

List All E.Logs Run: DIFL; ZDLC-CN-GR-ML; MINILOG-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	26	20"	78.5	94KB	RediMix 6:1	178	
Surface	12 1/4	8 5/8"	24	739KB	MidCon III	260	3% Cacl2
					"	140	3% Cacl2

Yld
1.06
2.55
1.38
1.18

ADDITIONAL CEMENTING/SQUEEZE RECORD

Stand CL-A 100 2% Cacl2 1.18

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Circ 66 sx to pit. Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Lenertz #1
 API 15-033-20911000
 Sec 13 T32S R19W
 Comanche Cty, KS

DST #1 4964'-5054'. IF 15 min, ISI 60 min, FF 60 min, FSI 120 min. IF, opened w/strong blow, btm of bucket 5 min. FF, strong blow, bottom of bucket in 4 min. Rec'd 2,148' fluid: 180' of GIP, 186' of OCWM, 372' of O&GCWM, 372' of O&GCMW & 1218' of SW w/oil specks, chlorides 108,000 ppm. IHP 2301#, IFP 93-460#, ISIP 1878#, FFP 435-1065#, FSIP 1878#, FHP 2283#. BHT 132°.

DST #2 5185'-5218'. IF 15 min, ISI 60 min, FF 60 min, FSI 170 min. IF, opened w/fair to strong blow, btm of bucket 13 min. FF, fair to strong blow, btm of bucket 26 min. Rec'd 816' fluid: 220' MW, 596' SW, chlorides 120,000 ppm. IHP 2432#, IFP 52-179#, ISIP 1701#, FFP 203-412#, FSIP 1647#, FHP 2406#. BHT 132°.

DST #3 5995-6020' IF 15 min, ISI 60 min, FF 60 min, FSI 120 min. IF, opened w/weak blow increase to 2 1/2" in bucket. FF, weak blow, slowly increase to 4" in bucket. Rec'd 375' fluid: 40' OSMW, 335' MW SOS, chlorides 105,000 ppm. RW .072@ 81°. IHP 2916#, IFP 27-68#, ISIP 1975#, FFP 83-198#, FSIP 1847#, FHP 2866#. BHT 141°.

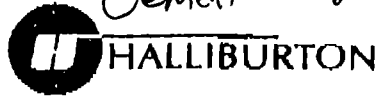
DST #4 5978-5996' IF 15 min, ISI 60 min, FF 60 min, FSI 120 min. IF, opened w/weak blow to 4" in bucket. FF, opened w/weak blow, built steadily to 12" in bucket. Rec'd 540' fluid: 1' CO, 104' MWSOS, 435' SW, chlorides 108,000 ppm. IHP 2910#, IFP 31-87#, ISIP 2020#, FFP 108-282#, FSIP 1970#, FHP 2889#. BHT 143°.

Formation Tops: All depths KB, KB=2064'

Name	Top	Datum
Waubensee	3420-3552	-1356
Heebner	4280-4234	-2216
Lansing	4464-4683	-2400
Marmaton	4936-4973	-2872
Ft Scott	5064-5076	-3000
Cherokee	5076-5137	-3012
Mississippian	5137-5242	-3073
Gilmore City	5656-5672	-3592
Viola	5706-5906	-3642
Simpson	5906-5968	-3842
Arbuckle	5978	-3914
TD	6100	-4036

RECEIVED
 KANSAS CORP COMM
 1998 SEP 25 4 11: 54

Cement Surface: APT # 15-033-209110000



DATE 7.26.16 PAGE NO.

JOB LOG HAL-2013-C

CUSTOMER: Bonnevillie Fuel Corp WELL NO. #1 LEASE: Zenertz JOB TYPE: 8 7/8 Surface TICKET NO. 9168515

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/REAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Called Out On Loc w/ Trk's Safety Mtg ORIGINAL Run F.E. (sq on Bottom) Drop Ball & Break (circ w/ Rig) Rig up Howco
	2136	4	5				100	H2O Flush
	2140	6.5	118				200	St mixing (mit @ 11.8 ppg 260 sks)
	2154	6.5	34				200	MIX 140 sks (mit @ 14.8 ppg)
	2200	5.5	21				150	St mixing Tail (mit @ 15.6 ppg)
	2204	⊖	173		Total	SL	⊖	Finish mixing (mit)
	2205							⊖ Release plug
	2207	5.0					100	St Disp w/H2O
	2210	⊖	24				210	24 Bbls Disp out shut down w/ 5 min
	2214	3	29				210	29 " " " " " "
	2218	2					215	cellar full (mit) Finish Disp
	2224	⊖	44.2				400	Plug Down
	2225						⊖	Release psi Float Held
								Circ 30 Bbls (mit = 66 sks (mit) PLP = 265 psi H2O for Job = 237 Bbls Job Complete Thank you D Scott

CUSTOMER COPY

INVOICE



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

Surface Casing Cement Job

INVOICE NO. 968515 DATE 07/26/1996

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
LENERTZ 1	CONANCHE ORIGINAL	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	BRANDT DRILLING	CEMENT SURFACE CASING	07/26/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
091238	FREDDIE COWAN		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	11366

BONNEVILLE FUELS CORP
1660 LINCOLN
SUITE 1800
DENVER, CO 80202

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

API #15-033-20910000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	112	MI	2.99	334.80
		1	UNT		
000-113	MILEAGE FOR CREW	112	MI	1.60	179.20
		1	UNT		
000-016	CEMENTING CASING	741	FT	915.00	915.00
		1	UNT		
030-503	WOODEN TOP PLUG	8	5/8 FN	95.00	95.00
		1	EA		
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	233.00	233.00
830-2171					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	221.00	221.00
815-19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	64.00	64.00
815-19415					
40	CENTRALIZER-8-5/8" X 12-1/4	5	EA	80.00	400.00
806-60059					
50	CENTRALIZER-TURB-8-5/8" X 12-1/4	1	EA	105.00	105.00
806-60159					
66	CLAMP-DIMIT-8-5/8"-HINGED-FRIC	1	EA	16.00	16.00
806-72650					
320	BASKET-CMT-8 5/8" CSG X 21"-SLP	1	EA	124.00	124.00
806-71460					
504-280	MIDCON-2 STANDARD CEMENT	400	SK	12.75	5,104.00
503-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	40.75	529.75
507-210	FLOCELE	101	LB	1.65	166.65
504-308	CEMENT - STANDARD	100	SK	9.57	957.00
503-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	40.75	203.75
507-210	FLOCELE	63	LB	1.65	103.95
500-306	MILEAGE CMTG MAT RETURN	404.684	TMI	1.05	N/C
500-225	CEMENTING MATERIALS RETURNED	165	CFT	.65	N/C
500-207	BULK SERVICE CHARGE	715	CFT	1.35	965.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	1794.912	TMI	1.05	1,884.66

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable but not...

CUSTOMER COPY

INVOICE



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
968515	07/26/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LENERTZ 1		COMANCHE		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT	BRANDT DRILLING		CEMENT SURFACE CASING		07/26/1996
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
091238	FREDDIE COWAN			COMPANY TRUCK	11366

BONNEVILLE FUELS CORP
1660 LINCOLN
SUITE 1800
DENVER, CO 80202

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				12,602.09
	DISCOUNT-(BID)				4,410.70
	INVOICE BID AMOUNT				8,191.39
	*- KANSAS STATE SALES TAX				355.86
	*- PRATT COUNTY SALES TAX				72.62
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$8,619.87

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JOB LOG HAL-2013-C

DATE 8-16-96 PAGE NO. 1

CUSTOMER Bonnerille Fndt WELL NO. 1 LEASE Linertz JOB TYPE PTA. TICKET NO. 123606

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS T, C, PRESSURE (PSI) TUBING, CASING, DESCRIPTION OF OPERATION AND MATERIALS. Includes entries for Plug, 1st, 2nd, 3rd, and 4th stages with various times, rates, and volumes.

ORIGINAL

PTA

API #K033-209110000

WELL DATA

FIELD _____ SEC. 12 TWP. 23 RNG. 19W COUNTY Comanche STATE OK

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			750		724	
LINER						
TUBING		11.1	4 1/2		1000	20000
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-1-76</u>	DATE <u>7-1-76</u>	DATE <u>7-1-76</u>	DATE <u>7-1-76</u>
TIME <u>1700</u>	TIME <u>2130</u>	TIME <u>2336</u>	TIME <u>0730</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B. Lewis</u>	<u>41020</u>	<u>Endok</u>
<u>A. B. Jones</u>	<u>5152</u>	<u>"</u>
<u>E.</u>	<u>3120 PT</u>	<u>"</u>
	<u>BL</u>	<u>"</u>

DEPARTMENT _____
 DESCRIPTION OF JOB Plug back to surface

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE **X** [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	40	4040 Poz	End		6% Gel	1.54	13.4
2	50	"	"		"	"	"
3	50	"	"		"	"	"
4	10	"	"		"	"	"
5	75	"	"		"	"	"

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. 10 TYPE HO
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 47.9
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

REMARKS

RETAIN

CUSTOMER _____ LEASE _____ WELL NO. _____ JOB TYPE _____ DATE 7-1-76

ORIGINAL

INVOICE



HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

PdA Cement Job ORIGINAL

INVOICE NO.	DATE
123606	08/16/1996

WELL LEASE NO./PROJECT L 5 NERTZ 1		WELL/PROJECT LOCATION COMANCHE		STATE KS	OWNER BONNEVILLE FUELS
SERVICE LOCATION ENID		CONTRACTOR BRANDT DRILLING CO	JOB PURPOSE PLUG TO ABANDON		TICKET DATE 08/16/1996
ACCT. NO. 091238	CUSTOMER/AGENT FREDDIE COWAN	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 1238

BONNEVILLE FUELS CORP
1660 LINCOLN
SUITE 1800
DENVER, CO 80202

DIRECT CORRESPONDENCE TO:
P O BOX 1147
ENID OK 73702
405-234-3353

API # 15-033-209110000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	56	MI	2.99	334.88
		2	UNT		
000-119	MILEAGE FOR CREW	56	MI	1.60	179.20
		2	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	6000	FT	2,210.00	2,210.00
		1	UNT		
009-027	PLUGGING BK SPOT CEMENT OR MUD	1	HR	260.00	260.00
		1	UNT		
504-136	CEMENT - 40/60 POZMIX STANDARD	175	SK	7.90	1,382.50
507-277	HALLIBURTON-GEL BENTONITE	6	SK	18.60	111.60
500-207	BULK SERVICE CHARGE	187	CFT	1.35	252.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	446.68	TMI	1.05	469.01

INVOICE SUBTOTAL 5,199.64

DISCOUNT-(BID) 1,923.84-

INVOICE BID AMOUNT 3,275.80

*-KANSAS STATE SALES TAX 154.99

Rec'd AUG 21 5 '96 App'vl *[Signature]*
 Lenz #1: BFO202
 Prospect/Well 1700-25
 Svc/Eqpt/Prosp-Ctgry (Acct. #)
 Bill Partners: or N

W3388

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,430.79

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO:
 ADDRESS: Bonnetville Fuels
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

123606 - []

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>25335 Enid</u>	WELL/PROJECT NO.	LEASE <u>Linertz</u>	COUNTY/PARISH <u>Comanche</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION <u>Caldwara</u>	DATE <u>2-16-96</u>	OWNER <u>same</u>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Linertz</u>	RIG NAME/NO. <u>Basinet Digs.</u>	SHIPPED VIA <u>CO. TR.</u>	DELIVERED TO	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <u>06</u>	JOB PURPOSE <u>115 Plug to Abandon</u>	WELL PERMIT NO.	WELL LOCATION <u>NW of Caldwarra</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>06 115 Plug to Abandon</u>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT.	DF		QTY.	U/M	QTY.	U/M			
000-117					MILEAGE 3120	2X	56	Mi	1	TK	299	334
000-119					Crew mileage 40028	2X	56	Mi	1	PK	160	179
009-019					Plug Back cmt.		6000	FT	1	TK	2210.00	2210
009-027					Additional time		1	HR	1	TK	26000	260

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

Freddie Cow
 DATE SIGNED: 8-15-96 TIME SIGNED: 11:00

do not require IPC (Instrument Protection) Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY AGREE	UN-DECIDED	DIS-AGREE
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	PAGE TOTAL <u>2984</u>
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?	FROM CONTINUATION PAGE(S) <u>2215</u>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE?	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> YES <input type="checkbox"/> NO	
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Freddie Cow</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X Freddie Cow</u>	HALLIBURTON OPERATOR/ENGINEER <u>Robby Lewis</u>	EMP # <u>61902</u>	HALLIBURTON APPROVAL
---	--	---	-----------------------	----------------------

