

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

NOV 20 2001
11-20-01
KCC WICHITA

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399, Garden City,
City/State/Zip: Kansas 67846
Purchaser: None
Operator Contact Person: Kevin Wiles Sr
Phone: (3) 620-275-2963
Contractor: Name: Duke Drlg.
License: 5929
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Bonneville Fuels Corp.
Well Name: Lenertz #1
Original Comp. Date: 8-16-1996 Original Total Depth: 6100'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-27,927
7-1-2001 7-8-2001 11-17-2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

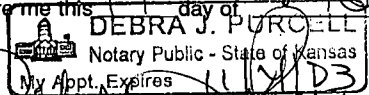
API No. 15-033-20,911-0001
County: Comanche 90' W of
c. NE SE Sec. 13 Twp. 32 S. R. 19 East West
1990' feet from (S) / N (circle one) Line of Section
750' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lenertz Well #: 1-13, SWD
Field Name: NA
Producing Formation: INJ. Arbuckle
Elevation: Ground: 2053' Kelly Bushing: 2064
Total Depth: 6200' Plug Back Total Depth: 6200'
Amount of Surface Pipe Set and Cemented at 734' already set feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt, Date: 11-17-2001
Subscribed and sworn to before me this 17th day of Nov
2001
Notary Public: [Signature]
Date Commission Expires: 11/4/03



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: DW 11-21-01
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior Inc Lease Name: Lenertz #1-13 Well #: SWD
 Sec. 13 Twp. 32s S. R. 19w East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased Hole <u>Gamma Ray Neutron</u> <u>Sonic Bond Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4295'</td><td>-2227</td></tr> <tr><td>Lansing</td><td>4462'</td><td>-2393</td></tr> <tr><td>Drum</td><td>4686'</td><td>-2618</td></tr> <tr><td>Swope</td><td>4791'</td><td>-2723</td></tr> <tr><td>BKC</td><td>4930'</td><td>-2862</td></tr> <tr><td>Marmaton</td><td>4943'</td><td>-2875</td></tr> <tr><td>Pawnee</td><td>5033'</td><td>-2964</td></tr> <tr><td>Cherokee</td><td>5072'</td><td>-3003</td></tr> <tr><td>Miss</td><td>5085'</td><td>-3017</td></tr> <tr><td>Viola</td><td>5141'</td><td>-3071</td></tr> <tr><td>Arbuckle</td><td>5980'</td><td>-3927</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	4295'	-2227	Lansing	4462'	-2393	Drum	4686'	-2618	Swope	4791'	-2723	BKC	4930'	-2862	Marmaton	4943'	-2875	Pawnee	5033'	-2964	Cherokee	5072'	-3003	Miss	5085'	-3017	Viola	5141'	-3071	Arbuckle	5980'	-3927
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	734'	Already	Set.	
Production	7-7/8"	5 1/2"	17#	6030'	SMDC	200	1/2# flocele CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	OH. 6030'-6200'	!500 Gals 20% fe Acid	

TUBING RECORD	Size Set At <u>2-7/8" Sealtite 5983'</u>	Packer At <u>5986'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWD	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)



CHARGE TO: *American Warrior*

ADDRESS:

CITY, STATE, ZIP CODE: *Harden City, KS*

ORIGINAL

TICKET No 3520

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City</i>	WELL/PROJECT NO. <i>1</i>	LEASE <i>Leonty</i>	COUNTY/PARISH <i>Cornache</i>	STATE <i>KS</i>	CITY	DATE <i>7-8-01</i>	OWNER <i>Sarr</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Duke 7</i>	SHIPPED VIA <i>7/8/01</i>	DELIVERED TO <i>Coldwater</i>	ORDER NO.	
3.	WELL TYPE <i>Disposal</i>	WELL CATEGORY <i>owwo</i>	JOB PURPOSE <i>4/5</i>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>	RECEIVED <i>11-20-01</i> NOV 20 2001 <i>KCC WICHITA</i>				<i>MILEAGE 104</i>	<i>70</i>	<i>mi</i>			<i>2.50</i>	<i>175.00</i>
<i>578</i>					<i>Pump Charge</i>	<i>1</i>	<i>EA</i>				<i>1200.00</i>
<i>405</i>					<i>Packer 5 hol</i>	<i>1</i>	<i>EA</i>	<i>5 1/2 in</i>			<i>1250.00</i>
<i>406</i>					<i>Shot Down Plug & Baffle</i>	<i>1</i>	<i>EA</i>				<i>200.00</i>
<i>402</i>					<i>Centalyzes</i>	<i>10</i>	<i>EA</i>			<i>40.00</i>	<i>400.00</i>
<i>403</i>					<i>Cement Basket</i>	<i>2</i>	<i>EA</i>			<i>110.00</i>	<i>220.00</i>
<i>280</i>					<i>Flockole</i>	<i>850</i>	<i>GA</i>			<i>1.50</i>	<i>1275.00</i>
				<i>From Continuation</i>							<i>5034.96</i>
											<i>9754.96</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: *7-8-01*

TIME SIGNED: *0100*

BY: *[Signature]*

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>9754.96</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5034.96
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL: *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3520

CUSTOMER: American Warrior WELD: Surety #1 DATE: 7-8-01 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF										
330						sm D Cement	200	SKS				9.50	1900.00	
287	RECEIVED 11-20-01					Gas Stop	400	lbs				4.50	1800.00	
285	NOV 20 2001					CFR-2	100	lbs				2.75	275.00	
276	ACC WICHITA					flocob	50	lbs				.90	45.00	
290						D-AIR	100	lbs				2.75	275.00	
ORIGINAL														
581						SERVICE CHARGE	CUBIC FEET		200				200.00	
583						MILEAGE CHARGE	TOTAL WEIGHT	20370	LOADED MILES	70	TON MILES	719.95	75	539.96

CONTINUATION TOTAL 5034.96

15-033-20911-0000

15-033-20911-0000

SWIFT Services, Inc.

JOB LOG

DATE 7-8-01 PAGE 10

CUSTOMER American Warriors	WELL NO. 1	LEASE Serenity	JOB TYPE 4/5	TICKET NO. 3520
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
7-7-01	2345							on location Rig Laying Down O.P.
	0140							Start Cog
								Run PKR shoe
								Latch Down Baffle
								Cent on Collars 2, 4, 6, 8, 10, 12, 14, 16, 18, 20
								Baskets on Top of JTs 7, 17
	0440							Cog on bottom
	0445							57 cue + set PKR shoe
	0515							Finish Cue
	0515							Plug Rattale + Mousehole
	0520							3T 5 BBL F.W. spacer
								850 gal Floccok
								3 BBL F.W.
		6					600	5T mixing 200 SKS 5MD w/ 2% Gnd Stop
								1/2% CR-2, 1/2% O-AIR, 1/4 #PK 51000
			72 BBL				0	finish mixing Great week out PKC
		7					0	Release Latch Down Plug + 5T Disp
	0625	3	138.5				1500	Plug Down
								Release Plug hold
	0700							Job Complete

RECEIVED
11-20-01
NOV 20 2001
KCC WICHITA

ORIGINAL