

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO. BOX 399,  
City/State/Zip: GARDEN CITY, KS, 67846  
Purchaser: ANR.  
Operator Contact Person: KEVIN WILES SR.  
Phone: (316-) 275-2963 272-4996  
Contractor: Name: DUKE DRLG.  
License: 5929

API No. 15 - 033-21,086-0000  
County: COMANCHE  
C SE1 Sec. 13 Twp. 32S S. R. 19W  East  West  
1280' FSL feet from (S) / N (circle one) Line of Section  
1260' FEL feet from (E) / W (circle one) Line of Section  
Footages Calculated from: Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: LENERTZ Well #: 2  
Field Name: COLDWATER

Wellsite Geologist: ALAN DOWNING  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abn.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Producing Formation: VIOLA  
Elevation: Ground: 2050' Kelly Bushing: 2063'  
Total Depth: 6050' Plug Back Total Depth: 5838'  
Amount of Surface Pipe Set and Cemented at 626 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If  Show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5838' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan ALT 1 g 7/22/02  
(Data must be collected from the Reserve Pit)  
Chloride content 4800 ppm Fluid volume 3000 bbls  
Dewatering method used. HAULED OFF-SITE

5-8-2000 5-22-2000 8-23-2000  
Spud Date or 2001 Date Reached TD Completion Date or  
Recompletion Date 2001 Date Reached TD 2001 Completion Date or  
Recompletion Date

Location of fluid disposal if hauled offsite:  
Operator Name: KBW OIL & GAS  
Lease Name: HARMON SWD. License No. 5993  
Quarter NW/4 Sec. 11 Twp. 33S S. R. 20W  East  West  
County: COMANCHE Docket No.: 98329

CONSERVATION DIVISION  
JAN 24 2001  
1-24-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O'Quate  
Title: President Date: 1-22-2001

Subscribed and sworn to before me this 22 day of Jan  
2001

Notary Public: Debra Purcell

Date Commission Expires: 11/4/03

DEBRA J. PURCELL  
Notary Public, State of Kansas  
My Appt. Expires 11/4/03

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: AMERICAN WARRIOR INC. Lease Name: LENERTZ Well #: 2  
 Sec. 13 Twp. 32S S. R. 19W  East  West County: COMANCHE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: DIL, CDNU/GR, SONIC, MICRO + CEMENT BOND

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
HEEBNER	4278'	-2215
LANSING	4444'	-2381
MARMAATON	4918'	-2855
PAWNEE	5006'	-2943
FORT SCOTT	5046'	-2983
CHEROKEE	5056'	-2993
MISS	5112'	-3049
VIOLA	5680'	-3617
ARBUCKLE	5975'	-3912

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediale, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	626'	ALLIED	325	1/4# FLOCELE, 3% CC, 2% GEL
PRODUCTION	7-7/8"	5-1/2"	17#	5884'	MICON 2	200	GASTOP, D-AIR, 1/4# FLOCELE

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5680'-5688'	NONE	5688'

**RECEIVED**  
 KANSAS CORPORATION  
 JAN 24 2001  
 CONSERVATION DIVISION

**TUBING RECORD** Size 2-3/8" Set At 5650' Packer At 5653' Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

**SHUT-IN** Estimated Production Per 24 Hours Oil SI Bbls. Gas SI Mcf Water SI Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled .. Production Interval  Other (Specify) \_\_\_\_\_



CHARGE TO <i>American Warrior</i>
ADDRESS
CITY, STATE, ZIP CODE <i>Ladon City Ks</i>

TICKET  
No 2364

ORIGINAL

PAGE 1	OF 2
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SERVICE LOCATIONS 1. <i>Ness City Ks</i>	WELL/PROJECT NO. <i>2</i>	LEASE <i>Lenertz</i>	COUNTY/PARISH <i>Comanche</i>	STATE <i>KS</i>	CITY	DATE <i>5-22-00</i>	OWNER <i>S. R. E.</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <i>704</i>	DELIVERED TO <i>S. Coldwater Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>104</i>	70	mi			2.00	140.00
578		1			Pump Charge	1	EA	5884	FT		1200.00
280		1			Flochet	800	Gal			1.50	1200.00
231		1			Liquid KCL	2	BAL			19.00	38.00
405		1			Packer shoe	1	EA	5 1/2	IN		1200.00
406		1			Latch Down Plug & Baffle	1	EA				2000.00
402		1			Control valves	10	EA			40.00	400.00
403		1			Control Baskets	2	EA			110.00	220.00
					<i>From Continuation Sheet</i>						50.34 96

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *5-22-2000* TIME SIGNED *1400*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	96	2	96
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				TAX	ORIGINA		
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*[Signature]*

APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

ORIGINAL

TICKET No. 2364

CUSTOMER American Warrior WELL Liberty #2 DATE 5-22-00 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	UM		
330						SMD Cement	200	SKS	9.50	1700.00
287						Gas Stop	400	LBS	4.50	1800.00
285						CFR-2	100	LBS	2.75	275.00
276						Floceb	50	LBS	.90	45.00
290						D-AIR	100	LB	2.75	275.00
581						SERVICE CHARGE				
583										
							CUBIC FEET	200	1.00	200.00
							TON MILES	719.95	.75	539.96

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CONTINUATION TOTAL 5034.96







# ALLIED CEMENTING CO., INC.

1384

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. ledge, ks

DATE 5-8-00	SEC. 13	TWP. 32S	RANGE 19W	CALLED OUT 8:00A.M.	ON LOCATION 11:30A.M.	JOB START 2:00P.M.	JOB FINISH 3:15P.M.
LEASE Lenertz	WELL # 2	LOCATION Coldwater, 3/4S-4/5			COUNTY Comanche	STATE Ks	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 627  
 CASING SIZE 8 5/8 x 24 DEPTH 626  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 400 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 29.40  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 38 BWS

OWNER American Warrior  
 CEMENT  
 AMOUNT ORDERED 225sx ALW + 3%CC  
1/4# Flo-Seal 100sx CLASS A  
3%CC + 2%Gel  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER Larry Dredling  
 # 302 HELPER mark B  
 BULK TRUCK  
 # 214 DRIVER mike R  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

### REMARKS:

Pipe on Bottom - Break Circ  
Pump 225sx ALW + 3%CC + 1/4#  
Flo-Seal 100sx CLASS A + 3%CC  
2%Gel. Release Plug Displace  
38 BWS. Fresh H<sub>2</sub>O Bump Plug  
Shott In. Cement Did Circ.

### SERVICE

DEPTH OF JOB 626  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG TRP-858 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

2 BASKETS \_\_\_\_\_ @ \_\_\_\_\_  
1 Centralizer \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE  
 PRINTED NAME