

RECEIVED

11-13-01  
NOV 13 2001

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC WICHITA

Operator: License # 4058

Name: American Warrior Inc

Address P.O. Box 309,

Garden City,

City/State/Zip KS, 67846

Purchaser: Ncra

Operator Contact Person Kevin Wiles Sr.

Phone ( ) 620-275-2963

Contractor: Name: Duke Drlg.

License: 5929

Wellsite Geologist: Alan Downing

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5-12-01 5-24-01 6-5-01  
Spud Date Date Reached TB Completion Date

API NO. 15- 033-21,227-0000

County Comanche

160's & 125' W of

C-E/2 - SW - SE Sec. 13 Twp. 32S Rge. 19W

500' Feet from (E)N (circle one) Line of Section

1775' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Lenertz Well # 3

Field Name Coldwater

Producing Formation Viola

Elevation: Ground 2058 KB 2071'

Total Depth 5890' PBTD 5860'

Amount of Surface Pipe Set and Cemented at 628' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 500 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil & Gas

Lease Name Harmon SWD. License No. 5993

NE/4 Quarter Sec. 11 / 4 Twp. 133S S Rng. 20W E/W

County Comanche Docket No. D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Production Supt, Date 10-29-01

Subscribed and sworn to before me this 29th day of Oct

2001  
Notary Public Debra J. Purcell

Date Commission Expires 11/15/03  
Notary Public - State of Kansas  
My Appt. Expires 11/15/03

K.C.C. OFFICE USE ONLY 11-15-01  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

JAN 90

ORIGINAL

SIDE TWO

Operator Name American Warrior Inc

Lease Name Lenertz

Well # 3

Sec. 13 Twp. 32s Rge. 19w

East  
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
CDNL/GR Dual Ind. Sonic, Micro

Log	Formation (Top), Depth and Datum	Sample
	Name Heebner	Top Datum 4293' -2222'
	Lansing	4459' -2388'
	Drum	4684' -2613'
	Swope	4789' -2718'
	BKC	4928' -2857'
	Marmaton	4941' -2870'
	Pawnee	5030' -2959'
	Fort Scott	5069' -2998'
	Cherokee	5083' -3012'
	Miss	5157' -3066'
	Viola	5718' -3647'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	625'	Class "a"	421	2%cc, 3%gel
Production	7-7/8"	5 1/2"	17#	5860' 5890'	SMDC	150	D-air, Floce

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	5744'-5752'	1000 Gals 20% fe Acid   5744-52'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5730'	5732'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	SI	SI	SI	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval





CHARGE TO: **AMERICAN WARRIOR LLC RECEIVED**

ADDRESS: **NOV 13 2001**

CITY, STATE, ZIP CODE: **KCC WICHITA**

TICKET **ORIGINAL** No **3299**

PAGE **1** OF **2**

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>6 3</b>	LEASE <b>LEWERTZ TAKE</b>	COUNTY/PARISH <b>COMANCHE</b>	STATE <b>KS</b>	CITY	DATE <b>5-24-01</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DWKE DRILLING "7"</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>GAS</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRICK</b>	WELL PERMIT NO.	WELL LOCATION <b>COALWATER - WARR W, S, E</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT.	DF			UM		UM	
575		1			MILEAGE "104"	70	MS	2	50	175 00
578		1			PUMP SERVICE	1	JOB	5890	FT	1200 00
280		1			FLOORER-21	850	GA	1	50	1275 00
407		1			INSIST FLOAT SHOE w/FOUR	1	EA	5 1/2"		200 00
402		1			CENTRALIZERS	8	EA			40 00
403		1			CEMENT BASKET	1	EA			110 00
406		1			LATCH DOWN PLUG + BAFFLE	1	EA			200 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: **5-24-01** TIME SIGNED: **1900**

A.M.  P.M.

REMIT PAYMENT TO:

**SWIFT SERVICES, INC**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 1	3480 00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				# 2	3753 89
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL: \_\_\_\_\_

*Thank You!*



JOB LOG

SWIFT Services, Inc.

DATE 5-24-01 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 6 3 LEASE LAKE LEWIS JOB TYPE 5 1/2" 10265RZ26 TICKET NO. 3299

CHART NO.	TIME	RATE (BPM)	VOLUME (TBB) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					T	C	TUBING	CASING	
	1700								ON LOCATION ORIGINAL
									TD - 5870 SITE 5889
									TP - 5891 5 1/2 - 17 °/FT .0232 BLF
									ST - 27.45
									CONCENTRATIONS - 2, 4, 6, 9, 15, 18, 20, 22
									BASKET - 8
									150 SXS SMDC W/ADDETIVES
									RECEIVED NOV 17 2001 KCC WICHITA
	2115								DROP BALL BREAK CIRCULATION
	2150								PLUG RH - MH
			3						PUMP 112° SPACER
	2200	6	20				350		PUMP FIOCHER-21
			3						PUMP 112° SPACER
	2210	5	51.3				300		MAX COMST
									WASH OUT PUMP + 22-25
									RELEASE PLUG
	2225	6 1/2	0						DISPLACE PLUG
	2245		136				800		PLUG DOWN
							1500		PSE-UP LATCH-DOWN PLUG
							OK		RELEASE PSE - HOLD
									BACK UP
	2330								JOB COMPLETE
									THANK YOU
									WAVE, JUST, SHAVE