

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5316 EXPIRATION DATE 6-30-83

OPERATOR Falcon Exploration, Inc. API NO. 15-007-21,550-00-00

ADDRESS 1531 KSB&T Building COUNTY Barber  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Micheal S. Mitchell PROD. FORMATION \_\_\_\_\_  
PHONE 316 262-1378

PURCHASER \_\_\_\_\_ LEASE Miller

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Graves Drilling Co., Inc. WELL LOCATION SW SW NE

ADDRESS 910 Union Center 2310 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from East Line of (X)

PLUGGING CONTRACTOR Graves Drilling Co., Inc. the NE (Qtr.) SEC 10 TWP 30S RGE 13 (W).

ADDRESS 910 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4725' PBTD \_\_\_\_\_

SPUD DATE 1-15-83 DATE COMPLETED 1-29-83

ELEV: GR 1854' DF 1962' KB 1965'

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

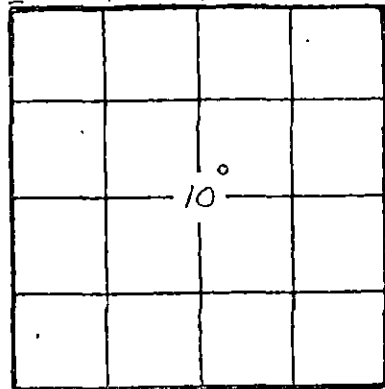
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 245' w/ 240 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



Office Use Only

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

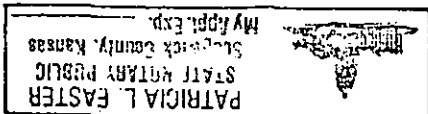
Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal S. Mitchell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March,

19 83.



MY COMMISSION EXPIRES: October 5, 1983

Patricia L. Easter  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.  
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

MAR 7 1983  
3-7-83  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						Herrington	2064 (-199)
Red bed & sand				0	60	Indian Cave	2836 (-971)
Sand & red bed				60	245	Wabaunsee	2871 (-1006)
Red bed, shale & sand				245	682	Heebner	3718 (-1853)
Shale & lime				682	4400	Doug. Shale	3755 (-1890)
Lime				4400	4410	V. Doug. Sd	3773 (-1908)
Shale & lime				4410	4725	Brown Lime	3895 (-2030)
Rotary Total Depth					4725	Lansing	3913 (-2048)
DST #1	2058-2082	30-45-30-45	Strong blow on both openings. No gas to surf. Rec. 120' watery mud, IHP 1039, FSIP 343.			B/KC	4306 (-2441)
DST #2	2818-2853	30-30-15---	Wk blow thruout test w/no gas. Rec. 90' IM SIP 987, IFP 52-52, IHP 1452, FFP 104-104, FHP 1402.			Massey	4316 (-2451)
DST #3	4264-4289	30-30-20-	Rec. 15' mud, SIP 52, IFP 72-52, FFP 52-52, IHP 2188, FHP 2167.			Miss.	4379 (-2514)
DST #4	4295-4357	30-60-60-90	Strong blow on both openings, no gas to surf. Rec. 1000' GIP & OCM, which was 5%oil 20% gas 75%mud. IHP 2188, IFP 62-52, ISIP 208, FFP 72-72, FSIP 156, FHP 2135.			Viola	4474 (-2609)
DST #5	4347-4400	30-60-60-90	Strong blow on both openings w/no gas to surf. rec. 1550' GIP, 60' OCM (5%oil 30% gas, 65% mud), 100' GOCM (5%oil, 50% gas, 45% mud) IHP 2271, IFP 83-83, ISIP 883, FFP 104-104, FSIP 883, FHP 2083.			Simp Sd.	4592 (-2727)
DST #6	4482-4512	30-60-60-90	Strong blow in 20", no gas to surf. Rec. 1700' GIP, 80' SO&GCM, 10% gas, 5% oil, 85% mud, 60' O&GCM, 55% gas 10% oil, 35% mud. IHP 2292, IFP 83-72, ISIP 1535, FFP 83-83, FSIP 1558, FHP 2188.			Arb.	4681 (-2816)
DST #7	4582-4604	30-45-30-45	Strong blow both openings. Rec. 2200' SO&SW. IHP 2417, IFP 302-647, ISIP 894, FFP 722-819, FSIP 2319.				

RELEASED

FEB 06 1965

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) FROM CONFIDENTIAL

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	10-3/4"	32#	245'	common	240 sx.	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations