

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5403
Name Wayne Walcher
Address 701 Bitting Building
Wichita, KS. 67202
City/State/Zip

Purchaser: Wichita Industrial Energy Corp.
3801 South Oliver, K-14-01
Wichita, Kansas 67210

Operator Contact Person Wayne Walcher
Phone 316/267-1611

Contractor: License # Unknown
Name Sweetman Drilling, Inc.

Wellsite Geologist: None
Phone:

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas '84 Inj Delayed Comp.
- Dry '79 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Texas Oil & Gas Corp.
Well Name King "A"
Comp. Date 2-24-79 Old Total Depth 4300

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1-27-79 Spud Date
2-24-79 Completion Date
Date Reached TD 9-20-84 OWWO
4300 Total Depth
4272 PBTB

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....301..feet depth to.....Surf...w/250.SX cmt

API NO. 15-095-20813-A-0001

County Kingman

S/2 S/2 NW Sec. 28 Twp. 29 Rge. 8W West

2970..... Ft North from Southeast Corner of Section
3960..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

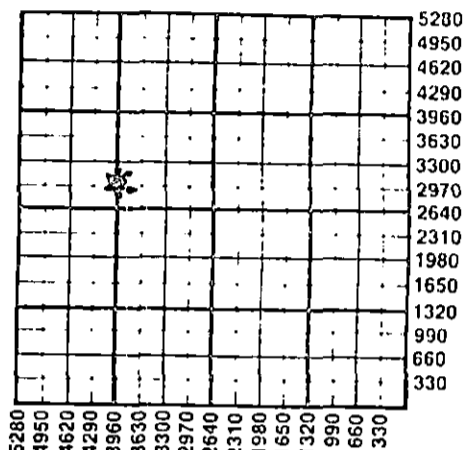
Lease Name King Well # 1

Field Name Spivey-Grabs-Basil Ext.

Producing Formation Mississippian

Elevation: Ground 1614 KB 1624

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
Unknown

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Walcher

Title Operator Date 9-20-85

Subscribed and sworn to before me this 20th day of September 1985

Notary Public Ruth K. Benjamin

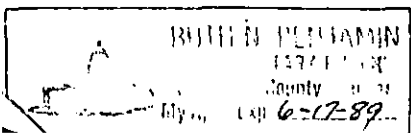
Date Commission Expires June 17, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1985

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas



Sec 28 Twp 29 Rge 8W

Operator Name Wayne E. Walcher Lease Name King Well # 1

Sec. 28 Twp. 29S Rge. BW East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Old Dope:

Drill Stem Test #1 4213-4240,, 30-60-45-90
 Recovered 70' Drlg. mud. SIP 476/487, FP 73/84

OTD 4300 Ran Schlumberger Log to 4300, TD
 D & A 2-24-79

New Dope:

8-19-83 Moved in Sweetman Drilling, Inc., Rig up & drl plugs, washing-down.

8-20-83 Washed to 4300, OTD, made short trip, layed down drill pipe. Ran 105 Joints (4286.15') 4 1/2" OD, 10.5#, J-55, ERW, R-3, NEW Maverick Casing, set @ 4296 KB Cemented w/ 150 sks comm. w/ 10% salt, Top Float 4272, KB, Plug down 8:15 pm BH to KB = 13' Viking G/N Cased-hole log. Perf 16/4212-20 (Mississippian)

Name	Top	Bottom
Heebner	3268	
Brown Lime	3498	
Lansaing	3499	
Base K. C.	3969	
Cherokeels.	4128	
Mississippi	4210	
Rot. TD	4300	

500 DS FE Acid, Versagel Frac w/ 19,500 gals w/ 15,000 # sand.

Comp. 34 Mcfd + 3 Bwpd - Pumping
 9-20-84

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 3/4"	8-5/8"		301	unknown	250	unknown
Production	7-7/8"	4-1/2"	10.5	4296	common	150	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2/ft	4214-4220	500 gals DS FE Frac w/ 19500 gel wtr & 15000# sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4223'	None		

Date of First Production	Producing Method
Mar. 10, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	34 MCF	2-3 Bbls/Day	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Dually Completed Commingled

RECEIVED 4214-4220
 STATE CORPORATION COMMISSION

SEP 25 1985

CONSERVATION DIVISION
 Wichita, Kansas