

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6246
Name Bennett & Schulte Oil Company
Address Box 329
City/State/Zip Russell, Kansas 67665

Purchaser.....

Operator Contact Person Reginald Bennett
Phone 913 483-2721

Contractor: License # 9431
Name Vonfeldt Drilling Company

Wellsite Geologist David Shumaker
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

Spud Date 9/4/85 Date Reached TD 9/10/85 Completion Date 9-11-85

Total Depth 3332' PBDT

Amount of Surface Pipe Set and Cemented at 680 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 680 feet depth to Surface/250 SX cmt

API NO. 15-167-22,660-0000

County Russell

N/2 NW SE Sec. 28 Twp. 13S Rge. 14W West

2315 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

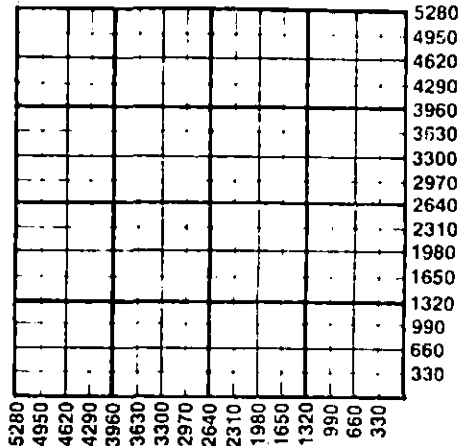
Lease Name EURICH Well # 1

Field Name Russell

Producing Formation None

Elevation: Ground 1856' KB 1860'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Reginald Bennett

Title Partner Date 10-10-85

Subscribed and sworn to before me this 10th day of October 1985

Notary Public Ralph L. Schulte

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

OCT 11 1985

Form ACO-1 (7-84)

Sec. 26 Twp. 13S Rge. 14W

Operator Name Bennett & Schulte Oil Company Lease Name ENRLICH Well # 1

Sec. 28 Twp. 13S Rge. 14W East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>DST # 1 from 3258 to 3278 Arbuckle Time: 45-45-45-45 Blow: 1st Open- fair increasing to good 2nd Open - Good Recovery: 1725 feet of salt water Pressures: IHMP: 1724# IFP: 773 - 441# ISIP: 1042# FFP: 508# - 753# FSIP: 1042# BHT: N.A. FHMP: 1720#</p>	<p>Formation Description No ELCC - <input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>886</td><td></td></tr> <tr><td>B/ " "</td><td>915</td><td></td></tr> <tr><td>Topeka</td><td>2723</td><td></td></tr> <tr><td>Heebner</td><td>2954</td><td></td></tr> <tr><td>Toronto</td><td>2971</td><td></td></tr> <tr><td>L-KC</td><td>3011</td><td></td></tr> <tr><td>B/L-KC</td><td>3259</td><td></td></tr> <tr><td>Arbuckle</td><td>3272</td><td></td></tr> <tr><td>RTD</td><td>3332</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	886		B/ " "	915		Topeka	2723		Heebner	2954		Toronto	2971		L-KC	3011		B/L-KC	3259		Arbuckle	3272		RTD	3332	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	680	60/40 Poz	250	2% Gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled