

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9354
name Central Energy Corp.
address P. O. Box 47590
Wichita, Kansas 67201
City/State/Zip

Operator Contact Person James B. Mattingly
Phone 316 267-0707

Contractor: license # 5428
name Graves Drilling Co., Inc.
Wichita, Kansas 67202

Wellsite Geologist Robert Jinkins
Phone 316 269-2040

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-28-84 10-12-84 10-12-84
Spud Date Date Reached TD Completion Date

5660'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 561 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-033-20,661-00-00

County Comanche

NW SW NE Sec 35 Twp 32S Rge 18 East West
(location)

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

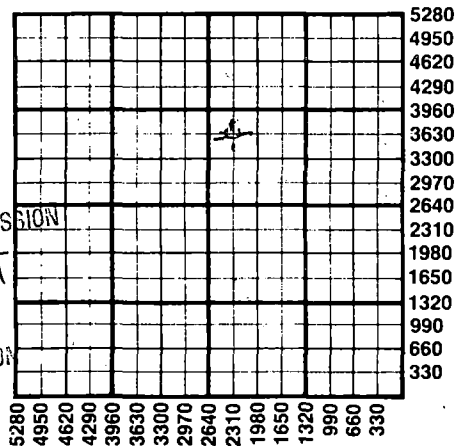
Lease Name Parcel Well# 1-35

Field Name

Producing Formation

Elevation: Ground 2001' KB 2012'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
12-04-1984
DEC 04 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-654

Groundwater 3600' Ft North From Southeast Corner and
2250 Ft West From Southeast Corner of
Sec 35 Twp 32S Rge 18 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 11/20/84
KATHLEEN L. BONO
NOTARY PUBLIC
STATE OF KANSAS
My App: Exp: 2/27/85

Subscribed and sworn to before me this 20th day of November, 1984

Notary Public Kathleen L. Bono
Date Commission Expires 2/27/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 35 Twp 32S Rge 18W

Operator Name Central Energy Corp. Lease Name Parcel Well# 1-35 SEC 35 TWP. 32S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Sand & red bed	0 - 561
Red bed	561 - 1305
Red bed & shale	1305 - 1960
Shale, sand & lime	1960 - 2265
Shale & lime	2265 - 5130
Lime	5130 - 5178
Shale & lime	5178 - 5599
Limestone	5599 - 5630
Shale & lime	5630 - 5660
Rotary Total Depth	5660

Name	Formation Description	
	Top	Bottom
Tarkio	3510	
Heebner	4235	
Lansing	4417	
BKC	4898	
Marmaton	4915	
Pawnee	5006	
Ft Scott	5038	
Cherokee	5046	
Mississippi	5106	
Viola	5612	

DST #1 5095'-5135' 30-30-60-60
 GTS 3" Ga IF 429MCFPD dec to 137MCFPD
 FF 200MCFPD dec to 40MCFPD
 Rec 150' Mud

IFP 42-42 ISIP 708
 FFP 42-42 FSIP 466
 BHT 122°

DST #2 5583'-5630' 15-30-15-30
 Wkcblow 2" Rec 20' Mud

IFP 31-31 ISIP 42
 FFP 31-31 FSIP 42

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	561'	common	325 sx.	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled