

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-00091-0002
County Comanche
NE - SW Sec. 35 Twp. 32S Rge. 18 X W

CONFIDENTIAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address 414 Plaza Drive, Suite 204
City/State/Zip Westmont, IL 60559
Purchaser: Kansas Gas Supply
Operator Contact Person: Earl J. Joyce, Jr.
Phone (630) 655-2198
Contractor: Name: Jet Well Service
License: 31646 **KCC**
Wellsite Geologist: N/A **NOV 28 2000**

1980 Feet from S(circle one) Line of Section
1980 Feet from E(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW(circle one)

Lease Name Pepperd Well # 1-35 OWWO
Field Name Nescatunga SW

Producing Formation Marmaton + MISSISSIPPI
(NON COMMERCIAL PROD)
Elevation: Ground 2000 KB

Total Depth 5170 PBDT

Amount of Surface Pipe Set and Cemented at 546 existing feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 8/11 2/6/01
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
RELEASED **RECEIVED**
STATE CORPORATION COMMISSION

Operator Name NOV 28 2000

Lease Name _____ License No. NOV 29 2000
11-29-2000
FROM CONFIDENTIAL **CONFIDENTIAL**
CONSERVATION DIVISION

County _____ Docket No. Wichita, Kansas

Designate Type of Completion
Re-Entry X **CONFIDENTIAL**
X Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: MIDCO Exploration, Inc.
Well Name: Pepperd #1-35 OWWO
Comp. Date 11/25/99 Old Total Depth 5170
XXX Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
X Commingled Docket No. APPLIED
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.
Spud Date 9/27/2000 Date Reached TD 9/30/2000 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

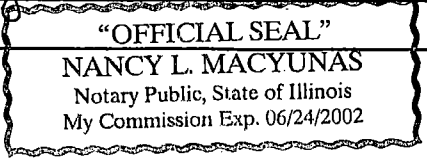
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President Date 11/27/2000

Subscribed and sworn to before me this 27th day of November, 2000.

Notary Public Nancy L. Macyunas

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name: MIDCO Exploration, Inc. Lease Name: Pepperd Well # 1-35 OWWO

Sec. 35 Twp. 32S Rge. 18 East West
 County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Gamma Ray Neutron Washdown
 Bond Log only
 (filed with original ACO-1)

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface		8 5/8		546			
production		5 1/2	14 lb.	5168	ASC	120	5# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4904-08	(NEW)	2000 gal mud acid	
2	4940-44	(NEW)		
2	4956-60		3000 gal 20% NE-FE Acid	
2	4999-5002; 5008-18; 5031-37		900 gal 15% NE-FE Acid	

TUBING RECORD Size 2 3/8 Set At 4870 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. September 30, 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	135			

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.)

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____