

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND BASE

CONFIDENTIAL

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address 414 Plaza Drive, Suite 204

City/State/Zip Westmont, IL 60559

Purchaser: Kansas Gas Supply

Operator Contact Person: Earl J. Joyce, Jr.

Phone (630) 655-2198

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: JAN 10 2000

Designate Type of Completion 01-10-2000

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Continental

Well Name: #1 Pepperd

Comp. Date 3/7/63 Old Total Depth 5806

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/2/99 11/24/99 11/25/99
Spud Date Date Reached TD Completion Date

Start

API NO. 15- 033-00091-0001

County Comanche

- - NE - SW Sec. 35 Twp. 32 Rge. 18 W

1980 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Pepperd Well # #1-35 OWWO

Field Name Nescatunga SW

Producing Formation Marmaton

Elevation: Ground 2000

Total Depth 5170

Amount of Surface Pipe Set and Cemented at 546 (existing) Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____

Drilling Fluid Management Plan Re-work, 2/10/2000
(Data must be collected from the Reserve Pit)

Chloride content 76,000 ppm Fluid volume 80 bbls

Dewatering method used contained in steel pit; vacuumed
water before putting mud in pit
Location of fluid disposal if hauled offsite: _____

Operator Name Star Resources, LLC

Lease Name Currier 2-9 License No. 32389

E/2 Quarter Sec. 20 Twp. 32 S Rng. 18 W

County Comanche Docket No. D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President Date 1/6/2000

Subscribed and sworn to before me this 6th day of January, 2000

Notary Public Nancy L. Macyunas

Date Commission Expires _____

"OFFICIAL SEAL"
NANCY L. MACYUNAS
Notary Public, State of Illinois
My Commission Exp. 06/24/2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)
RELEASED
MAY 08 2001

Form ACO-1 (7-91)

FROM CONFIDENTIAL

Operator Name MIDCO Exploration, Inc.

Lease Name Pepperd

Well # #1-35 FOWWO

Sec. 35 Twp. 32S Rge. 18

East
 West

County Comanche

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Gamma-Ray Neutron Washdown
Bond Log only

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface		8 5/8		546			
production		5 1/2	14 lb.	5168	ASC	120	5# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4904-08	2000 gal mud acid	
2	4940-44		
2	4956-60	3000 gal 20% NE-FE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4925		

Date of First, Resumed Production, SWD or Inj. January 3, 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	575	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC.

ORIGINAL
2189

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-00091-00-01 SERVICE POINT:

CONFIDENTIAL

Medicine Lodge

DATE 11-25	SEC. 35	TWP. 32s	RANGE 18w	CALLED OUT 8:00 PM	ON LOCATION 12:45 AM	JOB START 6:00 AM	JOB FINISH 6:45 AM
LEASE Peppers	WELL# 1-35	LOCATION 160 + Wilmore Rd.			COUNTY Comanche	STATE KS	
OLD OR NEW (Circle one)		4s, 1 1/2 w, 5/5					

CONTRACTOR Big A Drilling	OWNER Midco - Exploration
TYPE OF JOB Production	
HOLE SIZE 7 7/8	T.D. 5170
CASING SIZE 5 2 x 1 1/4	DEPTH 5170
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 1250	MINIMUM 200
MEAS. LINE	SHOE JOINT 41.70
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT 127 bbls 2% KCL	
EQUIPMENT	
PUMP TRUCK #261-265	CEMENTER Can Balding
BULK TRUCK #301	HELPER Shane Winsor
BULK TRUCK #	DRIVER Mark Blungard
BULK TRUCK #	DRIVER

CEMENT	
AMOUNT ORDERED 120 sx ASC + 5 th Kol-seal	
20 Bbls mud-clean	
13 Gal cla-pro	KCC
COMMON	@ JAN 06 2000
POZMIX	@
GEL	@ CONFIDENTIAL
CHLORIDE	@
ASC 120 sx	@ 3.20 984.00
Kol-seal 600 lbs	@ .38 228.00
Mud-clean 840 GAL	@ .75 630.00
Cl-a-pro 13 Gal	@ 22.90 297.70
HANDLING 120 sx	@ 1.05 126.00
MILEAGE 120 x .04 x 45	@ 216.00

RECEIVED
KANSAS CORPORATION COMMISSION

RELEASED
JAN 10 2000
MAY 08 2001
TOTAL 2481.70

REMARKS:

Pipe on bottom, break circulation
pump 20 Bbls mud-clean
120 sx ASC + 5th Kol-seal
wash pump + lines
Release plug
Displace with 127 bbls 2% KCL water
Land plug.

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB	5170
PUMP TRUCK CHARGE	1580
EXTRA FOOTAGE	@
MILEAGE 45	@ 2.85 128.25
PLUG Rubber - 5 1/2"	@ 50.00 50.00