

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser: Oneok
Operator Contact Person: Karen Houseberg
Phone: (316) (316) 773-2300
Contractor: Name: Abercrombie
License: 5393
Wellsite Geologist: Ken LeBlanc

API NO. 15 - 033-21,151-00-00
County: Comanche
NE - NW - SW - 32 Sec. 32 S. R. 18 East West
2310 feet from S N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Herd Well #: 2
Field Name: Coultter SE
Producing Formation: Pleasanton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2119 Kelly Bushing: 2077
Total Depth: 5450 Plug Back Total Depth: 5327' CIBP
Amount of Surface Pipe Set and Cemented at 701 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. To Enhr/SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____
10/9/00 10/21/00 10/21/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT 1 GH 1-23-01
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 1,600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: JUL 10 2002 License No.: _____
Quarter _____ Sec FROM CONFIDENTIAL East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION
WICHITA, KS
DEC 22 2000

12-22-2000

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Karen E. Houseberg

Title: Karen E. Houseberg Date: 11/27/00

Subscribed and sworn to before me this 27 day of November

2000
Notary Public: [Signature]

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

Date Commission Expires 4/15/03
DEBRA K. HILL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. April 15, 2003

X

Operator Name: Hummon Corporation Lease Name: Herd Well: Altamont-2
 Sec. 32 Twp. 32 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction, Dual Comp. Porosity, Micro, BHC-Sonic

Log Formation (Top), Depth and Datum Sample
 Name: Top Datum
 Heebner Sh 4386-2233
 Douglas Sh 4448-2317
 Brn Ls/Lansing 4566-2435 Marm Pawnee 5162-3031
 LSG "B" por 4626-2495 Labette Sh 5191-3060
 LSG Drum 4792-2661 Ft. Scott 5198-3067
 Stark Sh 4899-2768 Cherokee Sh 5206-3075
 KC Swope por 4909-2778 Miss. 5272-3141
 Hush Sh 4966-2835 LTD 5362-3231
 Kc Hertha por 4976-2845
 Pleasonton por 5016-2885
 Marmaton 5064-2933
 Marm Altamont 5118-2987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	40'-30", 5'60"	20"		40'	Grout		
Surface	8-5/8"	8-5/8"	23#	701'	65/35 Class A	225sx 100sx	6%gel, 3%cc, 1/4#Flo seal 3%cc, 2%gel
Production	7-7/8"	4-1/2"	10.5#	5445'	ASC 60/40 Poz	250sx 25sx	5#Kol, 1/4#Flo seal, 6%FL10 6%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

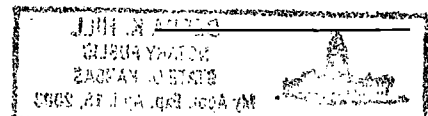
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	5018-24 (CIBP 5327')	2000G 15% Dbl FeNe & 2%KCl	
6spf	5342-49	2500G 15% Dbl FeNe & 2%KCl	

TUBING RECORD Size 2-3/8" Set At 4986 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/1/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 1.5 Bbls Gas 305 Mcf Water 20 Bbls Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION Vented Sold Used On Lease Open Hole Perf Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other Specify _____



CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 4237

Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

15-033-21151-00-00

SERVICE POINT: Head Lodge

KCC

DEC 21 2000

CONFIDENTIAL
HRC

DATE <u>12-10-01</u>	SEC <u>27</u>	TWP <u>27 S</u>	RANGE <u>18 W</u>	CALLED OUT <u>12:00 A.M.</u>	ON LOCATION <u>7:00 A.M.</u>	JOB START <u>6:30 A.M.</u>	JOB FINISH <u>2:00 A.M.</u>
LEASI: <u>Head</u>		WELL # <u>2</u>	LOCATION <u>Colluvate Airport #5</u>	COUNTY <u>Carroll</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)			<u>1 E 1/2 S 1/4 E</u>				

CONTRACTOR <u>Phycorumbie #4</u>	OWNER <u>Hummon Corp.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>704</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>701</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.31</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>Fresh H₂O</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Justin Hart</u>	
# <u>23-302</u> HELPER <u>Shane Winsor</u>	
BULK TRUCK	
# <u>259-250</u> DRIVER <u>Mike Rucker</u>	
BULK TRUCK	
#	DRIVER

CEMENT	
AMOUNT ORDERED <u>225 5x 1/4 weight</u>	
<u>60-40.8 + 2 1/2 cc + 1/4 #10 seal</u>	
<u>100 5x Class A + 2 1/2 cc + 2 1/2 gal</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	@
TOTAL	

Surface

RELEASED

JUL 10 2002

FROM CONFIDENTIAL

REMARKS:
 Rte on Bottom Break Circ
 Mix 225 5x 60-40.8 2 1/2 cc 1/4 #10 -
 seal @ 1/4 5 # mix 100 5x Class A 2 1/2
 cc 2 1/2 gal @ 150 # shut down Release
 Plug Start Dis @ 53 1/2 SP4 out
 lift 3000 1/2 43 1/2 2 1/2 Ls
 100 # to 1400 # shut manifold in
 Circ. Cement

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>Hubber</u>	@
	@
	@
TOTAL	

CHARGE TO: Hummon Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
<u>8 7/8</u>	
<u>1- C. lffe gate</u>	@
<u>1- Basket</u>	@
<u>2- Containers</u>	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

W. C. CRAIG
 PRINTED NAME

Head 2
Cont 8 7/8

ALLIED CEMENTING CO., INC. 4099

CONFIDENTIAL

Federal Tax I.D.

REMIT TO P.O. BOX 39
RUSSELL, KANSAS 67665

SERVICE POINT:

15-033-21151-0000 med. lodgesks

ORIGINAL

DATE 10-21-00	SEC. 32	TWP. 32S	RANGE 18W	CALLED OUT 8:30 A.M.	ON LOCATION 11:30 A.M.	JOB START 6:00 P.M.	JOB FINISH 8:30 P.M.
LEASE Herd	WELL # 2	LOCATION Coldwater Airport, 1/8s.			COUNTY Comanche	STATE Ks.	
OLD OR <u>NEW</u> (Circle one)			3/4E - 1/4S - E/S				

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CONTRACTOR Abercrombie RTD
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 5450'
 CASING SIZE 4 1/2 x 10.5 DEPTH 5445'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x hole DEPTH
 TOOL DEPTH
 PRES. MAX 1400 MINIMUM 300
 MEAS. LINE SHOE JOINT 40.00
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 2% KCL -

OWNER Hummon Corp.
 CEMENT
 AMOUNT ORDERED 500 gals. mud. clean
25 SX 60' 40' 6" 250 SX ASC
5# Kol-Seal + 1/4# Flo-Seal + 6% FL-10

RELEASED

JUL 10 2002

EQUIPMENT
 PUMP TRUCK CEMENTER Arny Dreiling
 # 302 HELPER David West
 BULK TRUCK
 # 240 DRIVER David Felio
 BULK TRUCK
 # DRIVER

COMMON	15	@	6.35	95.25
POZMIX	10	@	3.25	32.50
GEL	1	@	9.50	9.50
CHLORIDE MUD CLEAN	500	@	.75	375.00
ASC	250	@	8.20	2050.00
KOL-SEAL	1250#	@	.38	475.00
FLO-SEAL	63#	@	1.15	72.45
FL-10	141#	@	7.25	1022.25
CLARKO	9 GALS.	@	22.90	206.10
HANDLING	346	@	1.05	363.30
MILEAGE	346 x 40		.04	553.60

FROM CONFIDENTIAL

TOTAL 5254.95

REMARKS:

SERVICE

Pipe on Bottom - Break Circ. Pump 80 BHS/mud
 w/400 SCF No/Bbl. 500 gals. mud. clean
 Rathole w/ 45 SX 60' 40' 6" 1/2" 10 SX 60' 40' 6"
 Pump 250 SX ASC + 5# Kol-Seal + 1/4# Flo-Seal + 6% FL-10. Wash out Pump lines
 Release Plug Displace Plug w/ 8 1/2"
 BHS. 2% KCL Bump + Latch Plug Release
 RT. Plug Head

DEPTH OF JOB	5445'		
PUMP TRUCK CHARGE			1290.00
EXTRA FOOTAGE		@	
MILEAGE	40	@	3.00 120.00
PLUG		@	
		@	
		@	

TOTAL 1410.00

CHARGE TO: Hummon Corp.
 STREET 950 N. TYLER
 CITY DECHETA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

1-AFU Float Shoe	@	300.00	300.00
1-Latch Down	@	300.00	300.00
11-Centralizers	@	45.00	495.00
	@		
	@		

TOTAL 1295.00
995.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2289.95
 DISCOUNT 806.00 IF PAID IN 30 DAYS
7283.95
 SIGNATURE Frank Clark
 PRINTED NAME

SIGNATURE [Signature]

amt prod esg Herd 2

CONFIDENTIAL

WEDER SERVICES, INC.

P.O. BOX 1087 • WOODWARD, OK 73802 • PHONE 580-256-9371 • FAX 580-256-6997

16937

Ordered by: Karen Hausley

FOR: Humma Corp

Date: 10-3-00

LEASE: Hub #2

Rig #:

- Drilled 40 of 30 " Conductor Hole
- Drilled 5 of 60 " Hole & Set Tinhorn Cellar
- Furnished Backhoe
- Furnished 40 of 20 " Conductor Pipe
- Furnished Shucks Rat _____ Mouse _____
- Furnished Mud, Water, & Trucking
- Furnished Welder & Materials
- Furnished Grout
- Furnished Grout Pump
- Drilled Rat & Mouse Holes
- Rock Time _____ Hrs

TOTAL BID 2775.00
 STATE SALES TAX 4.12% 21.38
 COUNTY SALES TAX 11% 6.19
 INSURANCE SURCHARGE 27.75
 FUEL SURCHARGE 129.38
 TOTAL INVOICE 2893.21

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DEC 21 2000
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JUL 10 2002
FROM CONFIDENTIAL

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ORIGINAL

15-033-21151-00-00

2ppp-00 TUE 09:49 AM

WEDER SERVICES

FAX: 580 256 6997

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