

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #5254.....
NameMidco Exploration, Inc.....
Address 200 E. First.....
.....Suite 411.....
City/State/ZipWichita, Ks. 67202.....

Purchaser.....None.....

Operator Contact PersonHarvey Gough.....
Phone(316)267-3613.....

Contractor: License #5103.....
NameUnion Drilling Co., Inc.....

Wellsite Geologist.....Arden Ratzlaff.....
Phone.....(316)262-8938.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.....3-31-86 4-12-86 4-12-86
Spud Date Date Reached TD Completion Date

.....5800' None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....773.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....033-20,697-00-00.....
County.....Comanche.....
.....C N/2 SE/4 Sec. 32 Twp. 32S Rge. 18W * East
..... West

.....1980..... Ft North from Southeast Corner of Section
.....1320..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

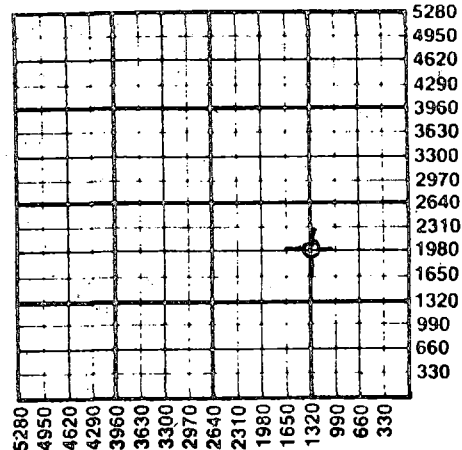
Lease Name.....Lousch..... Well #.....1.....

Field Name.....Unkown.....

Producing Formation.....None.....

Elevation: Ground.....2111' 2123'.....
.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T-86-168
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Vice President Date 5-7-86

Subscribed and sworn to before me this 7th day of May, 1986.
Notary Public.....
Barbara L. Zurowski
Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CONSERVATION DIVISION
Wichita, Kansas

05-16-1986

MAY 16 1986

Form ACO-1 (7-84)

Sec 32 Twp 32 Rge 18 W

SIDE TWO

Operator Name Mieco Exploration, Inc. Lease Name..... Lousch Well #..... 1

Sec..... 32 Twp..... 32S Rge..... 18W East West County..... Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4376	- 2253
Lansing	4560	- 2437
Stark Sh	4883	- 2760
Base Kansas City	5043	- 2920
Marmaton	5060	- 2937
Miss	5258	- 3135
LTD	5798	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	773'	Halliburton Lite	350	2% gel, 3% CC
Conductor	30"	20"		100'	Common	125	2% gle, 3% CC grout, 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

