

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior Inc
Address PO. Box 399,
Garden City
City/State/Zip KS 67846
Purchaser: SI.
Operator Contact Person: Kevin Wiles SR
Phone (316) 275-2963
Contractor: Name: Duke Drlg.
License: 5929
Wellsite Geologist: none
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Cross Bar Pet.
Well Name: Bunnell 1-29
Comp. Date 6-5-97 Old Total Depth 5850'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-8-99 12-13-99 1-24-2000
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,9340001
County Comanche
85'N&70'E
C-NE-NE Sec. 29 Twp. 32S Rge. 18 XXV

575' Feet from S/N (circle one) Line of Section
590' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Bunnell Well # 1 OWWO
Field Name NA

Producing Formation MISS
Elevation: Ground 2132' KB 2143'
Total Depth 5850' PSTD 5804'

Amount of Surface Pipe Set and Cemented at 776' Feet
already set.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan Re-Entry, 7-25-00
(Data must be collected from the Reserve Pit) UC

Chloride content 4800 ppm Fluid volume 300 bbls
Dewatering method used Hauled off-site
Location of fluid disposal if hauled offsite:

Operator Name KBW oil & gas
Lease Name Harmon swd License No. 5993
NW/4 Quarter Sec. 11 Twp. 33S Rng. 20W E/W
County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Production Supt. Date 6-12-2000

Subscribed and sworn to before me this 12th day of June
2000
Notary Public Debra J Purcell

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name American Warrior Inc Lease Name Bunnell Well # 1
 Sec. 29 Twp. 32S Rge. 18W East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4364'	-2219
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4378'	-2233
List All E.Logs Run:		Lansing	4561'	-2416
		Drum	4758'	-2613
		Swope	4937'	-2792
		Marmaton	5027'	-2882
		Pawnee	5121'	-2976
		Cherokee	5164'	-3019
		Miss.	5218'	-3073
		Viola	5715'	-3570

CASED Hole Only.-cement bond log.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	776'	Already	Set.	
Production	7-7/8"	5 1/2"	15.5#	5849'	smdc	200	1/4 # flocele GIL.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	5130'-5140'	10,000# 20/40 sand	5130'
		450bls crude oil/gel.	5140'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5110'	5112'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
Shut In			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5130'-5140'



CHARGE TO: *American Warrior*

ADDRESS:

CITY, STATE, ZIP CODE: *Hardem City, KS*

ORIGINAL TICKET No. 1867

15-033-20934-0000

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. 1	LEASE <i>Bunnell</i>	COUNTY/PARISH <i>Comanche</i>	STATE <i>KS</i>	CITY	DATE <i>12-13-99</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Duke 5</i>	SHIPPED VIA <i>104</i>	DELIVERED TO <i>E. Coldwater</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>45</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	104				2.00	140.00
578					Pump Charge						1200.00
407					insert float shoe w/auto fill						200.00
406					latch down Plug + Baffle						200.00
230					Flochek	750				1.50	1125.00
409					Fluidmaster Centralizers	8				40.00	320.00
403					Cement Baskets	1					110.00
330					SMD3 Cement	200				9.50	1900.00
287					Gas stop	400				4.50	1800.00
235					CTR-2	100				2.75	275.00
290					D-AIR	100				2.75	275.00
					From Continuation sheet						1037.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: *12-13-99*

TIME SIGNED: *300*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8582.40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

JOB LOG

CUSTOMER American Services	WELL NO. 1	LEASE Bunnell	JOB TYPE 45	TICKET NO. 1867
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	1430							On Loc Rig Laying Down D.P.
	1615							STCSG Run Float shoe, latched down BFF 1/2 8 Gnt. on Collars 2, 5, 10, 14, 18, 21, 25, 28 Set Basket on top of JT 20 Casing on bottom
	1930							Hook up & circulate wash down 2 JTs
	2045							finish circulating hook up to Cement
	2050							Start SBCL water spores, 750gal flocculant SBCL water, 200 SKS SMO 2% Goo Stop, 1/2% CFR-2, 1/2% DAK, 5#/sk Gilsonite, 1/2#/sk Fib mixed at 13#
	2115							final mixing Cement wash out P+C
	2118							Release Top Plug & Start Disp
	2135							Plug Down Release PSI float held