

Please
*NOTE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Leach & Associates

API NO. 15-077-20,752

ADDRESS 11237 West 26th Place
Lakewood, Colorado

COUNTY Harper

FIELD UNNAMED WILTEX NO

**CONTACT PERSON Bing Leach
PHONE 1-303-232-7569

PROD. FORMATION MISS.

LEASE Baker

PURCHASER _____

WELL NO. #1

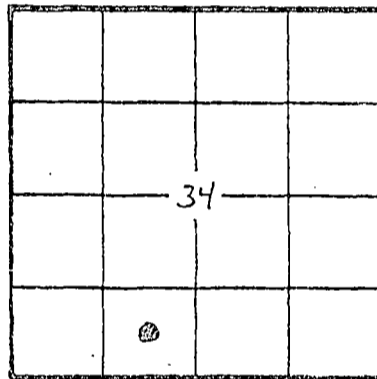
ADDRESS _____

WELL LOCATION C SE SW/4

DRILLING Slawson Drilling Company, Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

660' Ft. from South Line and
1980' Ft. from West Line of
the SEC. 34 TWP. 34S RGE. 5W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
APR - 7 1982
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING None
CONTRACTOR ADDRESS _____

TOTAL DEPTH 5416' PBTD 5500'

SPUD DATE 12/10/81 DATE COMPLETED 3-9-82

ELEV: GR 1232 DF 1233 KB 1238

DRILLED WITH CABLE (ROTARY) DRY TOOLS

Amount of surface pipe set and cemented 250' with 250 sx. DV Tool Used? no

A F F I D A V I T

STATE OF Colo, COUNTY OF JEFFERSON SS, I, _____

Bingham Leach OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Pres. (FOR)(OF) Leach & Assoc.

OPERATOR OF THE Baker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF MARCH, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF March 1982.

(S) [Signature]
[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: 02-26-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1982
CONSERVATION DIVISION
Wichita Kansas

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

RA GUARD LOG

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	196		
Red Bed & Shale	196	400		
Red Bed	400	1100		
Lime & Shale	1100	3615		
Stalnaker	3615	3810		
Lime & Shale	3810'	3950		
K.C.	3950	4075		
Lime & Shale	4075	4170		
K.C.	4170'		Kinderhook	5038'
Lime & Shale	4170	5010'		
Mississippian	5010'	5045	MISS.	4618'
Simpson	5045	5164	SIMPSON	5106'
Lime & Shale	5164	5416 RTD	ARBOCKLE	5357'
			L.T.O.	5419'

RELEASED

JAN 19 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Case of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	250'	60/40 Poz	250	2% gel, 3% CC
Prod. Csg.	7-7/8"	4-1/2"	10.5	5275'	50/50 Poz	250	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5106-13' SIMP. S.
			2		4936'-96' MISS.

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4996'	Perm. plug @ 5040'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 BBL FRESH WATER FRAC (NO SAND)	4936'-4996'
1500 GAL. 15% N/E ACID	4936'-4996'
250 GAL 15% N/E ACID	5106'-5113'

Date of first production: _____ Producing method (flowing, pumping, gas lift, etc.): pumping Gravity: 42°

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water 100% FRAC WATER bbls.	Gas-oil ratio	CFPB

Disposition of gas: vented (used on lease or sold) Perforations: 4936'-96'

#1 BAKER (Leach) SE SW Sec. 34-34-5W PTD 5500' AFE 1597 Rig #4 Spud 12/10/81

12/10/81 (1) Drlg @196'. MW 9.3, V 36. CUM \$451.30. Spud @12:30 a.m., 12/10/81.

12/11/81 (2) Drlg @1108'. 1° @256'. MW 9.3, V 29. CUM \$614.60. Ran 6 jts new 24# 8-5/8" csg (241.56); set @250'; cmt w/250 sx 60/40 poz, 2% gel, 3% cc. PD @10:45 a.m., 12/10/81. Cmt did circ. Under surf @7:30 p.m., 12/10/81.

12/12/81 (3) Drlg 1835'. 3/4° @1406'. MW 9.2, V 29. CUM \$738.20.

12/13/81 (4) Drlg @2715'. MW 9.2, V 30. CUM \$1277.45.

12/14/81 (5) Drlg @3475'. MW 9.2, V 29. CUM \$1719.50.

12/15/81 (6) @3950' circ for spls. MW 9.0, V 50, WL 11.0. CUM \$5651.31. Lost circ @3637'; approx 100 bbl fluid.

12/16/81 (7) @4170' DST #1 on btm. 1° @4170'. MW 9.1, V 46, WL 8.2. CUM \$6100.86. DST #1: (4120-4170); weak blow.

12/17/81 (8) Drlg @4425'. 1° @4170'. MW 9.6, V 42, WL 2.0. CUM \$6119.11. DST #1: (4120-4170); KC; 90' mud; 30-30-15-30.

12/18/81 (9) @4777' work on pump. MW 9.3, V 36, WL 10. CUM \$8005.43. CFS @4610' & 4550'.

12/19/81 (10) Drlg @5010'. MW 9.4, V 37, WL 10.5. CUM \$9749.27. CPS @5004'.

12/20/81 (11) @5045' pulling DST #2. 1° @5045'. MW 9.3, V 46, WL 9.5. CUM \$10,101.02. DST #2: (4959-5045); Simpson; 15-60-30-60; weak blow; rec 90' drlg mud.

12/21/81 (12) @5164' circ for DST #3. 1° @5045'. MW 9.1, V 49, WL 9.5. CUM \$11,329.49. CFS 5164'. Lost partial rets @5135'. OK now.

12/22/81 (13) @5164'. LD tool DST #3. 3/4° @5164'. MW 9.1, V 56, WL 9.2. CUM \$12,185.52. DST #3: (5666-5164); strg blow; 15-60-60-60; rec 300' mud & 3300' SW.

12/23/81 (14) Drlg @5304'. 3/4° @5164'. MW 8.9, V 55, WL 27. CUM \$13,550.13. Going in hole after test w/bit. Break circ @1000'. Vis high 120+. Lost return run some wtr. Got rets. OB w/bit @11 a.m., 12/22/81. Lost circ. Pump in 80 bbls premix, got return. Circ to equalize mud. Drlg @9:30 p.m., 12/22/81.

12/24/81 (15) @5416' shut down for Christmas. 3/4° @5416'. MW 9.1, V 48, WL 23. CUM \$13,756.13.

12/27/81 (18) @5416' LDDP. MW 9.1, V 65. CUM \$14,030.13. Broke circ 4 times solid bridge 5 stds of btm. Wsht to btm. Log. LDDP.

12/28/81 (19) MORT. LDDP. Ran 131 jts new 4-1/2 10.5# csg (5269'); set @5275'; cmt w/200 sx 50/50 poz, 2% gel, 10% salt, 3/4 of 1% CFR-2. RR @7:15 p.m., 12/27/81. RTD 5416. FINAL REPORT.

3/17/82

TIGHT

Separate request letter below
Hole please for six months.
Bill Leach

RELEASED

JAN 19 1983

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

APR - 1 1982

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1982

CONSERVATION DIVISION
Wichita, Kansas