

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6528  
Name: R.J. Patrick Operating Company  
Address: PO Box 1157  
City/State/Zip: Liberal, Kansas 67905-1157  
Purchaser: \_\_\_\_\_  
Operator Contact Person: R.J. Patrick  
Phone: (620) 624-8483  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Marvin Harvey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

05-25-02 06-08-02 Plugged 06/10/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21310-0000  
County: Comanche County, Kansas  
SE SW NW Sec. 3 Twp. 32 S. R. 19  East  West  
2310 feet from S (N) (circle one) Line of Section  
1024 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW

Lease Name: Inez Bean Well #: 3-3  
Field Name: Wildcat  
Producing Formation: Dry Hole

Elevation: Ground: 2101.8 Kelly Bushing: 2110.8  
Total Depth: 6035 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 645 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 645  
feet depth to surface w/ 550 sx cml.

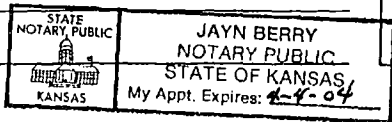
Drilling Fluid Management Plan P+A SH 7.31.02  
(Data must be collected from the Reserve Pit)  
Chloride content 11000 ppm Fluid volume 700 bbls  
Dewatering method used Hauled free water from top,  
then evaporate.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KBM Oil & Gas  
Lease Name: Harmond SWD License No.: 5993  
Quarter NW Sec. 11 Twp. 33 S. R. 20  East  West  
County: Comanche Docket No.: 22304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R.J. Patrick  
Title: owner Date: 6-17-02  
Subscribed and sworn to before me this 17th day of June, 2002  
Notary Public: Jayn Berry  
Date Commission Expires: 04-04-04



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R.J. Patrick Operating Company Lease Name: Inez Bean Well #: 3-3

Sec. 3 Twp. 32 S. R. 19  East  West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, line tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

*(Submit Copy)*

List All E. Logs Run: Dual Induction-Dual Porosity-Borehole Sonic - Microresistivity & Geologist Log.

<input checked="" type="checkbox"/> Log	Formation (Top); Depth and Datum	<input type="checkbox"/> Sample Datum
Name	Heebner Shale 4319'	(-2208')
	Lansing 4520'	(-2409')
	Drum 4714'	(-2603')
	Stark 4822'	(-2711')
	Swope Porosity 4827'	(-2716')
	Marmaton 4990'	(-2879')
	Altamont Porosity 5026'	(-2915')
	Pawnee 5076'	(-2965')
	Ft. Scott 5110'	(-2999')
	Cherokee Shale 5120'	(-3009')
	Mississippi 5204'	(-3093')
	Viola 5908'	(-3797')

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"	48#	80'			
Surface	12-1/4"	8-5/8"	23#	645'	65/35 Class A	450 100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

15-033-21310-0000  
R. J. PATRICK OPERATING COMPANY  
P.O. BOX 1157  
LIBERAL, KANSAS 67905-1157  
620-624-8483

ORIGINAL

RECEIVED

JUN 19 2002  
6-19-02  
KCC WICHITA

DRILLING REPORT

RE: Inez Bean #3-3  
N/2 Section 3-32S-19W  
Comanche County, Kansas

- 04/11/02 Staked location - 2310' FNL & 1024' FWL. Ground elevation 2102'.
- 04/15/02 Filed notice of intent to drill with Kansas Corporation Commission. Approved 04/16/02.
- 05/01/02 Leveling and making location for Duke Drilling Company Rig #4. Received permit for use of water well.
- 05/04/02 Weeder Rathole Drilling Company drilled 64' of 30" hole and set 64' of 20" conductor pipe and cemented.
- 05/11/02 Finished making location and started digging reserve pit.
- 05/13/02 Finished digging reserve pit - ready for Drilling Rig - Duke Rig #4.
- 05/26/02 Move in Duke Rig #4 and rig up. Spudded @ 6:30 p.m. Drilled 325' of 17 3/4" hole. Prepared to run 13 3/8" casing. Ran 180' and could not get pipe to go. Laid down 4 jts. of 13 3/8" casing. Depth 343'.
- 05/27/02 Tripped in hole w/12 1/4" bit. Drilling 12 1/4" surface hole to 644'. Conditioned hole and tripped out of hole w/12 1/4" bit. Ran 14 jts (644') of 8 5/8" - 24# casing. Cemented w/450 sks Pozmix 6% gel 3% CC and 1/4# Floseal. Tailed w/100 sks Class "H" w/2% gel and 3% CC. Plug down @ 6:45 p.m. 05/26/02 cement did circulate. Drilled out from under surface @ 3:00 a.m. Depth @ 7:00 a.m. - 05/27/02 - 845'.
- 05/28/02 Drilling @ 1850' survey @ 1129' - 1/2 degree.
- 05/29/02 Drilling @ 2630'
- 05/30/02 Drilling @ 3225'.
- 05/31/02 Drilling @ 3735'.
- 06/01/02 Drilling @ 4260'.
- 06/02/02 Drilling @ 4770'.
- 06/03/02 Depth 5050'. Running DST#1 - 5014' to 5050'.
- 06/04/02 Drilling @ 5194' - Results of DST#1 - Recovered 1130' of gas in pipe. 295' of gas cut mud and water and 185' of salt water. Shut-in pressure 1583.
- 06/05/02 Depth 5247' - Running DST#2 - 5206' to 5247'. Results DST#2-recover 210' gas in pipe and 25' of drilling mud. Shut-in pressure 270#. Continue drilling operation.
- 06/06/02 Drilling @ 5356'. Ran DST#3, 5247' to 5268', ISIP - 1385#. FSIP-1273#. Recovered 70' of gas in pipe, 65' muddy water, 110' gas and oil cut mud. Tripped in hole w/bit and resumed drilling. Survey @ 5206' - 1 degree.
- 06/07/02 Drilling @ 5695'.

ORIGINAL

R. J. PATRICK OPERATING COMPANY

P.O. BOX 1157  
LIBERAL, KANSAS 67905-1157

620-624-8483

RECEIVED  
JUN 19 2004  
KCC WICHITA

Drilling Report  
Inez Bean #3-3  
Continued, page 2

06/08/02 Drilling @ 5940'.

06/09/02 Reached TD of 6035', Viola Formation. Ran electric logs. Made decision to plug well.

06/10/02 TD 6035'. Laid down drill pipe and put 50 sks cement @ 1000' - 50 sks @ 780' - 40 sks @ 250' - 10 sks @ 40' and 15 sks in Rat Hole. Completed @ 3:30 p.m. Cut off 8 5/8" @ 3' below ground level and welded cap on top. Released rig and rigged down and moved off location.

# W E D E R ORIGINAL

P.O. BOX 1087  
WOODWARD, OK 73802

## SERVICES, INC.

PHONE (580) 256-9371  
FAX (580) 256-6997

RECEIVED

JUN 19 2002

KCC WICHITA

SOLD TO:

R.J. PATRICK OPERATING CO.  
P.O. BOX 1157  
LIBERAL, KS 67905-1157

SHIP TO:

R.J. PATRICK OPERATING CO.  
P.O. BOX 1157  
LIBERAL, KS 67905-1157

CUSTOMER NO:	CUSTOMER P.O.	INVOICE NUMBER:	INVOICE DATE:	TERMS
RJPATR		0024074-IN	05/04/2002	DUE UPON RECEIPT
LEASE NAME:	RIG #:	WO #:	AMOUNT	
INE BEAN 3-3		W01256		

INE BEAN 3-3  
 DRILLED 64' OF 30" CONDUCTOR HOLE  
 FURNISH 64' OF 20" CONDUCTOR PIPE  
 FURNISHED GROUT  
 TOTAL BID \$3,600.00  
 INSURANCE SURCHARGE  
 FUEL SURCHARGE

12C

36.00  
90.00

PAID  
S-14-02  
#5669

-100-221 (com)  
+ 633-001

INE BEAN 3D  
\$ 3762.34

THANK YOU!!!!

RECEIVED MAY - 8 2002

INVOICE

Net Invoice:	3,726.00
Freight:	0.00
Sales Tax:	36.34
Invoice Total:	<u>3,762.34</u>

# ALLIED CEMENTING CO., INC.

09800

Federal Tax I.D.# 48-0727860

RECEIVED

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

1 JUN 19 2002

SERVICE POINT:

Med Lodge

KCC WICHITA

DATE	5-25-02	SEC.	3	TWP.	32S	RANGE	19W	CALLED OUT	6:00 PM	ON LOCATION	8:30 PM	JOB START	6:00 PM	JOB FINISH	6:45
LEASE	Free Jean	WELL #	3-3	LOCATION	Caldwater 2N 2W	COUNTY	Comanche	STATE	KS						
OLD OR NEW (Circle one)	1/35 W/S														

CONTRACTOR Duke #4  
 TYPE OF JOB Surface  
 HOLE SIZE 8 7/8 T.D. 644  
 CASING SIZE 8 7/8 x 2 3/4 DEPTH 644  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL AFU Insert DEPTH 599  
 PRES. MAX 800 MINIMUM  
 MEAS. LINE SHOE JOINT 45  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 39 BBLs Fresh H<sub>2</sub>O

OWNER R J Patrick  
 CEMENT  
 AMOUNT ORDERED 450 sx 65.35.6  
3% cc. 1/4" # Flo-seal 100 sx Glass  
A 3% cc. 2% gel

COMMON	A 100	@	6.65	665.00
POZMIX		@		
GEL	<u>2</u>	@	10.00	20.00
CHLORIDE	<u>18</u>	@	30.00	540.00
<u>liteweight</u>	<u>450</u>	@	6.30	2835.00
<u>Flo-seal</u>	<u>113#</u>	@	1.40	158.20
		@		
		@		
HANDLING	<u>594</u>	@	1.10	653.40
MILEAGE	<u>594 x 45</u>		<u>.04</u>	<u>1069.20</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER Justin Hart  
 # 348-265 HELPER Steve Davis  
 BULK TRUCK  
 # 356 DRIVER Mark Haas  
 BULK TRUCK  
 # 363 DRIVER Ed Reed

TOTAL 5940.80

REMARKS:

Pipe on BTM Break Pipe  
Mix 450 sx 65.35.6 @ 12.8# - 159 BBLs  
Mix 100 sx A 3/4 @ 15.2# - 24 BBLs  
Release Plug Disp 39 BBLs Fresh H<sub>2</sub>O  
Bump Plug 300# - 800#  
Release Press Float Held  
circulated Cement ✓

SERVICE

DEPTH OF JOB	<u>644</u>		
PUMP TRUCK CHARGE	<u>7-300</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>344</u>	@	<u>.50</u> <u>172.00</u>
MILEAGE	<u>45</u>	@	<u>5.00</u> <u>135.00</u>
PLUG	<u>18 7/8 TRP</u>	@	<u>100.00</u> <u>100.00</u>
<u>Additional hrs 6</u>		@	<u>100.00</u> <u>600.00</u>

TOTAL 1527.00

CHARGE TO: R J Patrick  
 STREET P.O. Box 1157  
 CITY GERARD STATE KANSAS ZIP 67905

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 7467.80  
 DISCOUNT 1200.00 IF PAID IN 30 DAYS  
6267.80

SIGNATURE Ed Reed

Ed Reed  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

## CEMENTING LOG

RECEIVED  
STAGE NO.  
JUN 19 2002

Date 5-26-02 District Med Lodge Ticket No. 39800  
Company RJ Patrick Rig Duke #11  
Lease 1142 Bean Well No. 3-3  
County Comanche State KS  
Location Coldwater 2N 2W Field 3-325-19W  
155 w/s

CEMENT DATA: **ORIGINAL**  
Spacer Type: \_\_\_\_\_  
Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

CASING DATA: PTA  Squeeze   
Surface  Intermediate  Production  Liner   
Size 8 5/8 Type \_\_\_\_\_ Weight 23 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 15.356 stage  
Amt. 150 Skys Yield 1.98 ft<sup>3</sup>/sk Density 12.8 PPG  
Excess 1/4" Flu-seal  
TAIL: Pump Time \_\_\_\_\_ hrs. Type A 3% cc  
Amt. 100 Skys Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG  
Excess 2% gel  
WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Casing Depths: Top \_\_\_\_\_ Bottom 644

Pump Trucks Used 328-265 Steve Davis  
Bulk Equip. 356 Mark Hoas  
363 Ed Reed

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size 12 1/4 T.D. 644 ft. P.B. to \_\_\_\_\_ ft.

Float Equip: Manufacturer \_\_\_\_\_  
Shoe: Type Texas Pattern Depth 644  
Float: Type Macle C Insert Depth 599  
Centralizers: Quantity 2 Plugs Top Butler Btm. \_\_\_\_\_  
Stage Collars \_\_\_\_\_  
Special Equip. \_\_\_\_\_  
Disp. Fluid Type Fresh H<sub>2</sub>O Amt. 39 Bbls. Weight 834 PPG  
Mud Type Chemical Weight 91 PPG

CAPACITY FACTORS:  
Casing: Bbls/Lin. ft. 1.0640 Lin. ft./Bbl. 15.63  
Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Annulus: Bbls/Lin. ft. 1.0735 Lin. ft./Bbl. 13.6  
Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE RJ Patrick

CEMENTER Justin Hart

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
6:00	200			159 24	6	Side on BTM Drop Ball Break Circ Mix 150 sk 65.35 lb = 3% cc + 1/4" Flu-seal @ 12.8 Mix 100 sk A 3% cc 2% gel @ 15.2 Release Plug Start Disp Slow Rate @ 25 BBLs 35 BBLs Slow Rate Bump Plug @ 39 BBLs Release Press Fpat Held Circulated Cement ✓
6:45	300		100	39	3	
	800					

FINAL DISP. PRESS: 300 PSI BUMP PLUG TO 800 PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU

Taylor Printing, Inc., Pratt, KS

# ALLIED CEMENTING CO., INC.

7828

Federal Tax I.D.# 48-0727860

RECEIVED  
JUN 19 2004

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

KCC WICHITA

DATE <u>6-9-02</u>	SEC <u>3</u>	TWP. <u>32</u>	RANGE <u>19 W</u>	CALLED OUT <u>11:00 am</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>2:15 pm</u>	JOB FINISH <u>3:35 pm</u>
LEASE <u>Inez</u>	WELL # <u>3-3</u>	LOCATION <u>Coldwater - 2 north -</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2 west - 1 3/4 south - West into</u>					

CONTRACTOR Duke #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 6035

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER R. J. Patrick Operating

CEMENT AMOUNT ORDERED 165 sx 60/40 690 gal

COMMON	<u>99</u>	@	<u>6.65</u>	<u>658.35</u>
POZMIX	<u>66</u>	@	<u>3.55</u>	<u>234.30</u>
GEL	<u>9</u>	@	<u>10.00</u>	<u>90.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174</u>	@	<u>1.10</u>	<u>191.40</u>
MILEAGE	<u>45</u>			<u>297.00</u>
				<u>313.20</u>
TOTAL				<u>1471.05</u>
				<u>1487.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 120 HELPER Steve

BULK TRUCK DRIVER HARRY

# 341 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

1st plug @ 1000' with 50 sx cement  
 2nd plug @ 680' with 50 sx cement  
 3rd plug @ 250' with 40 sx cement  
 4th plug @ 40' with 10 sx cement  
 Rathole 15 sx cement

SERVICE

DEPTH OF JOB	<u>1000'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>3.00</u>	<u>135.00</u>
PLUG		@		
		@		
		@		
TOTAL				<u>655.00</u>

CHARGE TO: P. J. Patrick Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

620-621-8483

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX - 0 -

TOTAL CHARGE 61 2126.05

DISCOUNT \$ 212.61 IF PAID IN 30 DAYS

SIGNATURE Charles D. Rouch

Charles D. Rouch  
 PRINTED NAME

Net \$ 1913.44