

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-033-21,279 - 0000 ORIGINAL

County Comanche

C - NE - NE - Sec. 8 Twp. 32S Rge. 19W E

Operator: License # 31514

Name: Thoroughbred Associates, LLC

Address 8100 E. 22nd St. No.

Bldg. 600, Suite F

City/State/Zip Wichita, Kansas 67226

Purchaser: Petro Source/TransCanada

Operator Contact Person: Robert C. Patton KCC

Phone (316) 685-1512

Contractor: Name: Pickrell Drilling Co., Inc. DEC 13 2001

License: 5123 CONFIDENTIAL

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion

XX New Well      Re-Entry      Workover

     Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
X Dry      Other (Core, WSW,      Cathodic, etc)

If Workover:

Operator:      FEB 14 2003

Well Name:      From Confidential

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBSD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

11/05/01 11/17/01 11/18/01  
Spud Date Date Reached TD Completion Date

660 Feet from (N) (circle one) Line of Section

660 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Ruth Well # 1

Field Name     

Producing Formation Viola

Elevation: Ground 2078' KB 2083'

Total Depth RTD 6024 PBSD      LTD 6023

Amount of Surface Pipe Set and Cemented at 234' Feet

Multiple Stage Cementing Collar Used?      yes      No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan      Picked 2-14-03  
(Data must be collected from the Reserve Pit)

Chloride content      ppm Fluid volume      bbls

Dewatering method used     

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter      Sec.      Twp.      S Rng.      E/W

County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Patton

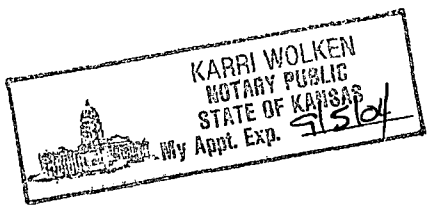
Title Managing Partner, Robert C. Patton Date     

Subscribed and sworn to before me this 12<sup>th</sup> day of December, 2001.

Notary Public Karri Wolken  
Karri Wolken

Date Commission Expires September 5, 2004

K.C.C. OFFICE USE ONLY  
F Yes Letter of Confidentiality Attached  
C Yes Wireline Log Received  
C Yes Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)



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Bldg. 600, Suite F

City/State/Zip Wichita, Kansas 67226

Purchaser: Petro Source/TransCanada

Operator Contact Person: Robert C. Patton

Phone (316) 685-1512

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/05/01 11/17/01 11/18/01

Spud Date Date Reached TD Completion Date

API NO. 15-033-21,279

County Comanche

C NE NE Sec. 8 Twp. 32S Rge. 19W E

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Ruth Well # 1

Field Name \_\_\_\_\_

Producing Formation Viola

Elevation: Ground 2078' KB 2083'

Total Depth RTD 6024 PBDT LTD 6023

Amount of Surface Pipe Set and Cemented at 234' Feet

Multiple Stage Cementing Collar Used?  yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 837 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used injection

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Managing Partner, Robert C. Patton Date \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 2001.

Notary Public \_\_\_\_\_

Karri Wolken

Date Commission Expires September 5, 2004

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Attachment to ACO-1

RECEIVED  
12-26-01  
DEC 26 2001  
KCC WICHITA

CONFIDENTIAL

ORIGINAL

OPERATOR: Thoroughbred Associates, LLC  
LEASE NAME: Ruth #1  
LOCATION: C NE NE, 660' FNL & 660' FEL  
Sec. 8-T32S-R19W  
Comanche County, Kansas  
API#:15-033-212790000

Release  
FEB 14 2003  
From  
Confidential

DST #2 5812-5832 (Viola) Strong blow off btm of bucket, GTS in 3".  
160 MCFG/10", fluid to surface in 21", oil to surface in 22-23". Shut  
tool in at 25". Final open: oil continued to blow for entire 90 min.  
Rec. 5788' oil in tool, 36 degrees gravity @ 50 degrees F. FP 1158-1466#.  
SIP 1646#. BHT 139 degrees.

KCC

DEC 13 2001

LOG TOPS

CONFIDENTIAL

Cowley	
Heebner	4299' -2216
BrownLime	4476' -2393
Lansing	4489' -2406
Stark	4808' -2725
Cherokee	5094' -3011
Mississippi	5186' -3103
Viola-Dolomite	5953' -3870
LTD	6023' -3940
RTD	

15-033-21279-0000  
**ALLIED CEMENTING CO., INC.** 08719

RECEIVED

Federal Tax I.D.# 48-0727860

ORIGINAL  
 SERVICE POINT:

Medicine L.O.G.

10 P.O. BOX 31  
 RUSSELL, KANSAS 67665

DEC 26 2001  
 12-26-01  
 KCC WICHITA

CONFIDENTIAL

DATE 11-6-01	SEC. 8	TWP. 32s	RANGE 19W	CALLED OUT 3:00 A.M.	ON LOCATION 5:30 A.M.	JOB START 11:00 A.M.	JOB FINISH 11:30 A.M.
LEASE RUTH	WELL # 1	LOCATION Coldwater Kremee			COUNTY Comanche	STATE KS	
OLD OR <u>NEW</u> (Circle one)		2W 1/2 N 2W 5/10					

CONTRACTOR Pickrell #1  
 TYPE OF JOB Conductor  
 HOLE SIZE 17 1/2 T.D. 240  
 CASING SIZE 13 3/8 DEPTH 234  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 240  
 TOOL DEPTH  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS.  
 DISPLACEMENT Fresh H<sub>2</sub>O 24 1/2 BBL

OWNER Thoroughbred Assoc.

CEMENT  
 AMOUNT ORDERED 100sx A + 3% cc + 2% Gel 150sx A + 3% cc

COMMON	<u>250</u>	@ <u>6.65</u>	<u>1662.50</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>9</u>	@ <u>30.00</u>	<u>270.00</u>
KCC		@	

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 302 HELPER Steve D.  
 BULK TRUCK  
 # 364 DRIVER Eric B.  
 BULK TRUCK  
 # DRIVER

DEC 13 2001

CONFIDENTIAL

HANDLING	<u>261</u>	@ <u>1.10</u>	<u>287.10</u>
MILEAGE	<u>261 x 44</u>	<u>.04</u>	<u>459.36</u>

Release

TOTAL 2698.96

FEB 14 2003

From  
 Confidential

SERVICE

REMARKS:

Pipe on Bottom Break C/M  
Pump 100sx A + 3% cc + 2% Gel  
Pump 150sx A + 3% cc Displace w/  
Fresh H<sub>2</sub>O  
Cement Did C/M  
Shut in

DEPTH OF JOB	<u>234</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>44</u>	@ <u>3.00</u>	<u>132.00</u>
PLUG	<u>Wooden 13 3/8"</u>	@ <u>70.00</u>	<u>70.00</u>

TOTAL 722.00

CHARGE TO: Thoroughbred Assoc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

TOTAL

15-033-21279-0000

# ALLIED CEMENTING CO., INC.

08720

Federal Tax I.D.# 48-0727860

P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL SERVICE POINT: Medicine Ch. D.G.

DATE <u>11-6-01</u>	SEC <u>8</u>	TWP <u>32</u>	RANGE <u>19</u>	CALLED OUT <u>10:00 P.M.</u>	ON LOCATION <u>12:00 A.M.</u>	JOB START <u>9:00 A.M.</u>	JOB FINISH <u>4:40 A.M.</u>
LEASE <u>Ruth</u>	WELL # <u>#1</u>	LOCATION <u>Coldwater Kremee Comanch KS,</u>		COUNTY		STATE	
OLD OR NEW (Circle one)		<u>2W 1/2 N 2W S/INTO</u>					

CONTRACTOR Pickrell #1 OWNER Thoroughbred Assoc.  
 TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>738</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>734</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>738</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>35.92</u>
CEMENT LEFT IN CSG. <u>35.92 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh H<sub>2</sub>O 45 BBL</u>	

CEMENT  
 AMOUNT ORDERED 225sx65:35:6+3%  
CC + 1/4" # F10-seal 100sx A +  
3%cc + 2% Gel

COMMON A <u>100</u>	@ <u>6.65</u>	<u>665.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE <u>11</u>	@ <u>30.00</u>	<u>330.00</u>
ALW <u>225</u>	@ <u>6.30</u>	<u>1417.50</u>
F10-SEAL <u>56#</u>	@ <u>1.10</u>	<u>78.40</u>

EQUIPMENT

PUMP TRUCK # <u>302</u>	CEMENTER <u>David W.</u>	DEC-13 2001
	HELPER <u>Steve D.</u>	
BULK TRUCK # <u>240</u>	DRIVER <u>ERIC H.</u>	
BULK TRUCK #	DRIVER	

RECEIVED

HANDLING <u>350</u>	@ <u>1.10</u>	<u>385.00</u>
MILEAGE <u>350 x 44</u>	@ <u>.04</u>	<u>616.00</u>

TOTAL 3511.90

REMARKS:  
Pipe on Bottom Break C/P  
Pump 225sx65:35:6+3%cc +  
1/4" # F10-seal pump 100sx A + 3%  
cc + 2% Gel Displace w/ Fresh H<sub>2</sub>O  
Cement Did C/P ✓  
Shut in

RECEIVED

DEC 26 2001  
 12-26-01  
 KCC WICHITA SERVICE

DEPTH OF JOB <u>734'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE <u>434'</u>	@ <u>.50</u>	<u>217.00</u>
MILEAGE <u>44</u>	@ <u>3.00</u>	<u>N/C</u>
PLUG RUBBER	@ <u>100.00</u>	<u>100.00</u>

TOTAL 837.00

CHARGE TO: Thoroughbred Assoc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Release FEB 14 2003

From FLOAT EQUIPMENT  
Confidential

1 Baffle Plate	@ <u>45.00</u>	<u>45.00</u>
2-Basket	@ <u>180.00</u>	<u>180.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cement...