

Release

NOV 04 2003

From Confidential

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY, DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31514
Name: Thoroughbred Associates LLC
Address: 8100 E. 22nd St. N. Bldg. 600 Ste. F
City/State/Zip: Wichita, KS 67226
Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone: (316) 685-1512
Contractor: Name: Pickrell Drilling Co., Inc. KCC
License: 5123
Wellsite Geologist: Paul Gunzelman OCT 22 2002

API No. 15 - 15-033-21,329 - 0000
County: Comanche
SE SE SE Sec. 9 Twp. 32 S. R. 19 East West
330' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ashton Well #: 1
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 2052' Kelly Bushing: 2057'
Total Depth: 6115' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Designate Type of Completion: CONFIDENTIAL
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl. Cat. etc)
RECEIVED KANSAS CORPORATION COMMISSION

If Workover/Re-entry: Old Well Info as follows:
Operator: 10-30-02 OCT 30 2002
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conversion SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8-21-2002 9-03-2002 9-04-2002
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan P+H'd be 11-6-02
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Partner Date:
Subscribed and sworn to before me this 22 day of October 19 2002
Notary Public: [Signature]
Date Commission Expires: KARRI WOLKEN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 9/5/04

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date:
YES Wireline Log Received
YES Geologist Report Received
UIC Distribution

15-033-21329-0000

Side Two

CONFIDENTIAL

ORIGINAL

Operator Name: Thoroughbred Associates LLC Lease Name: Ashton Well #: 1
 Sec. 9 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
See Attachments				

KCC
OCT 22 2002
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RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 30 2002
 18-38-02
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Attachments							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.
				Flowing		Pumping	Gas Lift
						Other (Explain)	
						Gas-Oil Ratio	
						Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

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Attachment to ACO-1

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 2002

10-30-02
CONSERVATION DIVISION
WICHITA, KS

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Ashton #1
LOCATION: SE SE SE, 330' FSL 330' FEL
Sec. 9-T32S-R19W
Comanche, County, Kansas
API# : 15-033-213290000

KCC

OCT 22 2002

CONFIDENTIAL

List of all E. Logs Run:

Sonic Log
Dual Induction Log
Compensated Neutron Density
Micro Log
Geologists Report

Casing Record:

Conductor: Set 100' of 20' Conductor Csg. Using 12 ½ yds of cmt.

Surface : Ran 16 jts. of New 8 5/8" 23# surface casing set @ 691', cmt w/275sx of lite, 2% CC w/1/4#FC/sx, followed by 100sx Class A 2% gel, 3% CC. Cmt did not circ. Lost return between 300-400'. Topped out w/100sx Class A, 2% gel, 3%CC. Still 10' from filling up. Cmt w/20sx Portland Cmt.

Heebner	4286' -2229
Brown Lime	4456' -2399
Lansing	4458' -2401
Stark	4814' -2723
Swope	
Marmaton	4992' -2935
Cherokee	5067' -3010
Mississippi	5132' -3075
Cowley	5354' -3297
Viola-Dol	5800' -3743
Arbuckle	6086' -4029
LTD	6115'

Release
NOV 04 2003
From
Confidential

15-033-2329-0000

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

10118

Federal Tax I.D.# 48-0727860

Release

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 04 2003

SERVICE POINT:

From

Medicine L.D.G.

DATE <u>8-22-02</u>	SEC <u>9</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALL TIME <u>3:30 A.M.</u>	LOCATION <u>5:30 A.M.</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>1:10 P.M.</u>
LEASE <u>Ashton</u>	WELL # <u>#1</u>	LOCATION <u>Coldwater Capwash</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3w 1/2 to</u>					

CONTRACTOR Pickrell #1

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 8696

CASING SIZE 8 5/8 DEPTH 691

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 696

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43.25

CEMENT LEFT IN CSG. 43.25 FT

PERFS. _____ KCC

DISPLACEMENT Fresh H₂O OCT 22 2002

OWNER Thoroughbred + Assoc.

CEMENT

AMOUNT ORDERED 275x 65:35:6+3%
cc + 1/4" Flo Seal 200sx A+3%cc + 2%Gel

COMMON	<u>200</u>	@	<u>6.65</u>	<u>1330.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>15</u>	@	<u>30.00</u>	<u>450.00</u>
ALW-275		@	<u>6.30</u>	<u>1732.50</u>
Flo Seal 69"		@	<u>1.40</u>	<u>96.60</u>
		@		
		@		
HANDLING	<u>508</u>	@	<u>1.10</u>	<u>558.80</u>
WEARAGE	<u>43 x .04 x 508</u>			<u>873.76</u>
				TOTAL <u>5081.66</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

281 HELPER Steve D.

BULK TRUCK

356 DRIVER Walter H.

BULK TRUCK

341 DRIVER Larry G.

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OCT 30 2002

REMARKS:

10-30-02
CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pipe on bottom Break circ
 Pump 275x 65:35:6+3%cc +
 1/4" Flo Seal Pump 100sx A+3%
 cc + 2% Gel Displace w/ Fresh
 H₂O Slow Rate Bump Plug
 shut in cement did not circ
 bp out w/ loose A+3%cc + 2%Gel

DEPTH OF JOB	<u>691</u>		
PUMP TRUCK CHARGE 0-300'			<u>520.00</u>
EXTRA FOOTAGE	<u>391'</u>	@	<u>.50</u>
MILEAGE	<u>43</u>	@	<u>3.00</u>
PLUG RUBBER		@	<u>100.00</u>
		@	
		@	

TOTAL # 944.50

CHARGE TO: Thoroughbred + Assoc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-Baffle Plate	@	<u>45.00</u>	<u>45.00</u>
2-Baskets	@	<u>180.00</u>	<u>360.00</u>
	@		
	@		

TOTAL # 405.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE 6431.16

DISCOUNT 643.12 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

Net # 5788.04

15-033-21329-0000
ALLIED CEMENTING CO., INC. 10954
CONFIDENTIAL Federal Tax I.D.# 48-0727860
ORIGINAL

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

Release
 NOV 04 2003

SERVICE POINT:
Ness City

DATE <u>9/4/02</u>	SEC. <u>9</u>	TWP <u>32s</u>	RANGE <u>19W</u>	CALLED <u>From</u>	ON LOCATION <u>7:00AM</u>	JOB START <u>7:30AM</u>	JOB FINISH <u>3:45PM</u>
				CONFIDENTIAL		COUNTY <u>Comanche</u>	STATE <u>KS</u>
LEASE <u>Ashton</u>	WELL # <u>1</u>	LOCATION <u>Coldwater South side 3w N1s</u>					
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Orly Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 6113

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 16.60 DEPTH 6084

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____ KCC

DISPLACEMENT _____

EQUIPMENT OCT 22 2002

CONFIDENTIAL

PUMP TRUCK CEMENTER Max

224 HELPER Jim

BULK TRUCK _____

342 DRIVER Lanni **RECEIVED**

BULK TRUCK _____

_____ DRIVER _____ OCT 30 2002

OWNER Same

CEMENT

AMOUNT ORDERED _____

175SKs 60/40 + 62gel

COMMON	<u>105</u>	@ <u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@ <u>3.55</u>	<u>248.50</u>
GEL	<u>9</u>	@ <u>10.00</u>	<u>90.00</u>
CHLORIDE		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>184</u>	@ <u>1.10</u>	<u>202.40</u>
MILEAGE	<u>43</u>		<u>316.48</u>
			TOTAL <u>1555.63</u>

REMARKS: 10-30-02
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE

- 5pt 40SKs @ 6084
- 50SKs @ 1000
- 50SK @ 715
- 10SKs @ 40
- 10 SKs in Mouse hole
- 15 SKs in Rat Hole

DEPTH OF JOB 6084

PUMP TRUCK CHARGE _____ 11600.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 43mi @ 3.00 129.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1729.00

CHARGE TO: Thoroughbred + Assoc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX -0-

TOTAL CHARGE 3284.63

DISCOUNT 328.47 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME

Net \$ 2956.16