

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
15-033-21,370-0000

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: None
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Catback, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-4-03 9-16-03 9-17-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____
County: Comanche (140'N & 190' W of)
SE-NW-NW Sec. 9 Twp. 32 S. R. 19 East West
850' feet from N (circle one) Line of Section
800' feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Long "P" Well #: 1

Field Name: _____
Producing Formation: None
Elevation: Ground: 2088 Kelly Bushing: 2093
Total Depth: 5500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 702' Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2200 ppm Fluid volume 450 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers of Kansas Inc.
Lease Name: #9 Rich SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28,178

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 30 2003
9-30-03
CONSERVATION DIVISION
WICHITA, KS

PKR 10-6-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitts - President
Title: _____ Date: 9-29-03

Subscribed and sworn to before me this 29th day of September

2003.
Notary Public: Verdella Lewis

Date Commission Expires: 6-06-06

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Long "P" Well #: 1
 Sec. 9 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Neutron/Density Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Heebner</td> <td>4320 (-2227)</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4335 (-2242)</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>4497 (-2404)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4522 (-2429)</td> <td></td> </tr> <tr> <td>Lansing "B"</td> <td>4541 (-2448)</td> <td></td> </tr> <tr> <td>Drum</td> <td>4717 (-2624)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4823 (-2730)</td> <td></td> </tr> <tr> <td>Alt Porosity</td> <td>5027 (-2934)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5064 (-2971)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>5099 (-3006)</td> <td></td> </tr> <tr> <td>Cherokee Sh</td> <td>5109 (-3016)</td> <td></td> </tr> <tr> <td>Miss St L</td> <td>5181 (-3088)</td> <td></td> </tr> <tr> <td>Miss Warsaw</td> <td>5462 (-3369)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4320 (-2227)		Toronto	4335 (-2242)		Brown Lime	4497 (-2404)		Lansing	4522 (-2429)		Lansing "B"	4541 (-2448)		Drum	4717 (-2624)		Stark	4823 (-2730)		Alt Porosity	5027 (-2934)		Pawnee	5064 (-2971)		Fort Scott	5099 (-3006)		Cherokee Sh	5109 (-3016)		Miss St L	5181 (-3088)		Miss Warsaw	5462 (-3369)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor Csg.	17 1/2"	13 3/8"	48#	225'	Class A	300sx	2%gel, 3%CC
Surface Csg.	12 1/4"	8 5/8"	24#	702'	70-30 poz	350sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> P&A <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	110sx	60-40 poz, 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other. (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other. (Specify)	Production Interval
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15-033-21370-0000
ALLIED CEMENTING CO., INC. 12747

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
 Med. Lodge, KS

DATE <u>9-17-03</u>	SEC <u>9</u>	TWP. <u>32s</u>	RANGE <u>19w</u>	CALLED QRT <u>2:30 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Long</u>	WELL # <u>P-1</u>	LOCATION <u>Coldwater Kremee</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2w, 1/2n, 2w, 5/1n</u>				

CONTRACTOR Pickrell Drilling OWNER Pickrell Drilling

TYPE OF JOB Php
 HOLE SIZE 7 7/8 T.D. 5500' CEMENT AMOUNT ORDERED 110 sx 60:40:6% gel
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 720'
 TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 50 COMMON 66 @ 7.15 471.90
 MEAS. LINE _____ SHOE JOINT _____ POZMIX 44 @ 3.80 167.20

CEMENT LEFT IN CSG. _____ RECEIVED GEL 6 @ 10.00 60.00
 PERFS. _____ KANSAS CORPORATION COMMISSION OFFICER _____ @ _____

DISPLACEMENT _____ SEP 30 2003 @ _____
 EQUIPMENT 9-30-03 @ _____
 CONSERVATION DIVISION WICHITA, KS @ _____

PUMP TRUCK CEMENTER Mike Rucker @ _____
 # 120 HELPER J.D. @ _____

BULK TRUCK HANDLING 116 @ 1.15 133.40
 # 364 DRIVER Bill Mcadoo MILEAGE 45 x .05 x 116 261.00

BULK TRUCK _____
 # _____ DRIVER _____ TOTAL 1093.50

REMARKS:

SERVICE

8 AM 1st Plug 720' load hole with mud, mix 50sx
@ 13.8 weight 8" Disp. with 6 1/2 bbl fresh H₂O
8:45 AM 2nd Plug 330' load hole with mud, mix 25 sx
@ 13.8 weight 8" Disp. with 2 1/2 bbl fresh H₂O.
9:20 AM 3rd Plug 40 1/2' load hole with mud, mix 10sx
@ 13.8 weight. Disp. 14 bbl. 9:30 mix 10sx mouse
hole. 9:35 AM. Mix 15sx Rathole 9:35 AM.

DEPTH OF JOB 720'
 PUMP TRUCK CHARGE _____ 475.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ 3.50 157.50
 PLUG Wooden @ 23.00 23.00
 @ _____
 @ _____

TOTAL 655.50

CHARGE TO: Pickrell Drilling

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL _____

15-033-21370-0000

ALLIED CEMENTING CO., INC. 12943

Federal Tax I.D.# 48-0727860

ORIGINAL

SERVICE POINT:

Medicine h.D.

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>9-5-03</u>	SEC <u>9</u>	TWP <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>9:30 P.M</u>	ON LOCATION <u>12:30 A.M</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Long</u>	WELL # <u>P-1</u>	LOCATION <u>Coldwater Kremec</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2 N 2 W S. 1 TO</u>					

CONTRACTOR Pickrell Drly Co. OWNER Pickrell Drly Co.
 TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 707
 CASING SIZE 8 5/8 DEPTH 703
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 707
 TOOL _____ DEPTH _____
 PRES. MAX 350 PST MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT Fresh Water 43 BBLs

CEMENT
 AMOUNT ORDERED 350 s x 70' 30' 2
3% CC 1/4# Flo-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Dwayne W.
 BULK TRUCK
 # 344 DRIVER Steve T.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>245 A</u>	@	<u>7.15</u>	<u>1751.75</u>
POZMIX	<u>105</u>	@	<u>3.80</u>	<u>399.00</u>
GEL	<u>6</u>	@	<u>10.00</u>	<u>60.00</u>
CEMENT	<u>11</u>	@	<u>30.00</u>	<u>330.00</u>
KANSAS CORPORATION COMMISSION				
SEP 30 2003				
9-30-03				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>367</u>	@	<u>1.15</u>	<u>422.05</u>
MILEAGE	<u>45 x .05 x 367</u>			<u>825.75</u>

TOTAL 3788.55

REMARKS:

SERVICE

Pipe on Bottom Breaker
Pump 350s x 70' 30' 2 + 3%
CC + 1/4# Flo-Seal Release Plug
Displace w/ Fresh Water
Sheet in at 43 BBLs, Cement
Did fine

DEPTH OF JOB	<u>703'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>403'</u>	@	<u>.50</u>
MILEAGE	<u>45</u>	@	<u>3.50</u>
PLUG RUBBER		@	<u>100.00</u>
		@	<u>100.00</u>

TOTAL 979.00

CHARGE TO: Pickrell Drly Co.

STREET _____
 CITY _____ STATE _____ ZIP _____

Cement 8 5/8" @ 703'
858
1 Basket

FLOAT EQUIPMENT
 @ 180.00 180.00
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 12942

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-21370-0000

SERVICE POINT:
Medicine L.D.C.

DATE 9-5-03	SEC. 09	TWP. 32S	RANGE 19W	CALLED OUT 2:00A.M.	ON LOCATION 4:00A.M.	JOB START 10:05AM	JOB FINISH 10:45A.
LEASE long P	WELL# 1	LOCATION Coldwater Kremec	COUNTY Comanche	STATE KS			
OLD OR NEW (Circle one)		2W 1/2N 2W S1N T0					

CONTRACTOR Pickrell Drly Co. OWNER Pickrell Drly Co.
TYPE OF JOB Conductor

HOLE SIZE 17 1/2 T.D. 240 CEMENT
CASING SIZE 13 3/8 DEPTH 235 AMOUNT ORDERED 300 sx A + 3% CCT
TUBING SIZE DEPTH 2% Gel

DRILL PIPE 4 1/2 DEPTH 240
TOOL DEPTH
PRES. MAX MINIMUM — COMMON 300 A @ 7.15 2145.00
MEAS. LINE SHOE JOINT 15 FT POZMIX @

CEMENT LEFT IN CSG. 15 FT RECEIVED 5 @ 10.00 50.00
PERFS. KANSAS CORPORATION DIVISION 11 @ 30.00 330.00

DISPLACEMENT Fresh Water 35 BBLs SEP 30 2003
EQUIPMENT 9-30-03
KANSAS CORPORATION DIVISION WICHITA, KS

PUMP TRUCK CEMENTER David W. HANDLING 316 @ 1.15 363.40
302 HELPER Dwayne W. MILEAGE 44 x .05 x 316 695.24
BULK TRUCK # 359 DRIVER Bill M.
BULK TRUCK # DRIVER

TOTAL 3583.16

REMARKS:

Cement 13 3/8 @ 235 ft

SERVICE

Pipe on Bottom Break C.P.C.
Pump 300 sx A + 3% CCT + 2% Gel
Release Plug Displace w/ Fresh Water slow rate shut in at 35 BBLs 15 FT cement in Pipe
Cement did C.P.C. ✓

DEPTH OF JOB 235
PUMP TRUCK CHARGE 520.00
EXTRA FOOTAGE @
MILEAGE 44 @ 3.50 154.00
PLUG Wooden @ 70.00 70.00

TOTAL 744.00

CHARGE TO: Pickrell Drly Co.

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

13 3/8
1-Basket @ 250.00 250.00
@
@
@
@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL 250.00