

STATE CORPORATION COMMISSION OF KANSAS 11-7-01
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM NOV 07 2001
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-20921-0003
County Comanche
- SW - SE - SW Sec. 34 Twp. 32S Rge. 19 X W

Operator: License # 3882

CONFIDENTIAL

350 Feet from South Line of Section

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

1650 Feet from West Line of Section

Address 1670 BROADWAY

RELEASED

Footages calculated from nearest outside section corner: SW

SUITE 3300

City/State/Zip DENVER, CO 80202-4838

NOV 22 2002

Lease Name Herd Well # 34-14

Purchaser: RELIANT

FROM CONFIDENTIAL

Field Name Colter West

Operator Contact Person: TOM FERTAL

Producing Formation Marmaton

Phone (303) 831-4673

KCC

Elevation: Ground 1926 KB 1939

Contractor: Name: Pratt Well Service

NOV 06 2001

Total Depth 6142 PBDT 4948

License: 5893

CONFIDENTIAL

Amount of Surface Pipe Set and Cemented at 656 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes x No

Designate Type of Completion

New Well Re-Entry x Workover

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Oil SWD SIOW Temp. Abd.

x Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

feet depth to w/ sx cmt.

If Workover/Re-Entry: Old well info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ACT 1 DPW
11-22-02

Operator: Samuel Gary Jr. & Associates, Inc.

Chloride content ppm Fluid Volume bbls

Well Name: Herd 34-14

Dewatering method used

Comp. Date 2-14-1997 Old Total Depth 6142

Location of fluid disposal if hauled offsite:

Deepening Re-Perf. Conv. To Inj/SWD

x Plug Back 4948 PBDT

Commingled Docket No.

Operator Name

Dual Completion Docket No.

Lease Name

Other (SWD or Inj?) Docket No.

Quarter Sec. Twp. Rng. W

7/16/01 7/22/01

Spud Date (recompl) Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Senior Geologist Date November 6, 2001

Subscribed and sworn to before me this 6th day of November, 2001.

Notary Public Laura E. Alarid

Date Commission Expires

LAURA E. ALARID
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 03/28/2005

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

CONFIDENTIAL

15-033-20921-00-03

ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Herd Well # 34-14

Sec. 34 Twp. 32 S Rge. 19 County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Sample Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List all E. Logs Run: All logs filed with original ACO-1 April 18, 1997
Photo Density-Neutron Log attached to show new perfs

Log Formation (Top), Depth and Datum Name Top
Log tops reported with original ACO-1 filed 4/18/97
RECEIVED KANSAS CORPORATION COMMISSION
NOV 07 2001
11-7-01
CONFIDENTIAL RELEASED
NOV 22 2002

CASING RECORD [X] New [] Used FROM CONFIDENTIAL
Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth
Shots per Foot: 4, 4928 - 32; Material: 500 gal 15% QSFe acid; Depth: 4928-32

TUBING RECORD
Size 2-3/8" Set At 4893' Packer At 4893' Liner Run [] Yes [X] No
Date of First, Resumed Production, SWD or Inj. 7/22/01
Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil trace, Gas 200 Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval 4928-32