

ORIGINAL

6-19-01  
JUN 19 2001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: \_\_\_\_\_

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Craig Padgett

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-Perf.  Conv. To Inj/SWD  
 Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3/6/01 3/19/01 3/21/01  
Spud Date Date Reached TD Completion Date

API No. 15- 033-21203-0000

County Comanche CONSERVATION DIVISION  
WICHITA, KS E

- SW - SW - NE Sec. 35 Twp. 32S Rge. 19 X W

2310 Feet from North Line of Section

2075 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name SHEETZ TRUST Well # 35-7

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1999' KB 2011'

Total Depth 6085' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 670' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

\_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas A. Fertal  
Title Senior Geologist Date June 18, 2001

Subscribed and sworn to before me this 18th day of June 2001.

Notary Public Laura E. Alarid

My Commission Expires LAURA E. ALARID  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires 03/28/2005

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
Released  
MAY 1 2001

Form ACO-1 (7-91) From Confidential

X

15-033-21203-0000  
**CONFIDENTIAL**

**ORIGINAL**

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name SHEETZ TRUST Well # 35-7

Sec. 35 Twp. 32S Rge. 19  East  West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		STONE CORRAL	994 (1017)
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		WABAUNSEE	3408 (-1393)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		BASE HEEBNER SHALE	4285 (-2274)
				STARK SHALE	4806 (-2795)
				CHEROKEE SHALE	5109 (-3098)
				TOP MISS UNCONFORMITY	5192 (-3181)

List all E. Logs Run: dual induction  
comp neutron-density  
long spaced sonic  
microlog

**KCC**  
JUN 18 2001  
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6-19-01  
JUN 19 2001

**CASING RECORD**  New  Used

CONSERVATION DIVISION  
WICHITA, KS

Report all strings set – conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		60'	10 sk grout	4 yds	
surface	12-1/4"	8-5/8"	25#	670'	65-35 poz Class A	200 100	6% gel, 3% CC & 1/4#/sk flocele 2% gel, 3% CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Release**  
MAY 10 2004  
**From**  
**Confidential**

15-033-21203-0000  
**ALLIED CEMENTING CO., INC.**

5223

**CONFIDENTIAL**

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

**ORIGINAL**

SERVICE POINT:

NEW LODGE

DATE <u>2-6-01</u>	SEC <u>85</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>4:00 A.M.</u>	ON LOCATION <u>7:15 A.M.</u>	JOB START <u>7:45</u>	JOB FINISH <u>10:15</u>
LEASE <u>Sheetz</u>	WELL # <u>35-7</u>	LOCATION <u>Coldwater Airport 1-W</u>			COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1-S 38W 38N</u>					

CONTRACTOR Duke #5 OWNER Sam Gary Jr & Assoc.

TYPE OF JOB Solvee

HOLE SIZE 12 1/4 T.D. 675 CEMENT AMOUNT ORDERED 225 sks 65:35:6 +

CASING SIZE 8 5/8 DEPTH 670 3% CACL2 + 4# Flo-Seal

TUBING SIZE DEPTH 200 sks A + 3 + 2

DRILL PIPE DEPTH From

TOOL DEPTH CONFIDENTIAL

PRES. MAX MINIMUM COMMON A 100 @ 6.35 635.00

MEAS. LINE SHOE JOINT 15.10 POZMIX @

CEMENT LEFT IN CSG. 46 GEL 2 @ 9.50 19.00

PERFS. CHLORIDE 11 @ 28.00 308.00

DISPLACEMENT 39.69 bbls ALLW 225 @ 6.00 1350.00

EQUIPMENT FLO-SEAL 56# @ 1.40 78.40

PUMP TRUCK CEMENTER LARRY STORM

# 356-302 HELPER DAVID WEST

BULK TRUCK HANDLING 350 @ 1.05 367.50

# 358-353 DRIVER JASON T. MILEAGE 350 x 46 .04 644.00

BULK TRUCK # DRIVER

TOTAL 3401.90

REMARKS:

Broke Circulation Rotary Mud  
Switch over pump 5 bbls Freshwater  
225 sks 65/35:6 + 3% CACL2 + 4# Flo-seal  
filled with 100 sks A + 3% CACL2 + 2# 60 lb  
Displaced with 40 bbls Freshwater to land  
plug. Circulated Cement to Surface.  
Plug down 10:00 A.M.

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 KANSAS CORPORATION COMMISSION  
 WICHITA, KS  
 KCO

DEPTH OF JOB	<u>670'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>	<u>4.70</u>	<u>1410.00</u>
EXTRA FOOTAGE	<u>370'</u>	<u>@ .43</u>	<u>159.10</u>
MILEAGE	<u>46</u>	<u>@ 3.00</u>	<u>138.00</u>
PLUG 1-8 5/8 TRP		<u>@ 90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL RS7.10

CHARGE TO: Sam Gary Jr & Assoc. % CARSON ENG  
 STREET 562 W. Hwy 4  
 CITY OLMETZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

<u>1-8 5/8 Basket</u>	<u>@ 180.00</u>	<u>180.00</u>
<u>1-8 5/8 Baffle Plate</u>	<u>@ 45.00</u>	<u>45.00</u>
	@	
	@	
	@	

TOTAL 225.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 4484.00  
 DISCOUNT 448.40 IF PAID IN 30 DAYS  
4035.60

SIGNATURE [Signature]

JOE LEVINGSTON  
 PRINTED NAME



15-033-21203-0000

6-18-2002

RECEIVED  
KANSAS CORPORATION COMMISSION

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

JUN 19 2001

6-19-01  
CONSERVATION DIVISION  
WICHITA, KS

June 18, 2001

**CONFIDENTIAL**

ORIGINAL

Release  
MAY 11 2004  
From  
Confidential

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, Kansas 67202

KCC

Re: Sheetz Trust 35-7  
Comanche County, Kansas  
API# 15-033-21203-0000

JUN 18 2001  
CONFIDENTIAL

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Form CP-4; with copies of all E-logs, Geologist Report, Drill Stem Tests, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,



Thomas G. Fertal  
Sr. Geologist

Enclosure