

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address 950 N. Tyler

City/State/Zip Wichita, Kansas 67212

Purchaser: Gas: KGS Oil: NCRA

Operator Contact Person: Kent Roberts

Phone ( 316 ) 773-2300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RELEASED

Well Name: MAR 28 2001

Comp. Date MAR 28 2001 Old Total Depth CONFIDENTIAL

Deepening  Re-Entry  Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. CONFIDENTIAL  
 Dual Completion  Docket No. CONFIDENTIAL  
 Other (SWD or Inj?)  Docket No. CONFIDENTIAL

08-02-99 08-13-99 08-14-99  
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21022 0000

County Comanche County, Kansas

C.S/2 - NW Sec. 28 Twp. 32 Rge. 18 XX<sup>E</sup><sub>W</sub>

3300 Feet from S/N (circle one) Line of Section

3960 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Owens Well # 1

Field Name Nescatunga

Producing Formation Marmaton

Elevation: Ground 2100' KB 2113'

Total Depth 5234' PBDT 5300'

Amount of Surface Pipe Set and Cemented at 675 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

Drilling Fluid Management Plan Att. 1, 9-27-99  
(Data must be collected from the Reserve Pit)

Chloride content 43,000 ppm Fluid volume          bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:         

Operator Name Star Resources, LLC

Lease Name Currier #20-9 License No. 32889

NE Quarter Sec. 20 Twp. 32 S Rng. 18 EW

County Comanche Docket No. D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Roberts

Title Lease Operations Manager Date 9/15/99

Subscribed and sworn to before me this 15<sup>th</sup> day of September, 19 99.

Notary Public Joyce Cochran

Date Commission Expires 4-10-2003

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

STATE OF KANSAS  
NOTARY PUBLIC  
JOYCE COCHRAN  
My Appt. Exp. 4-10-2003

Operator Name Hummon Corporation Lease Name Owens Well # 1

Sec. 28 Twp. 32 Rge. 18  East  West County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 GNL-CDL, DIL, SONIC, MICRO,  
 BOND

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	12-1/4"	20"		48'	Light Class A		
Surface	12-1/4"	8-5/8"	24#	675'	Light Class A	225/100	2%cc
Production	7-7/8"	4-1/2"	10.5#	5233'	ASC	160	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	5190-92, 5195-97, 5202-08 CIBP 5183	6000 gal 20% RELEASED MAR 28 2001
2	5092-96, 5100-08, 5126-30	2000 gal 20% MCA FROM CONFIDENTIAL

TUBING RECORD	Size <u>2 3/8</u> Set At <u>5075</u> Packer At <u>5075</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 8/27/99 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>500</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

CONFIDENTIAL

HUMMON CORPORATION  
DAILY DRILLING REPORT

15-033-21022-00-00

ORIGINAL

Lease: OWENS #1  
Spot: C S/2 NW  
County: Comanche  
Contractor: Duke Drilling Rig #7  
Geologist: Arden Ratzlaff

Prospect: Nescatunga 97  
Section: 28-T32S-R18W  
State: Kansas

Elevation: G.L.= 2095  
K.B.= 2108

Tops	Sample		E-Log	
Heebner	4336	-2228	4334	-2226
Brown Lime	4512	-2404	4507	-2399
Lansing	4541	-2433	4542	-2434
Stark Shale	4835	-2727	4830	-2722
Hushpuckney Sh.	4900	-2792	4898	-2790
Base KC	4943	-2835	4939	-2831
Altamont	5053	-2945	5050	-2942
Pawnee	5095	-2987	5092	-2984
Fort Scott	5125	-3017	5124	-3016
Mississippi	5190	-3082	5188	-3080
Total Depth	5234	-3126	5222	-3114

KCC

SEP 16 1999

CONFIDENTIAL

API # 15-033-21022-00-00

DST #1 Altamont, (5045-5062) 30-30-30-30, 1st open, very weak surface blow, died in 12 minutes. 2nd open, no blow, flushed tool, no help. Rec. 10' hvy mud. FP 18-23 / 24-29. SIP 1368-1056. BHT 118.

DST #2 Ft Scott (5119-5140) 30-60-60-90, 1st open, GTS in 2 minutes, 10 minutes gauged 411 MCF, 20 minutes gauged 424 MCF, 30 minutes gauged 411 MCF. 2nd open, 10 minutes gauged 449 MCF, 20 minutes gauged 424 MCF, 30 minutes gauged 411 MCF and stabilized. FP 109-91/130-81. SIP 1745-1835. Rec. 20' hvy mud.

DST #3 Mississippi (5170-5224) 30-60-60-90, 1st open, GTS in 4 1/2 minutes, gauged 147 MCF 10 minutes, 153 MCF 20 minutes, 147 MCF 30 minutes. 2nd open, 183 MCF 10 minutes, 153 MCF 20 minutes, 134 MCF 30 minutes, 129 MCF 40 minutes, 129 MCF 50 minutes, 121 MCF 60 minutes. Rec. 90' mud. FP 117-81/108-60, SIP 1627-1537.

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

RECEIVED  
KANSAS CORP COMM  
1999 SEP 17 P 12: 59

# ALLIED CEMENTING CO., INC.

2756

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-21022-00-00

SERVICE POINT:

Medicine Lodge

ORIGINAL

CONFIDENTIAL

DATE <u>8-3-99</u>	SEC. <u>28</u>	TWP. <u>32s</u>	RANGE <u>18w</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>12:40 pm</u>	JOB START <u>4:05</u>	JOB FINISH <u>4:40 pm</u>
LEASE <u>Owens</u>	WELL #	LOCATION <u>160' + mm. 186, 3 1/4 S, 1/4 E,</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 1/2 x 2 1/2 DEPTH 675

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM -

MEAS. LINE SHOE JOINT 41.68

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 41 3/8 Bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Carl Babbig

# 352 HELPER Stane Winsor

BULK TRUCK

# 240-251 DRIVER Mark Brumgardt

BULK TRUCK

# DRIVER

OWNER Hummon Corp.

CEMENT

AMOUNT ORDERED

225 sx Lite water + 2% cc + 1/4 Flo-seal

100 sx CLASS A + 2% cc + 2% gel

COMMON A	100	@	6.35	635.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	7	@	28.00	196.00
LITEWATE	225	@	5.55	1248.75
		@		
		@		
		@		
		@		
HANDLING	325	@	1.05	341.25
MILEAGE	325 x 35		.04	455.00

TOTAL ~~2057.70~~  
2895.00

REMARKS:

SERVICE

Pipe on bottom, Break circulation w/ Rtg.  
Pump 3 Bbls Freshwater.  
225 sx Lite water + 2% cc + 1/4 Flo-seal  
100 sx CLASS A + 2% cc + 2% gel.  
Cement in stop pumps, switch valves + Release plug.  
Displace with 41 Bbls Freshwater.  
Land plug, + SHUT in, Cement Did Circulate ✓

DEPTH OF JOB 675'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE, 35 @ 2.85 99.75

PLUG Rubber, 8 1/2" @ 90.00 90.00

@

@

TOTAL 659.75

CHARGE TO: Hummon Corp.

STREET 950 N. TYLER,

CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

1- Baffle plate	@	45.00	45.00
2- Baskets	@	150.00	300.00
	@		
	@		
	@		

TOTAL 345.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth M. Gullert

TAX \_\_\_\_\_

TOTAL CHARGE ~~# 345.00~~ 779.95

DISCOUNT 779.95 IF PAID IN 30 DAYS

Net # 345.00

KENNETH M GULLERT  
PRINTED NAME

KCC  
SEP 16 1999  
CONFIDENTIAL

FROM CONFIDENTIAL  
RELEASED  
MAR 28 2001

# ALLIED CEMENTING CO., INC.

2758

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-21022-00-00

SERVICE POINT:

Medicine Lodge

ORIGINAL

CONFIDENTIAL

DATE <u>8-13-99</u>	SEC. <u>28</u>	TWP. <u>32s</u>	RANGE <u>18 W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>2:25 Am</u>	JOB FINISH <u>3:05 Am</u>
LEASE <u>Owens</u>	WELL #	LOCATION <u>160 + MM. 186<sup>th</sup> 3/4 S, 1/4 E</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

KCC

SEP 16 1999

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CONTRACTOR <u>Duke #7</u>	
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5234</u>
CASING SIZE <u>4 1/2 x 10.5</u>	DEPTH <u>5233</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>8-5</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>88ls Freshwater</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Carl Balding</u>	
# <u>261-265</u> HELPER <u>Stone Winsor</u>	
BULK TRUCK	
# <u>257-252</u> DRIVER <u>Justin Hart</u>	
BULK TRUCK	
#	DRIVER

OWNER <u>Hummon Corp.</u>			
CEMENT			
AMOUNT ORDERED <u>500 Gal Mud-clean</u>			
<u>160 sx ASC + 5<sup>th</sup> Kol-seal + 4 Flo-seal</u>			
<u>25 sx 60:40:6</u>			
COMMON	<u>15 sx</u>	@ <u>6.35</u>	<u>95.25</u>
POZMIX	<u>10 sx</u>	@ <u>3.25</u>	<u>32.50</u>
GEL	<u>1 sx</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE		@	
ASC	<u>160 sx</u>	@ <u>8.20</u>	<u>1312.00</u>
Kol-seal	<u>800<sup>th</sup></u>	@ <u>.38</u>	<u>304.00</u>
Flo-seal	<u>40<sup>th</sup></u>	@ <u>1.15</u>	<u>46.00</u>
Mud-clean	<u>500 Gal</u>	@ <u>.75</u>	<u>375.00</u>
		@	
HANDLING	<u>185 sx</u>	@ <u>1.05</u>	<u>194.25</u>
MILEAGE	<u>185 x 35 x .04</u>		<u>259.00</u>
TOTAL <u>2627.50</u>			

REMARKS:

SERVICE

Pipe on Bottom, Break Circulation.  
Pump 5 88ls Freshwater 12 88ls Mud-clean  
+ 2 88ls Freshwater. plug rat + mouse hole  
was 60:40:6. mix + pump 160sx ASC @ vent.  
Switch valves + wash pump + lines. Switch valves + release  
plug. Displace with 8 1/4 88ls Freshwater.  
Land plug, float did not hold

DEPTH OF JOB <u>5233</u>	
PUMP TRUCK CHARGE	<u>1080.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>35</u>	@ <u>2.85</u> <u>99.75</u>
PLUG <u>Rubber</u>	@ <u>38.00</u> <u>38.00</u>
	@
	@
TOTAL <u>1217.75</u>	

CHARGE TO: Hummon Corporation  
STREET 950 N. Tyler  
CITY Wichita STATE Ks ZIP 67212

FLOAT EQUIPMENT

1- Regular Guides shoe	@ <u>90.00</u>	<u>90.00</u>
1- API Float collar	@ <u>225.00</u>	<u>225.00</u>
1- Stop Ring	@ <u>13.00</u>	<u>13.00</u>
6- Centralizers	@ <u>23.00</u>	<u>138.00</u>
1- Thread lock Kit	@ <u>23.00</u>	<u>23.00</u>

TOTAL 489.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>4334.25</u>
DISCOUNT <u>866.85</u>	IF PAID IN 30 DAYS
<u>Net 3467.40</u>	

SIGNATURE [Signature]

Harry A Spring  
PRINTED NAME

FROM CONFIDENTIAL

MAR 28 2001

RECEIVED